## Minimum Filing Requirements

1. The utility's internal financial reports for the following periods:
a. For the first and last month of the test year;
b. For the entire test year; and
c. For the 12 months or 5 quarters prior to the test year
2. Annual reports to stockholders and statistical supplements, if any, for the most recent 5 years
3. Federal income tax reconciliation for the test year
4. A detailed computation of New Hampshire and federal income tax factors on the increment of revenue needed to produce a given increment of net operating income
5. A detailed list of charitable contributions charged in the test year showing donee and the amount according to the following guidelines:
a. If the utility's annual gross revenue are less than $\$ 100,000$, all contributions shall be reported;
b. If the utility's annual gross revenue's are $\$ 100,000$ or are between $\$ 100,000$ and $\$ 10,000,000$, all contributions of $\$ 1,000$ and more shall be reported;
c. If the utility's annual gross revenue's are $\$ 10,000,000$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all contributions of $\$ 2,500$ and more shall be reported;
d. If the utility's annual gross revenue's are $\$ 100,000,000$ or are in excess of $\$ 100,000,000$, all contributions of $\$ 5,000$ and more shall be reported; and
e. For utilities in categories b., c. and d. above, the reporting thresholds for a particular charity shall be on a cumulative basis, indicating the number of items comprising the total amount of contribution.
6. List of advertising charged in the test year above the line showing expenditures by media and by subject matter
a. If the utility's annual gross revenue are less than $\$ 100,000$, all expenditures shall be reported;
b. If the utility's annual gross revenue's are $\$ 100,000$ or are between $\$ 100,000$ and $\$ 10,000,000$, all expenditures of $\$ 1,000$ and more shall be reported;
c. If the utility's annual gross revenue's are $\$ 10,000,000$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all expenditures of $\$ 2,500$ and more shall be reported;
d. If the utility's annual gross revenue's are $\$ 100,000,000$ or are in excess of $\$ 100,000,000$, all expenditures of $\$ 5,000$ and more shall be reported
7. The Utility's most recent cost of service study
8. The Utility's most recent construction budget
9. The utility's chart of accounts, if different from the uniform system of accounts established by the commission as part of Puc 300, Puc 400, Puc 500, Puc 600, and Puc 700
10. The utility's Securities and Exchange Commission 10K forms and 10Q forms, for the most recent 2 years
11. Detailed list of all membership fees, dues, donations for the test year charged above the line showing the trade, technical and professional associations and organizations and amount
a. If the utility's annual gross revenue are less than $\$ 100,000$, all membership fees, dues and donations shall be reported;
b. If the utility's annual gross revenue's are $\$ 100,000$ or are between $\$ 100,000$ and $\$ 10,000,000$, all membership fees, dues and donations of $\$ 1,000$ and more shall be reported;
c. If the utility's annual gross revenue's are $\$ 10,000,000$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all membership fees, dues and donations of $\$ 2,500$ and more shall be reported;
d. If the utility's annual gross revenue's are $\$ 100,000,000$ or are in excess of $\$ 100,000,000$, all membership fees, dues and donations of \$5,000 and more shall be reported
12. A list of any management audit and depreciation studies performed within the last 5 years, specifying whether same are in file with the commission
13. Copies of any audits or studies referred to in (12) which the utility has not submitted to the commission
14. List of officers and director of the utility and their compensation for last 2 years
15. Lists of the amount of voting stock of the utility categorized as follows:
a. Owned by an officer or director individually;
b. Owned by the spouse or minor child of an officer or director; or
c. Controlled by the officer or director directly or indirectly
16. A list of all payments to individuals or corporations for contractual services in the test year with a description of the purpose of the contractual services, as follows:
a. If the utility's annual gross revenue are less than $\$ 100,000$, all payments shall be reported;
b. If the utility's annual gross revenue's are $\$ 100,000$ or are between $\$ 100,000$ and $\$ 10,000,000$, all payments of $\$ 1,000$ and more shall be reported;
c. If the utility's annual gross revenue's are $\$ 10,000,000$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all payments of $\$ 2,500$ and more shall be reported;
d. If the utility's annual gross revenue's are $\$ 100,000,000$ or are in excess of $\$ 100,000,000$, all payments of $\$ 5,000$ and more shall be reported
e. For utilities in categories b., c. and d. above, the reporting thresholds for a particular charity shall be on a cumulative basis, indicating the number of items comprising the total amount of expenditure.
17. For non-utility operations, the amount of assets and costs allocated thereto and justification for such allocations
18. Balance sheets and income statements for the previous 3 years
19. Quarterly income statements for the previous 5 years
20. Quarterly sales volumes for the previous 5 years, itemized for residential and other classifications of service
21. A description of the utility's need for external capital for the 2 year period immediately following the test year
22. The utility's capital budget with a statement of the source and uses of funds for the 2 years immediately subsequent to the test year
23. The provisions of any sinking funds associated with senior capital and a description of the rate at which any respective issues of senior capital will be retired, consistent with such sinking fund(s)
24. If the short-term debt component of total invested capital is volatile, the amount outstanding, on a monthly basis, during the test period, for each short-term indebtedness
25. If a utility is a subsidiary, duplicates of all items required by this section for the parent company except as provided in (26)
26. As to a subsidiary as referred to in (25), in lieu of duplicate copies of documentation required by Puc 1604.02 (a)(5), (6), (11), and (17), a certificate of an appropriate official of the subsidiary detailing any expense of the parent company which was included in the subsidiary's cost of service
27. For gas utilities, as defined in Puc 500, and for electric utilities, as defined in Puc 300, the uniform statistical report to the American Gas Association- Edison Electric Institute for the last 2 years
28. Support for the figures appearing on written testimony and/or in accompanying exhibits

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 1

- The utility's internal financial reports for the following periods:
a. For the first and last month of the test year;
b. For the entire test year; and
c. For the $\mathbf{1 2}$ months or $\mathbf{5}$ quarters prior to the test year


## Attached.

Refer to PUC 1604 - Section 18 for point b.

# Aquarion Water Company of New Hampshire <br> Balance Sheets <br> For the Period Ended January 31, <br> (Dollars in thousands, except per share amounts) 

|  | 2011 |  |
| :---: | :---: | :---: |
| Assets: |  |  |
| Property, plant and equipment: |  |  |
| Utility plant, net of accumulated depreciation | \$ | 25,943 |
| Non-utility property and equipment |  | - |
|  |  | 25,943 |
| Current assets: |  |  |
| Cash and cash equivalents |  | (9) |
| Accounts receivable, net of allowance (Jan. 11, \$34) |  | 756 |
| Accrued unbilled revenue |  | 445 |
| Miscellaneous receivables |  | 62 |
| Materials and supplies |  | 123 |
| Notes receivable from associated companies |  | 165 |
| Prepaid expenses |  | 91 |
|  |  | 1,633 |
| Other assets: |  |  |
| Unamortized debt discount and expense |  | 182 |
| Regulatory assets |  | 2,022 |
|  |  | 2,204 |
| Total Assets | \$ | 29,780 |

## Liabilities and Stockholder's Equity:

Stockholder's equity
Preferred stock, $\$ 100$ par value, authorized 5,700 shares - 23 shares of $6 \%$ Series issued and outstanding.
Common stock, \$25 par value, authorized 100,000 shares; issued and outstanding 87,483 shares.
Paid-in-capital 4,038
Retained earnings 2,458
Total stockholder's equity
8,685

Long-term debt
12,900

## Current liabilities:

Notes payable to associated companies
Accounts payable and accrued liabilities ..... 122
Accrued bond interest ..... 299
Payable to associated companies ..... 100
Accrued taxes
$\qquad$

Other $\quad$\begin{tabular}{l}

- <br>
\end{tabular}

Regulatory and other long-term liabilities:
Advances for construction ..... 2
Deferred income taxes ..... 2,867
Deferred investment tax credits ..... 334
Accrued pension costs ..... 991
Accrued postretirement benefit expense ..... 1,167
5,361
Commitments and contingencies
Contributions in aid of construction2,313

# Aquarion Water Company of New Hampshire <br> Balance Sheets <br> For the Period Ended December 31, <br> (Dollars in thousands, except per share amounts) 

|  | 2011 |  |
| :---: | :---: | :---: |
| Assets: |  |  |
| Property, plant and equipment: |  |  |
| Utility plant, net of accumulated depreciation | \$ | 26,534 |
| Non-utility property and equipment |  | - |
|  |  | 26,000 |
| Current assets: |  |  |
| Cash and cash equivalents |  | 17 |
| Accounts receivable, net of allowance (2010, \$34) |  | 322 |
| Accrued unbilled revenue |  | 445 |
| Miscellaneous receivables |  | 34 |
| Materials and supplies |  | 133 |
| Notes receivable from associated companies |  | 91 |
| Prepaid expenses |  | 152 |
|  |  | 1,194 |
| Other assets: |  |  |
| Unamortized debt discount and expense |  | 174 |
| Regulatory assets |  | 2,720 |
|  |  | 2,894 |
| Total Assets | \$ | 30,622 |
| Liabilities and Stockholder's Equity: |  |  |
| Stockholder's equity: |  |  |
| Preferred stock, $\$ 100$ par value, authorized 5,700 shares - 23 shares of $6 \%$ Series issued and outstanding. |  |  |
| Common stock, $\$ 25$ par value, authorized 100,000 shares; issued and outstanding 87,483 shares. |  | 2,187 |
| Paid-in-capital |  | 4,038 |
| Retained earnings |  | 2,838 |
| Total stockholder's equity |  | 9,065 |
| Long-term debt |  | 12,900 |
| Current liabilities: |  |  |
| Notes payable to associated companies |  | - |
| Accounts payable and accrued liabilities |  | 326 |
| Accrued bond interest |  | 234 |
| Payable to associated companies |  | - |
| Accrued taxes |  | - |
| Other |  | - |
|  |  |  |
|  |  | 560 |
| Regulatory and other long-term liabilities: |  |  |
| Advances for construction |  | 6 |
| Deferred income taxes |  | 2,869 |
| Deferred investment tax credits |  |  |
| Accrued pension costs |  | 1,357 |
| Accrued postretirement benefit expense |  | 1,582 |
|  |  | 5,814 |
| Commitments and contingencies |  |  |
| Contributions in aid of construction |  | 2,283 |
| Total Liabilities and Stockholder's Equity | \$ | 30,622 |

## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> For the Month Ending

January 31,

|  | 2011 |
| :---: | :---: |
| Residential | 240,036 |
| Commericial | 66,971 |
| Industrial | 2,495 |
| Public Authorities | 4,846 |
| Public Fire | 62,629 |
| Private Fire | 25,269 |
| Other Revenues | 9,312 |
| Operating Revenues | 411,558 |
| Operation | 196,290 |
| Maintenance | 26,490 |
| Deprecation | 79,000 |
| Taxes other Than Income Taxes | 41,923 |
| Current Income Taxes | 3,000 |
| Deferred Income Taxes | - |
| Operating Expenses | 346,703 |
| Utility Operating Income | 64,855 |
| Merchandise, Jobbing and Contract Work Interest | $\begin{array}{r} \hline(1,795) \\ (258) \end{array}$ |
| Misc Non-Operating Gain (Loss), Net | - |
| Other Income | $(2,053)$ |
| Other Income Deductions | $(2,679)$ |
| Other Deductions | $(2,679)$ |
| Net Other Income | $(4,732)$ |
| Income Before Interest Charges | 69,587 |
| Interest on Long-term Debt | 65,208 |
| Amortization of Debt Discount and Expense | 712 |
| Interest on Debt to Affiliated Companies | 217 |
| Other Interest Charges | - |
| Interest Charges | 66,137 |
| Net Income (Loss) | 3,450 |

## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> For the Month Ending

|  | mber 31, |  |
| :---: | :---: | :---: |
|  | 2011 | Year End |
| Residential | 209,680 | 3,514,767 |
| Commericial | 79,225 | 1,164,835 |
| Industrial | 2,421 | 24,174 |
| Public Authorities | 4,346 | 102,600 |
| Public Fire | 59,247 | 704,273 |
| Private Fire | 25,229 | 299,808 |
| Other Revenues | 10,654 | 159,173 |
| Operating Revenues | 390,802 | 5,969,630 |
| Operation | 249,973 | 2,483,686 |
| Maintenance | 62,494 | 531,815 |
| Deprecation | 63,338 | 932,338 |
| Taxes other Than Income Taxes | 60,967 | 584,916 |
| Current Income Taxes | $(33,697)$ | 305,303 |
| Deferred Income Taxes | 44,938 | 18,938 |
| Operating Expenses | 448,013 | 4,856,996 |
| Utility Operating Income | $(57,211)$ | 1,112,634 |
| Merchandise, Jobbing and Contract Work | (71) | $(29,724)$ |
| Interest | (409) | $(4,583)$ |
| Misc Non-Operating Gain (Loss), Net | - | (95) |
| Other Income | (480) | $(34,402)$ |
| Other Income Deductions | $(1,959)$ | $(29,267)$ |
| Other Deductions | $(1,959)$ | $(29,267)$ |
| Net Other Income | $(2,439)$ | $(63,669)$ |
| Income Before Interest Charges | $(54,772)$ | 1,176,303 |
| Interest on Long-term Debt | 65,208 | 782,490 |
| Amortization of Debt Discount and Expense | 712 | 8,540 |
| Interest on Debt to Affiliated Companies | - | 1,168 |
| Other Interest Charges | 129 | 632 |
| Interest Charges | 66,049 | 792,830 |
| Net Income (Loss) | $(120,821)$ | 383,473 |

# Aquarion Water Company of New Hampshire <br> Balance Sheets <br> For the Quarter Ended 

(Dollars in thousands, except per share amounts)

Assets:
Property, plant and equipment:
Utility plant, net of accumulated depreciation
Non-utility property and equipment

Current assets:
Cash and cash equivalents
Accounts receivable, net of allowance
Accrued unbilled revenue
Miscellaneous receivables
Materials and supplies
Notes receivable from associated companies
Prepaid expenses

Other assets:
Unamortized debt discount and expense
Regulatory assets

Total Assets

Liabilities and Stockholder's Equity:
Stockholder's equity:
Preferred stock, $\$ 100$ par value, authorized 5,700 shares - 23 shares of 6\% Series issued and outstanding at December 31, 2010 and 2009 Common stock, $\$ 25$ par value, authorized 100,000 shares; issued and outstanding 87,483 shares at December 31, 2010 and 2009
Paid-in-capital
Retained earnings

Total stockholder's equity

Long-term debt
Current liabilities:
Notes payable to associated companies
Accounts payable and accrued liabilities
Accrued bond interest
Payable to associated companies
Accrued taxes
Other

Regulatory and other long-term liabilities:
Advances for construction
Deferred income taxes
Deferred investment tax credits
Accrued pension costs
Accrued postretirement benefit expense

## Commitments and contingencies

Contributions in aid of construction

Total Liabilities and Stockholder's Equity


## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> 5 Quarters Prior to the Test Year

|  | Three Months Ending: |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | 12/31/09 | 03/31/10 | 06/30/10 | 09/30/10 | 12/31/10 |
| Residential | 844,685 | 677,398 | 928,846 | 1,256,279 | 734,996 |
| Commericial | 230,929 | 221,984 | 311,405 | 381,836 | 220,105 |
| Industrial | 2,652 | 10,082 | 8,350 | 11,372 | 8,444 |
| Public Authorities | 21,244 | 13,034 | 29,709 | 62,094 | 12,622 |
| Public Fire | 166,636 | 170,852 | 171,698 | 175,931 | 175,931 |
| Private Fire | 72,823 | 70,775 | 71,800 | 72,114 | 71,671 |
| Other Revenues | 25,052 | 24,176 | 61,583 | 26,313 | 28,054 |
| Operating Revenues | 1,364,021 | 1,188,301 | 1,583,391 | 1,985,939 | 1,251,823 |
| Operation | 567,602 | 619,600 | 614,117 | 618,584 | 670,956 |
| Maintenance | 120,003 | 90,519 | 151,683 | 130,631 | 106,354 |
| Deprecation | 253,949 | 246,000 | 246,000 | 246,000 | 195,715 |
| Taxes other Than Income Taxes | 134,457 | 85,244 | 105,933 | 116,584 | 136,200 |
| Current Income Taxes | 133,549 | $(4,000)$ | 101,000 | 248,000 | 67,198 |
| Deferred Income Taxes | $(85,490)$ | - | 14,000 | 34,000 | $(81,562)$ |
| Operating Expenses | 1,124,070 | 1,037,363 | 1,232,733 | 1,393,799 | 1,094,861 |
| Utility Operating Income | 239,951 | 150,938 | 350,658 | 592,140 | 156,962 |
| Merchandise, Jobbing and Contract Work | $(3,930)$ | $(9,427)$ | $(3,359)$ | $(8,569)$ | $(3,153)$ |
| Interest | (4) | (1) | $(4,203)$ | (94) | (277) |
| Misc Non-Operating Gain (Loss), Net | $(29,185)$ | - | - | - | - |
| Other Income | $(33,119)$ | $(9,428)$ | $(7,562)$ | $(8,663)$ | $(3,430)$ |
| Other Income Deductions | $(8,800)$ | $(8,355)$ | $(4,116)$ | $(7,227)$ | $(7,877)$ |
| Other Deductions | $(8,800)$ | $(8,355)$ | $(4,116)$ | $(7,227)$ | $(7,877)$ |
| Net Other Income | $(41,919)$ | $(17,783)$ | $(11,678)$ | $(15,890)$ | $(11,307)$ |
| Income Before Interest Charges | 281,870 | 168,721 | 362,336 | 608,030 | 168,269 |
| Interest on Long-term Debt | 149,422 | 164,823 | 195,622 | 195,623 | 195,622 |
| Amortization of Debt Discount and Expense | 2,135 | 2,135 | 2,135 | 2,135 | 2,135 |
| Interest on Debt to Affiliated Companies | 15,364 | 8,794 | 913 | 999 | 847 |
| Other Interest Charges | 144 | - | - | - | - |
| Interest Charges | 167,065 | 175,752 | 198,670 | 198,757 | 198,604 |
| Net Income (Loss) | 114,805 | $(7,031)$ | 163,666 | 409,273 | $(30,335)$ |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 2

- Annual reports to stockholders and statistical supplements, if any, for the most recent 5 years.


## Not Applicable.

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 3

- Federal income tax reconciliation for the test year.


## Attached.

## AWC of New Hampshire

## Federal Income Tax Reconciliation

## 12 Months Ended 12/31/11

## Current Provision

Net Income $\quad \$ \quad 383,473$

Add: Amortization:
Tank Painting
Other

| \$ | - |
| :--- | :--- |
|  | 3,411 |

Business Meals 1,934
Accrued Bonus 683
Post Retirement Benefits 87,844
Insurance
-
Pension 7,390
Federal Income Tax Expense 265,301
State Income Tax Expense 58,940
Less: Bad Debts 7,361
Current State Income Taxes
Tax over Book Depreciation $(59,111)$

Subtotal
$(120,911)$

Taxable Income
\$ 252,842

Tax at 35\%
\$ 636,315
222,710
Current Provision
\$ 222,710
Deferred FIT 6,688
American Water - Regulatory Asset $\quad 11,915$
Adjustment Related to 2006 Return 23,988
Tie to Books

FIT Expense Per Books $\quad$| \$ 265,301 |
| :---: |

## PUC 1604.01- Section 4

- A detailed computation of New Hampshire and federal income tax factors on the increment of revenue needed to produce a given increment of net operating income.


## Attached.

## AQUARION WATER COMPANY of NEW HAMPSHIRE

## COMPUTATION OF GROSS REVENUE CONVERSION FACTOR

| After Tax Income | 100.00 |
| :--- | ---: |
| Federal Income Tax ( $35.00 \%$ ) | 53.85 |
| Taxable Income for Federal Income Tax | 153.85 |
| State Income Tax ( $8.50 \%$ ) | 14.29 |
| Gross Revenue Conversion Factor | $\underline{168.12}$ |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 5

- A detailed list of charitable contributions charged in the test year showing donee and the amount according to the following guidelines:
a. If the utility's annual gross revenue are less than $\mathbf{\$ 1 0 0 , 0 0 0}$, all contributions shall be reported;
b. If the utility's annual gross revenue's are $\mathbf{\$ 1 0 0 , 0 0 0}$ or are between $\$ 100,000$ and $\$ 10,000,000$, all contributions of $\$ 1,000$ and more shall be reported;
c. If the utility's annual gross revenue's are $\mathbf{\$ 1 0 , 0 0 0 , 0 0 0}$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all contributions of $\$ 2,500$ and more shall be reported;
d. If the utility's annual gross revenue's are $\$ 100,000,000$ or are in excess of $\$ 100,000,000$, all contributions of $\$ 5,000$ and more shall be reported; and
e. For utilities in categories b., $c$. and d. above, the reporting thresholds for a particular charity shall be on a cumulative basis, indicating the number of items comprising the total amount of contribution.


## None.

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 6

- List of advertising charged in the test year above the line showing expenditures by media and by subject matter
a. If the utility's annual gross revenue are less than $\mathbf{\$ 1 0 0 , 0 0 0}$, all expenditures shall be reported;
b. If the utility's annual gross revenue's are $\mathbf{\$ 1 0 0 , 0 0 0}$ or are between $\$ 100,000$ and $\$ 10,000,000$, all expenditures of $\$ 1,000$ and more shall be reported;
c. If the utility's annual gross revenue's are $\$ 10,000,000$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all expenditures of $\$ 2,500$ and more shall be reported;
d. If the utility's annual gross revenue's are $\$ 100,000,000$ or are in excess of $\$ 100,000,000$, all expenditures of $\$ 5,000$ and more shall be reported.


## Attached.

## AWC Of New Hampshire

Advertising Expenses by Media and Subject matter for the test year 01/01/2011-12/31/2011
Description Amount
Pyne-Davidison Company Spring Bill Insert ..... 1,283.53
Pyne-Davidison Company W ater Quality Reports ..... 2,498.94

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 7

- The Utility's most recent cost of service study.


## Attached.

(The cost of service study was performed in August of 2005 by Guastella \& Associates and was included in Docket DW 05-119)

JFG Exhibit J.F. GUASTELLA

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## COST OF SERVICE STUDY

AQUARION WATER COMPANY OF NEW HAMPSHIRE
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AQUARION WATER COMPANY OF NEW HAMPSHIRE

FUNCTIONAL ALLOCATION TO CUSTOMER CLASSES

| Function | Total |  | Residential |  | Commercial |  | Industrial |  | Public Authority |  | Seasonal |  | Fire Service |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Capacity | Hydrants |  |  |  |  |  |  |  |
| Base | \$ | 1,428,834 |  |  | \$ | 897,493 | \$ | 398,273 | \$ | 7,759 | \$ | 15,531 | \$ | 95,489 | \$ | 14,288 |  |  |
| Extra Capacity: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Maximum Day |  | 571,949 |  | 309,179 |  | 109,763 |  | 1,070 |  | 2,139 |  | 52,636 |  | 97,163 |  |  |
| Peak Hour |  | 1,174,264 |  | 365,032 |  | 161,990 |  | 1,574 |  | 3,159 |  | 48,626 |  | 593,884 |  |  |
| Customer: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Meters / Services |  | 1,261,276 |  | 782,924 |  | 87,608 |  | 353 |  | 7,366 |  | 128,247 |  | 254,778 |  |  |
| Billing \& Accounting |  | 438,086 |  | 339,039 |  | 38,600 |  | 289 |  | 3,237 |  | 40,562 |  | 16,358 |  |  |
| Hydrants |  | 98,167 |  |  |  |  |  |  |  |  |  |  |  |  |  | 98,167 |
| Total | \$ | 4,972,577 | \$ | 2,693,667 | \$ | 796,234 | \$ | 11,045 | \$ | 31,432 | \$ | 365,560 | \$ | 976,471 | \$ | 98,167 |

AQUARION WATER COMPANY OF NEW HAMPSHIRE

ALLOCATION OF PRO FORMA REVENUE REQUIREMENT TO FUNCTIONAL CLASSIFICATIONS

| Description | Total Amount |  | Code | Base |  | Extra - Capacity |  |  |  | Customer |  |  |  | Hydrants |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{aligned} & \text { Maximum } \\ & \text { Day } \\ & \hline \end{aligned}$ |  |  | Peak Hour |  | Meters and Services |  | $\qquad$ |  |  |  |
| UTILITY OPERATING INCOME | \$ | 1,428,575 |  | 31 | \$ | 502,266 | \$ | 203,956 | \$ | 417,053 | \$ | 271,574 | \$ | 3,143 | \$ | 30,583 |
| OPERATION \& MAINTENANCE |  | 2,011,500 | 64 |  | 449,784 |  | 188,507 |  | 255,929 |  | 652,590 |  | 436,490 |  | 28,201 |
| DEPRECIATION |  | 757,713 | 73 |  | 218,533 |  | 79,540 |  | 255,634 |  | 182,600 |  | - |  | 21,406 |
| PROPERTY TAXES |  | 315,441 | 41 |  | 104,321 |  | 35,947 |  | 108,152 |  | 59,803 |  | - |  | 7,217 |
| PAYROLL TAXES |  | 51,379 | 62 |  | 7,720 |  | 5,621 |  | 5,822 |  | 21,072 |  | 10,048 |  | 1,095 |
| FEDERAL INCOME TAX |  | 355,328 | 31 |  | 124,928 |  | 50,730 |  | 103,733 |  | 67,548 |  | 782 |  | 7,607 |
| STATE INCOME TAX |  | 94,125 | 31 |  | 33,093 |  | 13,438 |  | 27,478 |  | 17,893 |  | 207 |  | 2,015 |
| DEFERRED FEDERAL INCOME TAX |  | 80,430 | 73 |  | 23,197 |  | 8,443 |  | 27,135 |  | 19,383 |  | - |  | 2,272 |
| DEFERRED STATE INCOME TAX |  | 20,920 | 73 |  | 6,034 |  | 2,196 |  | 7,058 |  | 5,041 |  | - |  | 591 |
| TOTAL OPERATING REVENUE |  | 5,115,411 | 21 |  | 1,469,876 | \$ | 588,378 | \$ | 1,207,994 | \$ | 1,297,505 | \$ | 450,670 | \$ | 100,987 |
| LESS MISC. REVENUES |  | $(142,834)$ | 21 |  | $(41,042)$ |  | $(16,429)$ |  | $(33,730)$ |  | $(36,229)$ |  | $(12,584)$ |  | $(2,820)$ |
| REVENUE FROM SALES |  | 4,972,577 | 21 | \$ | 1,428,834 | \$ | 571,949 | \$ | 1,174,264 | \$ | 1,261,276 | \$ | 438,086 | \$ | 98,167 |
| PERCENTS |  | 100.00\% | 21 |  | 28.73\% |  | 11.50\% |  | 23.61\% |  | 25.36\% |  | 8.81\% |  | 1.97\% |

ALLOCATION OF RATE BASE ELEMENTS TO FUNCTIONAL CLASSIFICATIONS

| Description | Total Amount |  | Code | Base 1 |  | Extra - Capacity |  |  |  | Customer |  |  |  | Hydrants |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  | $\begin{aligned} & \text { Maximum } \\ & \text { Day } \\ & \hline \end{aligned}$ |  | Peak <br> Hour 1 |  | Meters and Services |  | $\square$ |  |  |
| UTILITY PLANT | \$ | 26,942,278 |  | 41 | \$ | 8,910,259 | \$ | 3,070,316 | \$ | 9,237,433 | \$ | 5,107,865 | \$ | - | \$ | 616,405 |
| ACCUMULATED DEPRECIATION |  | $(6,350,845)$ | 51 |  | $(1,697,547)$ |  | $(551,873)$ |  | $(2,308,272)$ |  | $(1,580,079)$ |  | - |  | $(213,074)$ |
| ADVANCES FOR CONSTRUCTION |  | $(826,372)$ | 32 |  | $(317,823)$ |  | - |  | $(508,549)$ |  | - |  | - |  | - |
| CONTRIBUTIONS IN AID OF CONSTRUCTION |  | $(1,747,790)$ | 33 |  | $(672,200)$ |  | - |  | $(1,075,590)$ |  | - |  | - |  | - |
| DEFERRED TAXES |  | $(2,021,873)$ | 73 |  | $(583,132)$ |  | $(212,244)$ |  | $(682,131)$ |  | $(487,248)$ |  | - |  | $(57,119)$ |
| DEFERRED ITC |  | $(121,510)$ | 41 |  | $(40,185)$ |  | $(13,847)$ |  | $(41,661)$ |  | $(23,037)$ |  | - |  | $(2,780)$ |
| MATERIAL \& SUPPLIES |  | 115,197 | 3 |  | 44,305 |  | - |  | 70,892 |  | - |  | - |  | - |
| CASH WORKING CAPITAL |  | 164,336 | 64 |  | 36,746 |  | 15,401 |  | 20,909 |  | 53,315 |  | 35,660 |  | 2,304 |
| PREPAYMENTS - Property tax |  | 53,726 | 41 |  | 17,768 |  | 6,123 |  | 18,421 |  | 10,186 |  | - |  | 1,229 |
| PREPAYMENTS - State Tax |  | 76,953 | 31 |  | 27,056 |  | 10,987 |  | 22,465 |  | 14,629 |  | 169 |  | 1,647 |
| DEFERRED EXPENSES |  | 542,461 | 31 |  | 190,721 |  | 77,446 |  | 158,364 |  | 103,123 |  | 1,194 |  | 11,613 |
| TOTALS | \$ | 16,826,559 | 31 | \$ | 5,915,968 | \$ | 2,402,308 | \$ | 4,912,280 | \$ | 3,198,755 | \$ | 37,023 | \$ | 360,225 |
| PERCENTS |  | 100.00\% | 31 |  | 35.16\% |  | 14.28\% |  | 29.19\% |  | 19.01\% |  | 0.22\% |  | 2.14\% |

ALLOCATION OF UTILITY PLANT TO FUNCTIONAL CLASSIFICATIONS


ALLOCATION OF ACCUMULATED DEPRECIATION TO FUNCTIONAL CLASSIFICATIONS

allocation of pro forma operation and maintenance expenses to functional classifications

| Account No. | Description | Total Amount | Code | Base | Extra - Capacity |  | Customer |  | Hydrants |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Maximum Day | Peak Hour | $\begin{aligned} & \text { Meters } \\ & \text { and } \\ & \text { Services } \end{aligned}$ | Billing and Accounting |  |
|  | SOURCE OF SUPPLY |  |  |  |  |  |  |  |  |
| 601 | Operation Labor \& Expenses - Labor | 8,243 | 2 | 4,764 | 3,478 | \$ - | \$ - | \$ - | \$ - |
| 603 | Miscellaneous Expenses | 8,978 | 2 | 5,189 | 3,789 |  | - |  |  |
| 604 | Rent Expense | 16,008 | 2 | 9,253 | 6,755 | - | - |  | - |
| 614 | Maintenance of Wells \& Springs - Labor | 916 | 2 | 529 | 386 | - | - | - |  |
| 614 | Maint. of Wells \& Springs | 538 | 2 | 311 | 227 |  | - | - |  |
|  | PUMPING PLANT |  |  |  |  |  |  |  |  |
| 623 | Purchased Fuel | 165,731 | 1 | 165,731 | - | - | - | - | - |
| 624 | Pumping Labor | 47,644 | 4 | 18,325 | 13,377 | 15,943 | - |  |  |
| 624 | Pumping Labor \& Expenses - Vehicle Use | 10,257 | 4 | 3,945 | 2,880 | 3,432 | - |  |  |
| 626 | Miscellaneous | 2,066 | 4 | 795 | 580 | 691 | - |  |  |
| 630 | Pumping Maintenance Supervision - Labor | 956 | 4 | 368 | 268 | 320 | - |  |  |
| 631 | Maintenance of Structures - Labor | 5,878 | 4 | 2,261 | 1,650 | 1,967 | - |  | - |
| 631 | Maintenance of Structures - Materials | 2,013 | 4 | 774 | 565 | 674 | - |  |  |
| 632 | Maintenance of Power Prod. Equip.- Labor | 3,354 | 4 | 1,290 | 942 | 1,122 | - |  |  |
| 633 | Maintenance of Pumping Equipment - Labor | 4,436 | 4 | 1,706 | 1,245 | 1,484 | - |  |  |
| 633 | Maint. of Pumping Equipment | 12,605 | 4 | 4,848 | 3,539 | 4,218 | - | - |  |
|  | WATER TREATMENT |  |  |  |  |  |  |  |  |
| 640 | Supervision \& Engineering - Labor | 12,389 | 2 | 7,161 | 5,228 | - | - | - | - |
| 641 | Chemicals | 24,464 | 1 | 24,464 | - | - | - |  |  |
| 642 | Treatment Labor \& Expenses - Labor | 24,743 | 2 | 14,302 | 10,442 | - | - |  |  |
| 642 | Treatment Labor \& Expenses | 29,691 | 2 | 17,161 | 12,530 |  | - |  |  |
| 643 | Miscellaneous Treatment Expenses - Labor | 32 | 2 | 18 | 13 | - | - | - |  |
| 643 | Miscellaneous Expense | 388 | 2 | 224 | 164 | - | - |  |  |
| 644 | Miscellaneous Treatment Expenses | 3,832 | 2 | 2,215 | 1,617 | - | - | - |  |
| 650 | Treatment Maint. Supervision - Labor | 905 | 2 | 523 | 382 | - | - | - |  |
| 651 | Maintenance of Structures - Materials | 280 | 2 | 162 | 118 | - | - | - |  |
| 652 652 | Maint. of Treatment Equip. - Labor | 5,618 | 2 | 3,247 | 2,371 | - | - | - |  |
| 652 | Maint. of Treatment Equip. - Materials | 12,006 | 2 | 6,940 | 5,067 | - | - | - |  |
|  | TRANSMISSION \& DISTRIBUTION |  |  |  |  |  |  |  |  |
| 660 | Supervision \& Engineering | 178 | 61 | 0 | - | 44 | 129 | - | 5 |
| 662 | Operation Labor T \& D Lines | 1,057 | 3 | 407 | - | 651 | - | - |  |
| 662 | Operation Expense - T \& D Lines | 178 | 3 | 68 | - | 109 | - | - | - |
| 663 | Meter Expenses - Labor | 31,806 | 6 |  |  |  | 31,806 |  |  |
| 663 | Meter Expenses | (451) | 6 | - | - | - | (451) | - |  |
| 664 | Services - Labor | 23,436 | 6 | $-$ | - | - | 23,436 5,440 | - | - |
| 664 | Services - Other | $\begin{array}{r}5,440 \\ 78,454 \\ \hline\end{array}$ | ${ }^{6}$ | 158 | - | 19,443 | 5,440 56,690 | - | 2163 |
| 665 | Miscellaneous T\&D Expenses - Labor | 78,454 | 61 | 158 | - | 19,443 | 56,690 | - | 2,163 |
| 665 | Miscellaneous T\&D Expenses | 41,060 | 61 | 83 | - | 10,176 | 29,670 | - | 1,132 |
| 666 | Rent Expense | 1,005 | 61 | 2 | - | 249 | 726 | - | 28 |
| 670 | T\&D Maintenance Supervision - Labor | (905) | 61 | (2) | - | (224) | (654) | - | (25) |
| 671 | Maintenance of Structures - Labor | 706 | 5 |  | - | 706 | - | - |  |
| 671 | Maintenance of Structures - Other | 1,935 | 5 | - |  | 1,935 | - | - | - |
| 672 | Tank Painting Amortization | 55,171 | 5 | - | - | 55,171 | - | - | - |
| 673 | Valve and Blowoff Repairs - Labor | 21,396 | 6 | - | - | - | 21,396 | - | - |
| 673 | Maintenance of T\&D Mains | 22,632 | 6 | - | - | - | 22,632 | - | - |
| 675 | Maintenance of Services - Labor | 26,086 | 6 | - | - | - | 26,086 | - | - |
| 675 | Maintenance of Services | 31,826 | 6 | - | - | - | 31,826 | - |  |
| 676 | Maintenance of Meters - Labor | 1,175 | 6 |  | - | - | 1,175 | - | - |
| 676 | Maintenance of Meters | 7,436 | 6 | - | - | - | 7,436 | - | - 17 |
| 677 | Maintenance of Hydrants - Labor | 6,174 | 8 | - | - | - | - | - | 6,174 |
| 677 | Maintenance of Hydrants | 343 | 8 | - | - | - | - | - | 343 |

allocation of pro forma operation and maintenance expenses to functional classifications


AQUARION WATER COMPANY OF NEW HAMPSHIRE

ALLOCATION OF DEPRECIATION EXPENSE TO FUNCTIONAL CLASSIFICATIONS


AQUARION WATER COMPANY OF NEW HAMPSHIRE
SUMMARY OF ALLOCATION FACTORS

| Description | Code | Base | Extra - Capacity |  | Customer |  | Hydrants |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{gathered} \text { Maximum } \\ \text { Day } \\ \hline \end{gathered}$ | Peak Hour | Meters and Services | Billing and Accounting |  |
| BASE | 1 | 1.000000 |  |  |  |  |  |
| BASE / MAXIMUM DAY | 2 | 0.578000 | 0.422000 |  |  |  |  |
| BASE / PEAK HOUR | 3 | 0.384600 |  | 0.615400 |  |  |  |
| BASE / MAXIMUM DAY / PEAK HOUR | 4 | 0.384615 | 0.280769 | 0.334615 |  |  |  |
| PEAK HOUR | 5 |  |  | 1.000000 |  |  |  |
| CUSTOMER - METERS \& SERVICES | 6 |  |  |  | 1.000000 |  |  |
| CUSTOMER - BILLING \& ACCOUNTING | 7 |  |  |  |  | 1.000000 |  |
| HYDRANTS | 8 |  |  |  |  |  | 1.000000 |
| TOTAL OPERATING REVENUE | 21 | 0.287343 | 0.115021 | 0.236148 | 0.253646 | 0.088100 | 0.019742 |
| RATE BASE | 31 | 0.351585 | 0.142769 | 0.291936 | 0.190102 | 0.002200 | 0.021408 |
| ADVANCES | 32 | 0.384600 | 0.000000 | 0.615400 | 0.000000 | 0.000000 | 0.000000 |
| CIAC | 33 | 0.384600 | 0.000000 | 0.615400 | 0.000000 | 0.000000 | 0.000000 |
| UTILITY PLANT IN SERVICE | 41 | 0.330717 | 0.113959 | 0.342860 | 0.189586 | 0.000000 | 0.022879 |
| ACCUMULATED DEPRECIATION | 51 | 0.267295 | 0.086898 | 0.363459 | 0.248798 | 0.000000 | 0.033551 |
| OTHER T\&D | 61 | 0.002010 | 0.000000 | 0.247822 | 0.722592 | 0.000000 | 0.027576 |
| LABOR | 62 | 0.150256 | 0.109404 | 0.113323 | 0.410127 | 0.195574 | 0.021317 |
| O\&M - EXCL POWER, CHEM \& PURCH WATER | 63 | 0.138902 | 0.100730 | 0.153286 | 0.333985 | 0.260351 | 0.012746 |
| TOTAL OPERATING EXPENSE | 64 | 0.223606 | 0.093715 | 0.127233 | 0.324430 | 0.216997 | 0.014020 |
| DEPRECIATION EXPENSE | 73 | 0.288412 | 0.104974 | 0.337376 | 0.240988 | 0.000000 | 0.028250 |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE <br> EXPLANATION OF FUNCTIONAL ALLOCATION FACTORS

1 Applicable to items considered to be related to "Base" or average day system demands, and allocable to all customers. Allocated $100 \%$ to base.
2 Applicable to items considered to be related to meeting the maximum day system demands. The calculation of the factors is as follows:

|  | Ratio | $\%$ |
| :--- | ---: | ---: |
| Maximum Day Demand | 1.73 | $100.00 \%$ |
| Average Day Demand | 1.00 | $57.80 \%$ |
| Extra Capacity / Maximum Day: | 0.73 | $42.20 \%$ |

3 Applicable to mains, considered to be related to meeting the peak hour system demands. The calculation of the factors is as follows:

|  | Ratio | $\%$ |
| :--- | ---: | ---: |
| Peak Hour Demand | 2.60 | $100.00 \%$ |
| Average Day Demand | 1.00 | $38.46 \%$ |
| Extra Capacity/Peak Hour | 1.60 | $61.54 \%$ |

4 Applicable to pumping plant, considered to be related to meeting the max day and peak hour system demands. The calculation of the factors is as follows:

|  | Ratio | $\%$ |
| :--- | ---: | ---: |
| Peak Hour Demand | 2.60 | $100.00 \%$ |
| Max Day Demand | 1.73 |  |
| Excess Peak Hour over Max Day | 0.87 | $33.46 \%$ |
| Extra Capacity / Maximum Day: | 0.73 | $28.08 \%$ |
| Average Day Demand | 1.00 | $38.46 \%$ |

5 Applicable to items considered to be related entirely to meeting peak hour system demands. Allocated $100 \%$ to Extra-Capacity/Peak Hour.
6 Applicable to items considered to be related entirely to meters and services. Allocation $100 \%$ to "Meters andServices".
7 Applicable to items considered to be entirely related to customer billing and accounting. Allocated $100 \%$ to"Billing and Accounts".
8 Applicable to items considered to be related entirely to Company owned fire hydrants. Allocated 100\% to"Hydrants".
21 Applicable to the other taxes including Regulatory Fees. Factors are based on the overall weighted allocation of revenue requirement.

AQUARION WATER COMPANY OF NEW HAMPSHIRE

## EXPLANATION OF FUNCTIONAL ALLOCATION FACTORS

Applicable to total Advances

| Description | Total Amount | Code | Base |  | Extra - Capacity |  |  |  | Customer |  |  |  | Hydrants |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | $\begin{gathered} \text { Maximum } \\ \text { Day } \\ \hline \end{gathered}$ |  | Peak Hour |  | Meters and <br> Services |  | BillingandAccounting |  |  |  |
| ADVANCES Mains | \$ 826,372 | 3 | \$ | 317,823 | \$ | - | \$ | 508,549 | \$ | - | \$ | - | \$ | - |
| TOTAL PERCENT | $\begin{array}{\|ll} \hline \$ & 826,372 \\ 100.00 \% \end{array}$ | 32 | \$ | $\begin{array}{r} 317,823 \\ 38.46 \% \end{array}$ | \$ | $0.00 \%$ | \$ | $\begin{array}{r} 508,549 \\ 61.54 \% \end{array}$ | \$ | $0.00 \%$ | \$ | $0.00 \%$ | \$ | $0.00 \%$ |

Applicable to total CIAC.

| Description | Total Amount | Code | Base | Extra - Capacity |  | Customer |  | Hydrants |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | $\begin{gathered} \text { Maximum } \\ \text { Day } \\ \hline \end{gathered}$ | Peak <br> Hour | Meters and Services | Billing and Accounting |  |
| CIAC Mains | 1,747,790 | 3 | 672,200 | - | 1,075,590 | - | - | - |
| TOTAL PERCENT | $\begin{array}{lr} \$ & 1,747,790 \\ 100.00 \% \end{array}$ | 33 | $\begin{array}{rr} \$ & 672,200 \\ 38.46 \% \end{array}$ | \$ $0.00 \%$ | $\begin{array}{rr} \$ & 1,075,590 \\ 61.54 \% \end{array}$ | \$ 0.00\% | \$ 0.00\% | \$ $0.00 \%$ |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## EXPLANATION OF FUNCTIONAL ALLOCATION FACTORS

41 Applicable to utility plant considered to be of an overhead nature, and related expenses. Factors are based on the overall weighted allocation of all items of utility plant, also applicable to property taxes, ITC and insurance

51 Resulting overall weighted factors for accumulated depreciation.
61 Applicable to Other Transmission and Distribution Expense. Factors are based on the overall weighted allocation of Storage, Mains, Meters, Services and Hydrants expense.

| Description | Total Amount | Code | Base |  | Extra - Capacity |  | Customer |  | Hydrants |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | $\begin{gathered} \text { Maximum } \\ \text { Day } \\ \hline \end{gathered}$ | Peak Hour | Meters and Services | Billing and Accounting |  |
| T\&D - Storage, Mains, Meters Services \& Hydrants TOTAL PERCENT | $\$ \quad 236,346.95$ $100.00 \%$ | 71 | \$ | $\begin{gathered} 475.02 \\ 0.20 \% \end{gathered}$ | $\begin{array}{lc} \text { \$ } & - \\ 0.00 \% \end{array}$ | $\begin{array}{lr} \$ & 58,572.00 \\ 24.78 \% \end{array}$ | $\begin{array}{r} \$ 170,782.41 \\ 72.26 \% \end{array}$ | \$ $\quad-\quad$. | $\begin{array}{lr} \$ & 6,517.54 \\ 2.76 \% \end{array}$ |

62 Applicable to employee benefit and labor administration and general expenses, considered to be of an overhead nature. Factors are based on the overall weighted allocation of all other labor expenses.


AQUARION WATER COMPANY OF NEW HAMPSHIRE
EXPLANATION OF FUNCTIONAL ALLOCATION FACTORS

63 Applicable to operation and maintenance expenses considered to be of an overhead nature. Factors are based on the overall weighted allocation of all other operation and maintenance expenses except power, chemicals and purchased water.

| Description | Total Amount | Code | Base 1 |  | Extra - Capacity |  |  |  | Customer |  |  |  | Hydrants |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | $\begin{aligned} & \text { Maximum } \\ & \text { Day } \\ & \hline \end{aligned}$ |  | Peak Hour 1 |  | Meters \& Services |  | BillingandAccounting |  |  |  |
| TOTAL PERCENT | $\begin{array}{ll}\$ & 770,522 \\ 100.00 \%\end{array}$ | 63 | \$ | $\begin{gathered} 107,027 \\ 13.89 \% \end{gathered}$ | \$ | $\begin{aligned} & 77,615 \\ & 10.07 \% \end{aligned}$ | \$ | $\begin{array}{r} 118,110 \\ 15.33 \% \end{array}$ | \$ | $\begin{array}{r} 257,343 \\ 33.40 \% \end{array}$ | \$ | $\begin{array}{r} 200,606 \\ 26.04 \% \end{array}$ | \$ | $\begin{aligned} & 9,821 \\ & 1.27 \% \end{aligned}$ |

Resulting overall weighted allocation of all operation and maintenance expenses. Applicable to cash working capital.
Applicable to the depreciation expense of CIAC. Factors are based on the overall weighted allocation of depreciation expense on CIAC, by type of plant.


JFG Exhibit $\qquad$
Schedule 9
J.F. GUASTELLA

AQUARION WATER COMPANY OF NEW HAMPSHIRE

SUMMARY OF SYSTEM WATER DEMANDS

| Description | Factor | Quantity | Unit |
| :--- | ---: | ---: | :--- |
| Average Day | 1.00 | 2.32 | MGD |
| Maximum Day | 1.73 | 4.02 | MGD |
| Peak Hour | 2.60 | 6.03 | MGD |
| Fire Demand |  | 3,500 | GPM |
| Maximum Day Fire Use |  | 0.630 | MG |
| Max Day Plus Fire Demand |  | 9.06 | MGD |

AQUARION WATER COMPANY OF NEW HAMPSHIRE

CUSTOMER CLASS ALLOCATION FACTORS

| Customer Class | BaseAverage Consumption |  |  | Maximum Day |  |  |  | Peak Hour |  |  |  | Customer |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Meters and Servcies | Billing and Accounting |  |  |  |  |  |
|  | Annual (TG) | MGD | \% |  |  |  |  | Ratio | MGD | Extra MGD | \% | Ratio | MGD | $\begin{aligned} & \text { Extra } \\ & \text { MGD } \end{aligned}$ | \% | Number of ERC's | \% | Number of Bills | \% |
| METERED SERVICE: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Residential | 422,030 | 1.156 | 62.813 | 2.25 | 2.601 | 1.445 | 54.057 | 3.00 | 3.468 | 2.3120 | 31.086 | 6,845.8 | 62.074 | 27,132 | 77.391 |
| Commercial | 187,345 | 0.513 | 27.874 | 2.00 | 1.026 | 0.513 | 19.191 | 3.00 | 1.539 | 1.0260 | 13.795 | 766.0 | 6.946 | 3,089 | 8.811 |
| Industrial | 3,541 | 0.010 | 0.543 | 1.50 | 0.015 | 0.005 | 0.187 | 2.00 | 0.020 | 0.0100 | 0.134 | 3.1 | 0.028 | 23 | 0.066 |
| Public Authority | 7,371 | 0.020 | 1.087 | 1.50 | 0.030 | 0.010 | 0.374 | 2.00 | 0.040 | 0.0200 | 0.269 | 64.4 | 0.584 | 259 | 0.739 |
| Seasonal | 45,034 | 0.123 | 6.683 | 3.00 | 0.369 | 0.246 | 9.203 | 3.50 | 0.431 | 0.3080 | 4.141 | 1,121.4 | 10.168 | 3,246 | 9.259 |
|  |  | 0.000 | 0.000 |  | 0.000 | 0.000 | 0.000 |  | 0.000 | - | 0.000 |  | 0.000 |  | 0.000 |
| Subtotal | 665,322 | 1.822 | 99.000 |  | 4.041 | 2.219 | 83.012 |  | 5.498 | 3.6760 | 49.425 | 8,800.7 | 79.800 | 33,749 | 96.266 |
| FIRE SERVICE |  | 0.018 | 1.000 |  | 0.473 | 0.454 | 16.988 |  | 3.780 | 3.7616 | 50.575 | 2,227.8 | 20.200 | 1,309.00 | 3.734 |
| Total |  | 1.840 | 100.000 |  | 4.514 | 2.673 | 100.000 |  | 9.278 | 7.4376 | 100.000 | 11,028.5 | 100.000 | 35,058 | 100.000 |

$\qquad$

CALCULATION OF DESIGNED CUSTOMER CHARGE AND USAGE RATE

| Customer Charge Cost Component |  | Allocated <br> Cost | Cost Per <br> ERC |
| :--- | ---: | ---: | ---: |
|  |  |  |  |
| Meters \& Services |  | $\$$ | 870,532 |



| Usage Charge Design: |
| :--- |
| Description  Total  Residential Commercial Industrial Public Authority Seasonal |

JFG Exhibit $\qquad$
Schedule 12
J.F. GUASTELLA

AQUARION WATER COMPANY OF NEW HAMPSHIRE

ALLOCATION OF FIRE TO PUBLIC AND PRIVATE

Capacity Allocation:

| Description | Units | Capacity Ratio | Weighted Unit | Allocated Cost | Unit Cost |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Private Fire Hydrant | 0 | 1.00 | - | \$ |  |
| Private Fire Service 3" or Less | 54 | 0.30 | 16.2 | 17,392 | 322.07 |
| $4{ }^{\prime \prime}$ | 54 | 0.40 | 21.6 | 23,189 | 429.43 |
| $6 "$ | 103 | 1.00 | 103.0 | 110,578 | 1,073.57 |
| 8" | 14 | 1.80 | 25.2 | 27,054 | 1,932.43 |
| 12" | 3 | 4.00 | 12.0 | 12,883 | 4,294.28 |
| 12" |  |  |  |  |  |
| Public Fire Hydrants | 479 | 1.00 | 479.0 | 514,240 | 1,073.57 |
| Total Capacity |  |  | 657.0 | \$ 705,335 |  |

Summary:

| Fire Allocation Description | Public |  | Private |  | Total |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Capacity | \$ | 514,240 | \$ | 191,095 | \$ | 705,335 |
| Services |  |  |  | 254,778 |  | 254,778 |
| Billing |  |  |  | 16,358 |  | 16,358 |
| Hydrants |  | 98,167 |  |  |  | 98,167 |
| Total | \$ | 612,407 | \$ | 462,231 | \$ | 1,074,638 |


#### Abstract

JFG Exhibit Schedule 13 J.F. GUASTELLA

AQUARION WATER COMPANY OF NEW HAMPSHIRE


DESIGN OF FIRE RATES


JFG Exhibit $\qquad$

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

RATE COMPARISON

$\qquad$

AQUARION WATER COMPANY OF NEW HAMPSHIRE
REVENUE COMPARISON

| Description |  | Present |  | Proposed | Percent Increase <br> Increase |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Metered Sales to General Customers |  |  |  |  |  |
| Residential | \$ | 2,228,123 | \$ | 2,673,073 | 19.97\% |
| Commercial | \$ | 791,596 | \$ | 969,569.90 | 22.48\% |
| Industrial | \$ | 12,694 | \$ | 15,833.89 | 24.73\% |
| Other Public Authority | \$ | 41,066 | \$ | 49,051.51 | 19.44\% |
| Seasonal | \$ | 329,058 | \$ | 436,022 | 32.51\% |
| Total Metered Sales | \$ | 3,402,538 | \$ | 4,143,550 | 21.78\% |
| Private Fire | \$ | 171,947 | \$ | 216,653 | 26.00\% |
| Public Fire | \$ | 513,344 | \$ | 612,406 | 19.30\% |
| Total Water Revenue from Rates | \$ | 4,087,829 | \$ | 4,972,610 | 21.64\% |



Proposed Bill Analysis

| Minimum Charge: |  | Residential |  |  | Commercial |  |  | Industrial |  |  | PA |  |  | Total |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Units |  | \$ | Units |  | \$ | Units |  | \$ | Units |  | \$ | Units |  | \$ |
| 5/8" Monthly | 10.58 | - | \$ |  | 186 | \$ | 1,967.88 | - | \$ |  | - | \$ |  | 186 | + | 1,968 |
| 5/8" Quarterly | 31.75 | 26,615 | \$ | 845,026.25 | 1,276 | \$ | 40,513.00 | - | \$ | - | 68 | \$ | 2,159.00 | 27,959 | \$ | 887,698 |
| 3/4" Monthly | 15.87 | - | \$ | - | - | \$ | - | - | \$ | - |  | \$ | - | - | \$ | - |
| 3/4" Quarterly | 47.61 |  | \$ | - | - | \$ | - | - | \$ | - | - | \$ | - | - | \$ | - |
| 1" Monthly | 26.45 | - | \$ | - | 189 | \$ | 4,999.05 | 12 | \$ | 317.40 | 12 | \$ | 317.40 | 213 | \$ | 5,634 |
| 1" Quarterly | 79.36 | 442 | \$ | 35,077.12 | 267 | \$ | 21,189.12 |  | \$ | - | 15 | \$ | 1,190.40 | 724 | \$ | 57,457 |
| $11 / 2$ " Mthly | 52.91 | - | \$ | - | 146 | \$ | 7,724.86 | 11 | \$ | 582.01 | 23 | \$ | 1,216.93 | 180 | \$ | 9,524 |
| $11 / 2$ " Qtrly | 158.73 | 62 | \$ | 9,841.26 | 51 | \$ | 8,095.23 | - | \$ | - | 4 | \$ | 634.92 | 117 | \$ | 18,571 |
| 2" Monthly | 84.66 | - | \$ | - | 900 | \$ | 76,194.00 | - | \$ | - | 132 | \$ | 11,175.12 | 1,032 | \$ | 87,369 |
| 2" Quarterly | 253.99 | 13 | \$ | 3,301.87 | 74 | \$ | 18,795.26 | - | \$ | - | 5 | \$ | 1,269.95 | 92 | \$ | 23,367 |
| 2-2" Monthly |  |  | \$ | - |  | \$ | - | - | \$ | - |  | \$ | - |  | \$ | - |
| 2-2" Quarterly |  |  | \$ | - |  | \$ | - | - | \$ | - |  | \$ | - | - | \$ |  |
|  |  | 27,132 | \$ | 893,246.50 | 3,089 | \$ | 179,478.40 | 23 | \$ | 899.41 | 259 | \$ | 17,963.72 | 30,503 | \$ | 1,091,588 |
| Volumetric Charges |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Monthly Accounts: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| > Per 100 CCF | 3.1208 |  | \$ | - | 171,497 | \$ | 535,207.84 | 4,776 | \$ | 14,904.94 | 8,537 | \$ | 26,642.27 | 184,810 | \$ | 576,755 |
| Quarterly Accounts |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| > Per 100 CCF | 3.1208 | 576,299 | \$ | 1,798,513.92 | 88,878 | \$ | 277,370.46 | - | \$ | - | 1,610 | \$ | 5,024.49 | 666,787 | \$ | 2,080,909 |
| Usage Rev |  |  | \$ | 1,798,513.92 |  | \$ | 812,578.30 |  | \$ | 14,904.94 |  | \$ | 31,666.76 | - | \$ | 2,657,664 |
| Subtotal Rev |  |  | \$ | 2,691,760.42 |  | \$ | 992,056.70 |  | \$ | 15,804.35 |  | \$ | 49,630.48 | - | \$ | 3,749,252 |
| FAL's and Credits | 3.1208 | $(5,988)$ | \$ | $(18,687.87)$ | $(7,205)$ | \$ | $(22,486.80)$ | 9 | \$ | 29.54 | (186) | \$ | (578.97) | $(13,370)$ | \$ | $(41,724)$ |
| Reconcile to Books |  |  |  |  |  |  |  |  |  |  |  |  |  | - | \$ | - |
| Per Bill Analysis |  | 570,311 | \$ | 2,673,072.55 | 253,170 | \$ | 969,569.90 | 4,785 | \$ | 15,833.89 | 9,961 | \$ | 49,051.51 | 838,227 | \$ | 3,707,528 |
| TG |  | 422,030 |  |  | 187,345 |  |  | 3,541 |  |  | 7,371 |  |  | 620,288 |  |  |
| Usage Before Adj |  | 570,311 |  |  | 253,170 |  |  | 4,785 |  |  | 9,961 |  |  | 838,227 |  |  |
| Rev Related to Usage Adj |  |  | \$ | $(18,687.87)$ |  | \$ | $(22,486.80)$ |  | \$ | 29.54 |  | \$ | (578.97) |  | \$ | (41,724.09) |
| Other Adjustments |  |  | \$ | - |  | \$ | - |  | \$ | - |  | \$ | - |  | \$ | - |
| Adjusted Usage Rate Rev |  |  | \$ | 1,779,826.05 |  | \$ | 790,091.50 |  | \$ | 14,934.48 |  | \$ | 31,087.79 |  | \$ | 2,615,939.82 |
| Adjusted Usage Rate Revenue |  |  | \$ | 1,779,826.05 |  | \$ | 790,091.50 |  | \$ | 14,934.48 |  | \$ | 31,087.79 |  | \$ | 2,615,939.82 |



Bill Analysis - Public Fire Service


Bill Analysis - Private Fire Service


## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 8

- The Utility's most recent construction budget.


## Attached.

Aquarion Water Company of New Hampshire 2012 Capital Expenditure Budget

| DESCRIPTION | CATEGORY | $\begin{array}{\|c\|} \hline \text { PUC } \\ \text { Account No. } \end{array}$ | 2012 |
| :---: | :---: | :---: | :---: |
| Fleet Vehicles | A\&G | 341 | \$51,000 |
| Radio System Upgrade | A\&G | 346 | \$31,000 |
| Purchase 5kw Generator | A\&G | 345 | \$5,000 |
| Total General Plant |  |  | \$87,000 |
| Recurring SCADA | IT | 346 | \$30,000 |
| Upgrade /Replace SCADA Sensors | IT | 346 | \$51,000 |
| Total Information Technology |  |  | \$81,000 |
| Miscellaneous Main Renewals | Mains | 309 | \$26,000 |
| Towle Farm Road - Drakeside Road | Mains | 309 | \$2,000 |
| Atlantic Avenue - Mill Rd to Maple | Mains | 309 | \$732,000 |
| Rt 101, Tide Mill Road to Church Street | Mains | 309 | \$10,000 |
| Ocean Blvd, Dumas Ave to Winnacunnet Rd | Mains | 309 | \$69,000 |
| Total Mains |  |  | \$839,000 |
| Periodic Meter Replacements | Meters | 334 | \$130,000 |
| New Meters | Meters | 334 | \$70,000 |
| Total Meters |  |  | \$200,000 |
| Recurring Pump | Pumping | 311 | \$14,000 |
| Total Pumping |  |  | \$14,000 |
| Source of Supply (Source Exploration) | SOS |  |  |
| Whites Lane Wells | SOS | 307 | \$342,000 |
| Redevelop Well 9 | SOS | 307 | \$20,000 |
| Total Source of Supply |  |  | \$362,000 |
| Services - New | T\&D | 333 | \$85,600 |
| Services Replacements | T\&D | 333 | \$30,000 |
| Hydrants - New | T\&D | 335 | \$4,400 |
| Hydrants Replacements | T\&D | 335 | \$32,000 |
| Valves Replacements | T\&D | 309 | \$11,000 |
| Blowoffs - Replacements | T\&D | 331 | \$3,000 |
| Repairs to Exeter Rd Tank | T\&D | 330 | \$20,000 |
| Total Transmission \& Distribution |  |  | \$186,000 |
| Well 7 Station Improvements | Treatment | 320 | \$62,000 |
| Convert Mill Rd Garage to WTP | Treatment | 320 | \$51,000 |
| Total Treatment |  |  | \$113,000 |
| TOTAL: |  |  | \$1,882,000 |

## PUC 1604.01- Section 9

- The utility's chart of accounts, if different from the uniform system of accounts established by the commission as part of Puc 300, Puc 400, Puc 500, Puc 600, and Puc 700.


## Attached.

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
|  |  | Utility Plant in Service |  |  |
| 101 | 301 | Organization | 101 | 301 |
| 101 | 303 | Miscellaneous Intangible Plant | 101 | 339 |
| 101 | 310 | Source Land and Land Rights | 101 | 303 |
| 101 | 311 | Source Structures and Improvements | 101 | 304 |
| 101 | 312 | Collecting and Impounding Reservoirs | 101 | 305 |
| 101 | 314 | Wells and Springs | 101 | 307 |
| 101 | 316 | Supply Mains | 101 | 309 |
| 101 | 317 | Other W ater Source P lant | 101 | 339 |
| 101 | 320 | Pumping Land and Land Rights | 101 | 303 |
| 101 | 321 | Pumping Structures and Improvements | 101 | 304 |
| 101 | 325 | Electric Pumping Equipment | 101 | 311 |
| 101 | 326 | Diesel Pumping Equipment | 101 | 311 |
| 101 | 328 | Other Pumping Equipment | 101 | 311 |
| 101 | 331 | Treatment Structures and Improvements | 101 | 304 |
| 101 | 332 | Treatment Equipment | 101 | 320 |
| 101 | 340 | T\&D Land and Land Rights | 101 | 303 |
| 101 | 341 | T\&D Structures and Improvements | 101 | 304 |
| 101 | 342 | Distribution Reservoirs and Standpipes | 101 | 330 |
| 101 | 343 | Transmission and Distribution Mains | 101 | 331 |
| 101 | 345 | Services | 101 | 333 |
| 101 | 346 | Meters | 101 | 334 |
| 101 | 347 | Meter Installations | 101 | 334 |
| 101 | 348 | Hydrants | 101 | 335 |
| 101 | 349 | Other T\&D Plant | 101 | 339 |
| 101 | 390 | General Structures and Improvements | 101 | 304 |
| 101 | 391 | Office Furniture and Equipment | 101 | 340 |
| 101 | 391H | Computer Equipment - Hardware | 101 | 340 |
| 101 | 3915 | Computer Equipment - Software | 101 | 340 |
| 101 | 392 | Transportation Equipment | 101 | 341 |
| 101 | 393 | Stores Equipment | 101 | 342 |
| 101 | 394 | Tools, Shop, and Garage Equipment | 101 | 343 |
| 101 | 395 | Laboratory Equipment | 101 | 344 |
| 101 | 396 | Power Operated Equipment | 101 | 345 |
| 101 | 397 | Communications Equipment | 101 | 346 |
| 101 | 398 | Miscellaneous Equipment | 101 | 347 |
| 101 | 399 | Other Tangible Property | 101 |  |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 105 | 000 | Land Held for Future Use | 103 | 000 |
|  |  | Construction Work in Progress |  |  |
| 107 | 311 | Source Structures and Improvements | 105 | 000 |
| 107 | 312 | Collecting and Impounding Reservoirs | 105 | 000 |
| 107 | 314 | Wells and Springs | 105 | 000 |
| 107 | 316 | Supply Mains | 105 | 000 |
| 107 | 317 | Other W ater Source P lant | 105 | 000 |
| 107 | 321 | Pumping Structures and Improvements | 105 | 000 |
| 107 | 325 | Electric Pumping Equipment | 105 | 000 |
| 107 | 326 | Diesel Pumping Equipment | 105 | 000 |
| 107 | 328 | Other Pumping Equipment | 105 | 000 |
| 107 | 331 | Treatment Structures and Improvements | 105 | 000 |
| 107 | 332 | Treatment Equipment | 105 | 000 |
| 107 | 341 | T\&D Structures and Improvements | 105 | 000 |
| 107 | 342 | Distribution Reservoirs and Standpipes | 105 | 000 |
| 107 | 343 | Transmission and Distribution Mains | 105 | 000 |
| 107 | 345 | Services | 105 | 000 |
| 107 | 346 | Meters | 105 | 000 |
| 107 | 347 | Meter Installations | 105 | 000 |
| 107 | 348 | Hydrants | 105 | 000 |
| 107 | 349 | Other T\&D Plant | 105 | 000 |
| 107 | 390 | General Structures and Improvements | 105 | 000 |
| 107 | 391H | Computer Equipment - Hardware | 105 | 000 |
| 107 | 391S | Computer Equipment - S oftware | 105 | 000 |
| 107 | 392 | Transportation Equipment | 105 | 000 |
| 107 | 393 | Stores Equipment | 105 | 000 |
| 107 | 394 | Tools, Shop, and Garage Equipment | 105 | 000 |
| 107 | 395 | Laboratory Equipment | 105 | 000 |
| 107 | 396 | Power Operated Equipment | 105 | 000 |
| 107 | 397 | Communications Equipment | 105 | 000 |
| 107 | 398 | Miscellaneous Equipment | 105 | 000 |
| 107 | 399 | Other Tangible P roperty | 105 | 000 |
|  |  | Accum Prov for Deprec - Util |  |  |
| 111 | 001 | Accumulated Depreciation- Utility Plant | 108.1 | 000 |
| 111 | 002 | Proceeds from Sale of Equipment | 108.1 | 000 |
| 111 | 003 | Cost of Removal of Utility P lant | 108.1 | 000 |
| 111 | 010 | Accumulated Depreciation- Retirement | 108.1 | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 121 | 000 | Non-Utility Property | 121 | 000 |
|  |  | Accum Prov for Deprec - N.U. |  |  |
| 122 | 010 | Accumulated Depreciation- Non- Utility | 122 | 000 |
|  |  | Cash |  |  |
| 131 | 000 | Cash- Concentrator Account | 131.2 | 000 |
| 131 | 001 | Cash- A/P Account | 131.2 | 000 |
| 131 | 002 | Cash- Payroll Account | 131.2 | 000 |
| 131 | 009 | AWC of NH State Revolving Fund | 131.2 | 000 |
| 131 | 100 | Cash Concentrator Clearing | 131.2 | 000 |
| 131 | 101 | Cash-A/P Clearing | 131.2 | 000 |
| 131 | 102 | Cash- Payroll Clearing | 133 | 000 |
| 131 | 900 | Cash Desk | 133 | 000 |
| 131 | 999 | Clarification Account | 133 | 000 |
|  |  | Working Funds (Petty Cash) |  |  |
| 135 | 000 | Petty Cash | 134 | 000 |
|  |  | Customer Accounts Receivable |  |  |
| 142 | 000 | Accounts Receivable - Customers | 141 | 000 |
| 142 | 001 | J obbing Receivables | 142 | 000 |
| 142 | 100 | Clarification Account | 142 | 000 |
|  |  | Other Accounts Receivable |  |  |
| 143 | 000 | Miscellaneous Receivables | 142 | 000 |
| 143 | 003 | Security Deposit- Chemical Containers | 142 | 000 |
| 143 | 008 | Amounts Due from VEBA | 142 | 000 |
| 143 | 011 | Neptune Receivable- Aquarion | 142 | 000 |
|  |  | Accum Prov for Uncollectibles |  |  |
| 144 | 000 | Reserve for Doubtful Accounts - Water | 143 | 000 |
| 144 | 001 | Reserve for Doubtful Accounts - J obbing | 143 | 000 |
|  |  | Accounts Receivable from Associated Companies |  |  |
| 145 | 100 | Notes Receivable- Aquarion | 145 | 000 |
|  |  | Accts Rec from Associates |  |  |
| 146 | 000 | Intercompany Receivable (Payable) | 145 | 000 |
| 146 | 210 | Intercompany Receivable- AWC of CT | 145 | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 146 | 220 | Intercompany Receivable- AWC MA | 145 | 000 |
| 146 | 230 | Intercompany Receivable- AWC NH | 145 | 000 |
| 146 | 240 | Intercompany Receivable - AWC New Y ork | 145 | 000 |
|  |  | Materials \& Supplies |  |  |
| 154 | 000 | Supplies Inventory | 151 | 000 |
| 154 | 002 | Supplies Inventory- Chemical Issuances | 151 | 000 |
|  |  | Prepayments |  |  |
| 165 | 000 | Miscellaneous Prepayments | 162 | 000 |
| 165 | 001 | Prepaid Pension Costs | 162 | 000 |
| 165 | 002 | Prepaid Property Taxes | 163 | 000 |
| 165 | 003 | Prepaid Insurance | 162 | 000 |
| 165 | 004 | Prepaid Maintenance Contracts | 162 | 000 |
| 165 | 005 | Prepaid PURA Assessment | 162 | 000 |
| 165 | 009 | Prepaid D\&O Assessment | 162 | 000 |
| 165 | 011 | Prepaid Bond Trustee Fees | 162 | 000 |
|  |  | Accrued Utility Revenues |  |  |
| 173 | 000 | Accrued Utility Revenues | 173 | 000 |
| 173 | 001 | Accrued Utility Revenues- Cross Connections | 174 | 000 |
| 173 | 002 | Temporary R ate Recoupment | 174 | 000 |
|  |  | Unamort Debt Disc \& Expenses |  |  |
| 181 | 241 | Unamort Debt Disc-\$3.0 M Due 2023- NH | 181 | 000 |
| 181 | 242 | Unamort Debt Disc - \$5.9M Due 2035-NH | 181 | 000 |
| 181 | 341 | Unamort Debt Amort - \$3.0M Due 2023-NH | 181 | 000 |
| 181 | 342 | Unamort Debt Amort - \$5.9M Due 2035-NH | 181 | 000 |
|  |  | Clearing Accounts |  |  |
| 184 | 000 | General Overhead | 184 | 000 |
|  |  | Miscellaneous Deferred Debits |  |  |
| 186 | 015 | Deferred Program Maintenance Costs | 186.2 | 000 |
| 186 | 023 | Deferred Additional Security Costs | 186.2 | 000 |
| 186 | 032 | Deferred Rate Case Costs | 186.1 | 000 |
| 186 | 036 | Deferred Water Restriction Costs | 186.2 | 000 |
| 186 | 042 | FAS 158 Net (Gain) Loss | 186 | 000 |
| 186 | 043 | FAS 158 Prior Service Costs | 186 | 000 |
| 186 | 044 | FAS 158 Transition Obligation | 186 | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 186 | 048 | Deferred Rate Case Costs - 2008 NH Rate | 186.1 | 000 |
| 186 | 901 | Unfund Deferred Asset - FAS 109 | 186 | 000 |
| 186 | 904 | FAS 158 Tax Effect Asset | 186 | 000 |
| 186 | 905 | FAS 158 Regulatory Asset- Recoverable | 186 | 000 |
| 186 | 909 | Pre-Acquisition (AW Companies) FAS 109 | 186 | 000 |
| 186 | 950 | Regulatory Asset - Recov Income Tax | 186 | 000 |
| 186 | 951 | Regulatory Asset - Other | 186 | 000 |
| 186 | 952 | Liab for Excess Def IT | 186 | 000 |
| 186 | 953 | Deficit Def Income Tax | 186 | 000 |
| 186 | 954 | Liab for Excess DIT - State | 186 | 000 |
| 186 | 955 | Liab for 3\% ITC | 186 | 000 |
| 186 | 956 | Liab for 4\% ITC | 186 | 000 |
| 186 | 957 | Liab for 10\% ITC | 186 | 000 |
|  |  | Common Stock Issued |  |  |
| 201 | 000 | Common Stock | 201 | 000 |
|  |  | $\underline{\text { Preferred Stock Issued }}$ |  |  |
| 204 | 000 | Preferred Stock | 204 | 000 |
|  |  | Premium on Capital Stock |  |  |
| 207 | 000 | Paid In Capital | 207 | 000 |
|  |  | Miscellaneous Paid-in Capital |  |  |
| 211 | 000 | Contributed Capital | 211 | 000 |
|  |  | Unapprop Retained Earnings |  |  |
| 216 | 000 | Retained Earnings | 217 | 000 |
|  |  | Bonds |  |  |
| 221 | 241 | \$3.0M 7.71\% Due 2023 - NH | 221 | 000 |
| 221 | 242 | \$5.9M 6.21\% Due 2035- NH | 221 | 000 |
| 221 | 243 | \$4.0M- 4.62\% due 1/1/15 | 221 | 000 |
|  |  | Accounts Payable |  |  |
| 232 | 000 | Accounts Payable | 231 | 000 |
| 232 | 001 | Accounts Payable- Inv Recd Not Invoiced |  | 000 |
| 232 | 002 | Accrued Accounts Payable |  | 000 |
| 232 | 003 | Accrued Medical Claims | 241 | 000 |
| 232 | 004 | FASB 106 Deferred Ins Costs |  | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 232 | 007 | Accrued Bill Postage/ Processing |  | 000 |
| 232 | 017 | Accrued Purchased Power Costs |  | 000 |
| 232 | 022 | Accrued Rental Expense |  | 000 |
| 232 | 100 | Accounts Payable- Customer Refunds |  | 000 |
|  |  | Notes Payable to Associates |  |  |
| 233 | 100 | Notes Payable to Associates - Aquarion | 234 | 000 |
| 233 | 110 | Notes Payable to Aquarion- Swap Rate | 234 | 000 |
|  |  | Customer Deposits - Water |  |  |
| 235 | 000 | Customer Deposits Water | 235 | 000 |
| 235 | 002 | Miscellaneous Deposits Clearing | 235 | 000 |
|  |  | Taxes Accrued |  |  |
| 236 | 101 | Federal Income Taxes | 236 | 000 |
| 236 | 102 | State Income Taxes | 236 | 000 |
|  |  | Interest Accrued |  |  |
| 237 | 241 | Accr Interest-\$3.0M 7.71\% Due 2023 - NH | 237 | 000 |
| 237 | 242 | Accr Interest- \$5.9M 6.21\% Due 2035- NH | 237 | 000 |
| 237 | 243 | Accr Interest- \$4.0M- 4.62\% Due 1/1/15 | 237 | 000 |
|  |  | Dividends Declared |  |  |
| 238 | 002 | Dividends Declared - Preferred Stock | 238 | 000 |
|  |  | Tax Collection Payable |  |  |
| 241 | 001 | Federal Withholding Taxes Payable | 241 | 000 |
| 241 | 002 | FICA Withholding Taxes Payable | 241 | 000 |
| 241 | 005 | Payroll Taxes Clearing | 241 | 000 |
|  | 006 | Union Dues - Clearing | 241 | 000 |
|  |  | Misc Current \& Accrued Liabs |  |  |
| 242 | 000 | Miscellaneous Accrued Liabilities | 241 | 000 |
| 242 | 001 | Funded Pension Contribution | 241 | 000 |
| 242 | 002 | Bonus Accrual | 241 | 000 |
| 242 | 003 | Accrued General Liability Claims | 241 | 000 |
| 242 | 005 | Accrued Auto Claims | 241 | 000 |
| 242 | 006 | Accrued Payroll | 241 | 000 |
| 242 | 007 | Audit Fee | 241 | 000 |
| 242 | 008 | Legal Fee | 241 | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 242 | 009 | United Way | 241 | 000 |
| 242 | 010 | Employee Thrift/401(K) Plan | 241 | 000 |
| 242 | 014 | 401K Loan Payments | 241 | 000 |
| 242 | 015 | Flex Spending- Healthcare | 241 | 000 |
| 242 | 019 | Unclaimed Property | 241 | 000 |
| 242 | 020 | Accrued Trustee Fees | 241 | 000 |
|  |  | Customer Advances for Constr |  |  |
| 252 | 000 | Customer Advances | 252 | 000 |
|  |  | Other Deferred Credits |  |  |
| 253 | 000 | Other Deferred Credits | 253 | 000 |
|  |  | Pensions and Benefits Reserve |  |  |
| 263 | 003 | 401(k) SERP | 263 | 000 |
|  |  | Contribution in Aid of Constr |  |  |
| 271 | 000 | Expired Customer Advances | 271 | 000 |
|  |  | Amort Contrib in Aid of Const |  |  |
| 272 | 000 | A mortization of CIAC | 272 | 000 |
|  |  | Accum Def Inc Tax - Deprec |  |  |
| 282 | 001 | Deferred Income Taxes - Flowthrough Dep | 282 | 000 |
|  |  | Accum Def Inc Tax - Other |  |  |
| 283 | 004 | Deferred Taxes - FAS 109 | 283 | 000 |
| 283 | 005 | Deferred Taxes- Accelerated Deprec. | 283 | 000 |
| 283 | 009 | Current Y ear Deferred Provision | 283 | 000 |
| 283 | 015 | Deferred Taxes- "A" Reserves | 283 | 000 |
| 283 | 016 | Deferred ITC | 283 | 000 |
| 283 | 019 | Pre-Acquisition (AW Companies) DTL-Flow | 283 | 000 |
|  |  | Depreciation Expense |  |  |
| 403 | 000 | Depreciation Expense | 403 | 000 |
|  |  | Amort of Other Utility Plant |  |  |
| 405 | 000 | A mort of Other UP | 405 | 000 |

## AWC of New Hampshire

## Chart of Accounts

## AWC OF NH ACCOUNT NUMBER

## Account Description

NH PUC ACCOUNT NUMBER

| Main | Sub |  | Main | Sub |
| :---: | :---: | :--- | :---: | :---: |
| 408 | 001 | Payroll Taxes | 408.12 | 000 |
| 408 | 004 | Property Taxes - Utility | 408.11 | 000 |
| 408 | 011 | PR-OH- PR Taxes |  | 000 |
| 408 | 500 | PR-OH-Cap PR Taxes |  | 000 |

Income Taxes
Federal Income Tax - Utility 409.1
000
State Income Tax 409.11
000
FIT- Current PTR 000
SIT- Current PTR 000

Provision for Def Income Taxes
001
002
FIT- Deferred
411.1

000
FIT Deferred 410.11
000
003
FIT - FAS 109
000
$410 \quad 00$
State Income Tax-Utility FAS 109

Revenues from Merch, Jobbing
000
J obbing Revenue
415
000
001
Cross Connections - Testing

Expenses from Merch, Jobbing
000
001
004
201
416

000
003

000

001
$427 \quad 241$Miscellaneous J obbing Expense000Labor- J obbing416000
Transportation- J obbing ..... 000
Cross Connections - Testing ..... 416 ..... 000
Interest and Dividend Income
$419 \quad 00$
Interest Income 419000
Intercompany Interest Income ..... 419 ..... 000
Revenues from Non-Utility OpsMiscellaneous Non-Operating Income426000
Misc Income DeductionsCharitable Donations426000
Interest on Long-Term Debt
427000
Interest on Long-Term Debt - \$5.9M 6.21 NH ..... 427 ..... 000

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 427 | 243 | Interest on Long-Term Debt - \$4.0M 4.62 NH | 427 | 000 |
|  |  | Amort of Debt Discount \& Exp |  |  |
| 428 | 000 | Amortization of Debt Discount Expense | 428 | 000 |
|  |  | Interest on Debt to Associates |  |  |
| 430 | 000 | Intercompany Interest Expense - Aquarion | 427.1 | 000 |
| 430 | 010 | Intercompany Interest Expense - Swap | 427.5 | 000 |
| 431 | 000 | Interest Expense- Other | 427.5 | 000 |
| 431 | 002 | Interest on Tax Assessment | 427.5 | 000 |
|  |  | Dividends Declared - Preferred |  |  |
| 437 | 000 | Dividends Declared - Preferred | 437 | 000 |
|  |  | Dividends Declared - Common |  |  |
| 438 | 000 | Dividends Declared - Common | 438 | 000 |
|  |  | Unmetered Sales-General |  |  |
| 460 | 001 | Unmetered S ales-G eneral | 460 | 000 |
| 460 | 002 | Unmetered Sales-Hydrant Use | 460 | 000 |
|  |  | Metered Sales to General Cust |  |  |
| 461 | 001 | Residential Revenue | 461.1 | 000 |
| 461 | 003 | Commercial Revenue | 461.2 | 000 |
| 461 | 005 | Industrial Revenue | 461.3 | 000 |
|  |  | Private Fire Protection Serv |  |  |
| 462 | 001 | Private Fire Revenue | 462.2 | 000 |
|  |  | Public Fire Protection Serv |  |  |
| 463 | 001 | Public Fire Revenue | 462.1 | 000 |
|  |  | Other Sales to Public Author |  |  |
| 464 | 001 | Public Authority Revenue | 461.4 | 000 |
|  |  | Misc Service Revenue |  |  |
| 471 | 000 | Misc Service Revenue | 471 | 000 |
| 471 | 001 | Service Connection Fees | 471 | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 471 | 002 | Late Payment Fees | 471 | 000 |
|  |  | Rents from Water Property |  |  |
| 472 | 002 | Antenna Rental Income | 472 | 000 |
|  |  | Operation Labor \& Expenses |  |  |
| 601 | 001 | Labor- Source of Supply Operations | 601 | 000 |
|  |  | Miscellaneous Expenses |  |  |
| 603 | 000 | Miscellaneous Expenses - Source of Supply Operations | 603 | 000 |
| 603 | 002 | Outside Services- Source of Supply Operations | 603 | 000 |
| 603 | 003 | Materials- S ource of Supply O perations | 603 | 000 |
| 603 | 004 | Transportation- Source of Supply Operations | 603 | 000 |
| 603 | 205 | Miscellaneous Building Services | 603 | 000 |
| 603 | 206 | Miscellaneous Expense- Security | 603 | 000 |
|  |  | Rents |  |  |
| 604 | 000 | Rent Expense- SOS Operations | 604 | 000 |
|  |  | Maintenance of Structures |  |  |
| 611 | 000 | Maintenance of Structures- SOS | 611 | 000 |
| 611 | 001 | Maintenance of Structures Labor- SOS | 611 | 000 |
| 611 | 002 | Maintenance of Structure O/S Services- SOS | 611 | 000 |
| 611 | 003 | Maintenance of Structure Materials- SOS | 611 | 000 |
| 611 | 004 | Transportation- SOS Maintenance | 611 | 000 |
|  |  | Maint of Wells \& Springs |  |  |
| 614 | 000 | Maintenance of Wells \& Springs | 614 | 000 |
| 614 | 001 | Maintenance of Wells Labor | 614 | 000 |
| 614 | 002 | Maintenance of Wells O/S Services | 614 | 000 |
| 614 | 003 | Maintenance of Wells Materials | 614 | 000 |
|  |  | Supervisory Labor |  |  |
| 620 | 000 | Supervisory Labor- Pumping Operations | 620 | 000 |
| 620 | 001 | Supervisory Labor- Pumping Operations | 620 | 000 |
|  |  | Fuel or Power Purch for Pumpng |  |  |
| 623 | 201 | Purchased Fuel - Electric | 623 | 000 |
| 623 | 202 | Purchased Fuel-Oil | 623 | 000 |
| 623 | 203 | Purchased Fuel - Gas | 623 | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
|  |  | Pumping Labor \& Expenses |  |  |
| 624 | 000 | Pumping Labor and Expenses | 624 | 000 |
| 624 | 001 | Labor- Pumping Operations | 624 | 000 |
|  |  | Miscellaneous Expenses |  |  |
| 626 | 000 | Miscellaneous Expenses - Pumping Op | 626 | 000 |
| 626 | 002 | Outside Services- P umping Operations | 626 | 000 |
| 626 | 003 | Materials- Pumping Operations | 626 | 000 |
| 626 | 004 | Transportation- Pumping Operations | 626 | 000 |
|  |  | Maint Supervision and Engineering |  |  |
| 630 | 000 | Supervisory Labor- Pumping Maintenance | 630 | 000 |
| 630 | 001 | Supervisory Labor- Pumping Maintenance | 631 | 000 |
|  |  | Maint of Structures \& Improve |  |  |
| 631 | 000 | Maintenance of Structures- Pumping | 631 | 000 |
| 631 | 001 | Maint of Structures Labor- Pumping | 631 | 000 |
| 631 | 002 | Maint of Structures O/S Services- Pumpi | 631 | 000 |
| 631 | 003 | Maint of Structures Materials- Pumping | 631 | 000 |
|  |  | Maint of Power Product Equip |  |  |
| 632 | 001 | Maint of Power Prod. Labor | 632 | 000 |
| 632 | 002 | Maint of Power Prod. O/S Services | 632 | 000 |
| 632 | 003 | Maint of Power Prod. Materials | 632 | 000 |
|  |  | Maint of Pumping Equipment |  |  |
| 633 | 000 | Maintenance of Equipment- Pumping | 633 | 000 |
| 633 | 001 | Maint of Equipment Labor- Pumping | 633 | 000 |
| 633 | 002 | Maint of Equipment O/S Services- Pumpin | 633 | 000 |
| 633 | 003 | Maint of Equipment Materials- Pumping | 633 | 000 |
| 633 | 004 | Transportation- Pumping Maintenance | 633 | 000 |
|  |  | Operation Superv \& Engineerng |  |  |
| 640 | 000 | Supervisory Labor- Treatment Operations | 640 | 000 |
| 640 | 001 | Supervisory Labor- Treatment Operations | 640 | 000 |
|  |  | Chemicals |  |  |
| 641 | 000 | Chemicals | 641 | 000 |

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
|  |  | Operation Labor \& Expenses |  |  |
| 642 | 000 | Labor- Treatment O perations | 642 | 000 |
| 642 | 001 | Labor- Treatment O perations | 642 | 000 |
| 642 | 203 | W ater Q uality S ample Collections | 642 | 000 |
|  |  | Miscellaneous Expenses |  |  |
| 643 | 000 | Miscellaneous Expenses -Treatment Opera | 643 | 000 |
| 643 | 002 | Outside Services- Treatment Operations | 643 | 000 |
| 643 | 003 | Materials- Treatment Operations | 643 | 000 |
| 643 | 004 | Transportation- Treatment Operation | 643 | 000 |
| 643 | 007 | Telecommunications- One Commun- Treatm | 643 | 000 |
| 643 | 009 | Telecommunications- Misc- Treatment Op | 643 | 000 |
|  |  | Rents |  |  |
| 644 | 000 | Rent Expense- Treatment Operation | 644 | 000 |
|  |  | Maint of Structures \& Improve |  |  |
| 651 | 000 | Maintenance of Structures- Treatment | 651 | 000 |
| 651 | 001 | Maint of Structures Labor- Treatment | 651 | 000 |
| 651 | 002 | Maint of Structures O/S Services- Treat | 651 | 000 |
| 651 | 003 | Maint of Structures Materials- Treatmen | 651 | 000 |
|  |  | Maint of Water Treat Equipment |  |  |
| 652 | 000 | Maintenance of Equipment- Treatment | 652 | 000 |
| 652 | 001 | Maint of Equipment Labor- Treatment | 652 | 000 |
| 652 | 002 | Maint of Equipment O/S Services- Treatm | 652 | 000 |
| 652 | 003 | Maint of Equipment Materials- Treatment | 652 | 000 |
| 652 | 004 | Transporation- Treatment Maintenance | 652 | 000 |

## Trans \& Distrib Lines Expenses

Lines Expense $\quad 662 \quad 000$
T \& D Lines Labor
662
000
T \& D Lines Outside Services 662
$\begin{array}{lll}\mathrm{T} \& ~ D ~ L i n e s ~ M a t e r i a l s ~ & 662 & 000\end{array}$

## Meter Expenses

$663 \quad 000$

Meter Expenses- T\&D Operations 663
000
$663 \quad 001$

Meter Expenses Labor 663
000
663002

Meter Expenses O/S Services

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 663 | 003 | Meter Expenses Materials | 663 | 000 |
|  |  | Customer Installations Expense |  |  |
| 664 | 000 | Customer Installations | 664 | 000 |
| 664 | 001 | Cust Installations Labor | 664 | 000 |
|  |  | Miscellaneous Expenses |  |  |
| 665 | 000 | Miscellaneous Expenses- T\&D Operations | 665 | 000 |
| 665 | 001 | Labor- T\&D Opeations | 665 | 000 |
| 665 | 002 | Outside Services- T\&D Operations | 665 | 000 |
| 665 | 003 | Materials-T\&D Operations | 665 | 000 |
| 665 | 004 | Transportation- T\&D Operations | 665 | 000 |
| 665 | 005 | Telecommunications- Land Lines-T\&D Op | 665 | 000 |
| 665 | 007 | Telecommunications- One Commun- T\&D Op | 665 | 000 |
| 665 | 008 | Telecommunications- Wireless-T\&D Opre | 665 | 000 |
| 665 | 201 | Misc. T\&D Expense - Business Meals | 665 | 000 |
|  |  | Rents |  |  |
| 666 | 000 | Rent Expense- T\&D Operations | 666 | 000 |
|  |  | Maint of Structures \& Improve |  |  |
| 671 | 000 | Maintenance of Structures- T\&D | 671 | 000 |
| 671 | 001 | Maint of Structures Labor- T\&D | 671 | 000 |
| 671 | 002 | Maint of Structures O/S Services-T\&D | 671 | 000 |
| 671 | 003 | Maint of Structures Materials- T\&D | 671 | 000 |
|  |  | Maint of Distrib Resv \& Stndp |  |  |
| 672 | 000 | Maintenance of Standpipes | 672 | 000 |
| 672 | 001 | Maint of Tanks Labor | 672 | 000 |
| 672 | 002 | Maint of Tanks O/S Services | 672 | 000 |
| 672 | 003 | Maint of Tank Materials | 672 | 000 |
| 672 | 201 | Tank Painting Amortization | 672 | 000 |
|  |  | Maint of Trans \& Distrib Mains |  |  |
| 673 | 000 | Maintenance of Mains | 673 | 000 |
| 673 | 001 | Maint of Mains Labor | 673 | 000 |
| 673 | 002 | Maint of Mains O/S Services | 673 | 000 |
| 673 | 003 | Maint of Mains Materials | 673 | 000 |
| 673 | 004 | Transportation- T\&D Maintenance | 673 | 000 |

## AWC of New Hampshire

## Chart of Accounts

AWC OF NH
ACCOUNT NUMBER

## Account Description

## NH PUC ACCOUNT

 NUMBER| Main | Sub | Main | Sub |  |
| :--- | :--- | :--- | :---: | :---: |
| 675 | 000 | Maint of Services | Maintenance of Services | 675 |
| 675 | 001 | Maint of Services Labor | 675 | 000 |
| 675 | 002 | Maint of Services O/S Services | 675 | 000 |
| 675 | 003 | Maint of Services Materials | 675 | 000 |

## Maint of Meters

$676 \quad 000$

Maintenance of Meters
Maint of Meters LaborMaint of Meters O/S Services676676000
Maint of Hydrants
677000
$677 \quad 000$001Maint H (677000
677 ..... 002Maint of Hydrants O/S Services 677000
003Maint of Hydrants Materials677000
Maint of Miscellaneous Equipment
$678 \quad 000$Maintenance of Miscellaneous Plant- T\&D678000
001Maint of Valves Labor678000
Maint of Valves O/S Services ..... 000
Maint of Valves Materials ..... 678 ..... 000
Supervision000Customer Supervision Labor901
Exempt Labor- Customer Service ..... 901 ..... 000000Transportation- Customer Service901
Meter Reading Expenses000Meter Reading Expenses902
000001003902000
902902003004
201Meter Reading Labor000
Meter Reading Materials ..... 000
Transportation- Meter Reading ..... 000
Proceeds from Sale of Meter Reads ..... 902 ..... 000
Customer Records \& Coll. Exp000
903000Records \& Collections - Postage903000

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 903 | 202 | Bill Printing Services | 903 | 000 |
| 903 | 203 | Goodwill Credit | 903 | 000 |
| 903 | 204 | Leak Concessions | 903 | 000 |
| 903 | 205 | Reimbursable Outside Collections | 903 | 000 |
| 903 | 206 | Non-Reimbursable Agent Collections Fees | 903 | 000 |
| 903 | 208 | Customer Comm's-Reverse 911 Services | 903 | 000 |
| 903 | 209 | Bank Fees- FISC | 903 | 000 |
|  |  | Bad Debit Expense |  |  |
| 904 | 000 | Bad Debit Expense | 904 | 000 |
|  |  | Misc Customer Accounts Expense |  |  |
| 905 | 000 | Miscellaneous Customer Accounts Expenses | 905 | 000 |
| 905 | 011 | Allocation Customer Accounts Expenses | 905 | 000 |
|  |  | Information Technology |  |  |
| 906 | 011 | Allocated IT Expenses | 906 | 000 |
|  |  | Admin \& General Salaries |  |  |
| 920 | 000 | Payroll Expense | 920 | 000 |
| 920 | 001 | Labor Transfer CATS-AWC of CT Empl's | 920 | 000 |
| 920 | 003 | Labor Transfer CATS- Non CT Empl's | 920 | 000 |
| 920 | 004 | G \& A Labor | 920 | 000 |
| 920 | 102 | Bonus Expense | 920 | 000 |
| 920 | 103 | LTIP Expense | 920 | 000 |
|  |  | Office Supplies \& Other Exp |  |  |
| 921 | 000 | Office Supplies and Materials | 921 | 000 |
| 921 | 003 | Office Supplies and Other Expenses | 921 | 000 |
| 921 | 004 | Transportation- G\&A | 921 | 000 |
| 921 | 005 | Telecommunications- G\&A | 921 | 000 |
| 921 | 006 | Telecommunications- Cell Phones- G\&A | 921 | 000 |
| 921 | 007 | Telecommunications- One Commun- G\&A | 921 | 000 |
| 921 | 201 | G\&A Business Meals and Entertainment | 921 | 000 |
| 921 | 202 | Auto Mileage Reimbursement | 921 | 000 |
| 921 | 203 | Individual Dues and Memberships | 921 | 000 |
| 921 | 204 | Subscriptions and Publications | 921 | 000 |
| 921 | 205 | Postage Expenses | 921 | 000 |
| 921 | 206 | Electricity | 921 | 000 |
| 921 | 207 | Payroll Computer Expense | 921 | 000 |

## AWC of New Hampshire

## Chart of Accounts

AWC OF NH
ACCOUNT NUMBER

## Account Description

## NH PUC ACCOUNT

 NUMBER| Main | Sub |  | Main |
| :---: | :---: | :---: | :---: |
| 921 | 208 | Building Services | 921 |
| 921 | 209 | Office Supplies | 921 |
| 921 | 500 | Miscellaneous Inventory Adjustments | 921 |

Outside Services Employed

| 923 | 000 |
| :--- | :--- |
| 923 | 002 |
| 923 | 011 |
| 923 | 100 |
| 923 | 201 |
| 923 | 202 |
| 923 | 203 |
| 923 | 204 |
| 923 | 205 |
| 923 | 208 |
| 923 | 210 |
| 923 | 213 |

Outside Services 923
000
000
000
000
000
Outside Services - Legal 923
000
Outside Services - Pension 923
000
Bank Fees - BOA 923
Macquarie Asset Management 923
000

Other Outside Services and Consulting 923
Trustees Fees - Long-Term Debt 923
000
Outside Services-HR Consulting Fees

Property Insurance
001 Property Insurance

Injuries \& Damages


Insurance Premiums- General Liability 925

000


004
Safety and Accident Prevention
925
000
D \& O Liablility 925
000


General Liability Claims
925
000
006
Insurance Premiums- Auto Liability
000


008
009
Insurance Premiums- Excess Liablility 925 000
Insurance Premiums- Fiduciary 925
000
Insurance Premiums- Other Liability 925000
010
Insurance Premiums- Admin
925
000
011
Workers Compensation Insurance
925
000

## Employee Pensions \& Benefits

000
Other Fringe Benefits
926
000
926

011
PR OH-Benefits
926
000
201
Benefits - Funded Pension Plan
926
000


204
Benefits - Thrift / 401(k) Plan
926
000
Benefits - FAS 106926
000
$926 \quad 206$
Benefits- Medical Plan 926

## AWC of New Hampshire

## Chart of Accounts

| AWC OF NH |  |  | NH PUC ACCOUNT |  |
| :---: | :---: | :---: | :---: | :---: |
| ACCOUNT NUMBER |  | Account Description | NUMBER |  |
| Main | Sub |  | Main | Sub |
| 926 | 207 | Employee Contributions - Medical Plan | 926 | 000 |
| 926 | 209 | Benefits - Auto Allowance | 926 | 000 |
| 926 | 212 | Benefits - Life Insurance | 926 | 000 |
| 926 | 213 | Benefits - Long-Term Disability | 926 | 000 |
| 926 | 214 | Seminars \& Conferences - Non-Labor | 926 | 000 |
| 926 | 215 | Benefits - Tuition Reimbursement | 926 | 000 |
| 926 | 216 | Compliance Training Costs - Non-Labor | 926 | 000 |
| 926 | 217 | Non-Compliance Training - Non-Labor | 926 | 000 |
| 926 | 218 | Benefits - Service Awards | 926 | 000 |
| 926 | 219 | Company Meetings - Nonpayroll | 926 | 000 |
| 926 | 222 | Medical Plan Opt Out Credits | 926 | 000 |
| 926 | 500 | PR Overhead- Capitalized Fringe Benefits | 926 | 000 |
|  |  | Regulatory Commission Expenses |  |  |
| 928 | 000 | Regulatory Expenses - Other | 928 | 000 |
| 928 | 001 | Annual Commission Assessment | 928 | 000 |
|  |  | Miscellaneous General Expenses |  |  |
| 930 | 000 | Misc. G\&A Expenses - Other | 930 | 000 |
| 930 | 201 | Company Dues and Memberships | 930 | 000 |
| 930 | 202 | Industry Conferences | 930 | 000 |
| 930 | 203 | Travel Expenses | 930 | 000 |
| 930 | 204 | Advisory Boards | 930 | 000 |
| 930 | 207 | Customer Relations | 930 | 000 |
| 930 | 211 | Public Relations - Publications | 930 | 000 |
| 930 | 218 | Bank Reconciliation Expenses | 930 | 000 |
| 930 | 220 | Corporate Secretary Filing and Misc Fees | 930 | 000 |
|  |  | Rents |  |  |
| 931 | 000 | Rent Expense | 931 | 000 |
| 931 | 201 | Office Equipment Rental Expense | 931 | 000 |
| 932 | 202 | Maintenance of Office Equipment |  |  |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 10

- The utility's Securities and Exchange Commission 10K forms and 10Q forms, for the most recent 2 years.


## Not Applicable.

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 11

- Detailed list of all membership fees, dues, donations for the test year charged above the line showing the trade, technical and professional associations and organizations and amount
a) If the utility's annual gross revenue are less than $\$ 100,000$, all membership fees, dues and donations shall be reported;
b) If the utility's annual gross revenue's are $\$ 100,000$ or are between $\$ 100,000$ and $\mathbf{\$ 1 0 , 0 0 0 , 0 0 0}$, all membership fees, dues and donations of $\$ 1,000$ and more shall be reported;
c) If the utility's annual gross revenue's are $\$ 10,000,000$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all membership fees, dues and donations of $\$ 2,500$ and more shall be reported;
d) If the utility's annual gross revenue's are $\mathbf{\$ 1 0 0 , 0 0 0 , 0 0 0}$ or are in excess of $\$ 100,000,000$, all membership fees, dues and donations of $\$ 5,000$ and more shall be reported.


## Attached.

## AWC Of New Hampshire

Dues \& Subscriptions for the test year 01/01/2011-12/31/2011
Description ..... Amount
New Hampshire Water Works Association ..... 1,064.40
National Association of Water Companies ..... 5,928.00
American Water Works Association ..... 1,780.00

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 12

- A list of any management audit and depreciation studies performed within the last 5 years, specifying whether same are in file with the commission.


## Attached.

(The depreciation study was performed in August of 2008 by Jay W. Shutt, P.E. \& Associates and was included in the last rate case Docket DW 08-098)

# AQUARION WATER COMPANY OF NEW HAMPSHIRE REPORT ON DEPRECIATION RATES 

AUGUST, 2008

JAY W. SHUTT, PE
FLOYD BROWNE GROUP

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## AQUARION WATER COMPANY OF NEW HAMPSHIRE <br> Report on Depreciation Rates

## General

This report contains a description of the depreciation study of the property and plant of the Aquarion Water Company of New Hampshire as of March 31, 2008. The Aquarion Water Company of New Hampshire, an Aquarion subsidiary, is the public water supply company for approximately 8,770 customer accounts in Hampton, North Hampton and Rye.

The present depreciation rates were established in the Company's rate proceeding, DW 99-057, based upon a depreciation study applicable to utility plant at December 31, 1998. Table 5-2 includes a tabulation of the present depreciation rates for each utility plant account.

This depreciation study includes an evaluation of historical service lives experienced by the Company for various types of plant property and equipment, a consideration of the cost of removal and salvage proceeds associated with property retirements, and the preparation of recommended depreciation rates for the various accounts.

Depreciation expenses are a regular and fundamental part of the cost of providing utility services. The annual depreciation expense charged against income over the service life of the property is a mechanism by which the capital investments in physical assets are recovered by water utilities. The depreciation rate also provides recognition of net salvage costs. These costs--salvage proceeds less the cost of retirement--are also
provided for in the annual depreciation expense rate.
In accordance with the policy of the New Hampshire Public Utility Commission, the recommended amortization of the variance between the book and accumulated depreciation and the calculated accrued depreciation is based on a ten-year amortization period for each property group. The calculated accrued depreciation represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals, if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. The calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the amortization of book accumulated depreciation variances to insure complete recovery of capital over the life of the property.

The Company is being subjected to a number of factors which have a direct bearing on depreciation rates and expense. Older pumps, motors, valves, instrumentation and other operating mechanisms are being replaced and modernized. Older style meters are being supplanted with newer and more efficient meters. Switchgear and instrumentation are being upgraded with computerized systems and hydrants and water mains are being replaced. Some of the water plant facilities may be physically sound but may need replacement for a variety of reasons such as requirements of the Safe Drinking Water Act. Thus, a variety of factors may influence the remaining life of a particular piece of equipment. The requirements for improvements in water quality, safety and reliability, including technical and economic obsolescence, all have an impact on the service lives and remaining lives of the Company's property.

The historical retirement experience of the Company has been used as a guide to
the average service life. Wherever possible a statistical analysis of the retirement history of the asset account was performed to provide an estimate of the average service live. For some accounts, insufficient retirement history data was available to support a statistical analysis because total retirements have been only a small portion of the plant in service. In such cases, the service lives proposed have been developed with reference to industry and regulatory authority standards.

Section 2 of the report discusses and defines basic depreciation terms and analysis procedures used for this Study. Section 3 details the service life studies that were used and the depreciation computation procedures. Section 4 provides a discussion of the specific factors which were taken into consideration in developing the depreciation rates for each asset account or subaccount. Section 5 contains a summary of the study results and proposed rates. The Appendix contains printouts of the various information and studies used as a guide in preparing the proposed rates.

## SECTION 2 <br> DEPRECIATION DEFINITIONS AND PROCEDURES

For water utility rate making purposes, the principal associated with the cost of capital expenditures which will provide service over a number of years is recovered as an annual charge termed depreciation expense. The annual expense is accumulated in a depreciation reserve. Upon retirement, the cost of the asset is charged to the depreciation reserve thus reducing the original cost and the amount of the reserve by an equal amount. The annual depreciation expense is modified according to whether or not it is expected that the retirement of the asset will result in a positive salvage amount, or if it will result in additional cost to be incurred to effect the retirement, or negative salvage.

Public water utility depreciation practices are typically based on group accounting methods. A single depreciation rate is applied to like items, either an entire account or by subaccount, rather than determining a separate rate for each individual asset. Average service lives, or average remaining lives, are determined for the group for depreciation purposes. The use of groups and averages means that some assets in the group will be retired before the average life and others after the average life.

## Basis of Study

The purpose of the depreciation study was to determine the annual depreciation accrual rates applicable to the cost of utility plant in service at March 31, 2008, and to measure the adequacy of Accumulated Depreciation. For most accounts, the straight line whole life method using attained ages and estimated survivor curves was the basis for the calculation of annual and accrued depreciation. For some accounts, the annual and accrued depreciation amounts were based on the age of the property and the selected
amortization period.

## Simulated Plant-Record Method

A common method of analysis of past service life history involves the use of the Simulated Plant-Record method (SPR). This method does not require detailed dated retirement information but instead uses gross additions by years, actual plant balances and a set of standard utility mortality curves. The gross addition and plant balance information is almost always available so that the SPR procedure can be used where detailed records are lacking, or where abstracting the detailed data is costly and time consuming.

There are two procedures that can be used under the SPR, one involving the simulated balances and the other the simulated retirements. The simulated retirement method is subject to considerable variations (annual retirements can vary substantially from year to year depending on the construction budget of the utility) and is not used extensively. In the simulated balances method, a mortality or retirement curve is applied to the gross additions to determine the simulated balances. The simulated balances are compared with the actual plant balances (usually for a span of 5,10 or more years) using the least squares method of computation. Many curves and service lives are applied until the curve(s) with the best fit (smallest least squares total) is determined. As shown in Appendix A of the report, tables are produced which list the various curves ranked according to fit.

The tabulation also shows an Index of Variation which is a measure of how consistently the simulated balances match the actual balances. The following table shows the relative rating of the two indexes:

| Index of Variation (IV) | Rating |
| :---: | :---: |
| $<13$ | Excellent |
| 13 to 20 | Good |
| 20 to 40 | Fair |
| $>40$ | Poor |

Another qualitative measure of the Simulated Plant-Record analysis is the Retirements Experience Index (REI). The REI is the percent of the property retired from the oldest vintage in the test year by the end of the test year. A low REI indicates that the data may not contain enough history to uncover the life characteristics of the property being studied. The following ratings are suggested by depreciation experts:

| REI | Rating |
| :---: | :---: |
| $>75 \%$ | Excellent |
| $50 \%$ to $75 \%$ | Good |
| $33 \%$ to $50 \%$ | Fair |
| $17 \%$ to $33 \%$ | Poor |
| $0 \%$ to $17 \%$ | Valueless |

## Net Salvage

Net salvage is defined as the salvage, proceeds realized upon retirement, less any cost of removal incurred. For example, an automobile costing $\$ 24,000$ and traded in or sold for $\$ 6,000$ would have 25 percent net salvage factor (as there is no cost of removal). Similarly, a building costing \$250,000 and removed upon retirement at a cost of \$25,000 would have a negative 10 percent net salvage. The net salvage costs are related to the
original cost of the plant retired. The net salvage costs are present day costs while the original costs of property retired were frequently incurred 50 or more years ago, at much lower costs levels. For these reasons, it is not uncommon to have the cost of removal (primarily current labor costs) be a significant percentage of the cost of the plant retired. This information was used as a guide for the proposed service lives and remaining lives and net salvage factors.

## Iowa Survivor Curves

The lowa Curves used extensively in the depreciation study practice were developed during the 1930's at lowa State University. The Curves are a family of retirement patterns and average service lives which collectively reflect the patterns of retirements for utility property.

There are three basic types of curves, $R$, $L$ and $S$. The $R$ family of curves designates patterns where the maximum rate of retirements occurs to the right or after the average service life. The S family denotes peak retirements at the average service life and the L set of curves reflect the peak retirements to the left or earlier than the average service life. There are several other types of curves which have been developed to reflect a single one time retirement of the property and the straight line or uniform rate of retirement over the service life history. The curves are designated within each of the three basic sets from zero to six. Where retirements occur at a fairly uniform rate over the service life, the zero curves such as LO would be indicated. Where retirements occur at a rapid rate with very few retirements during the early and later years of service, the 6 type such as L6 curve would be indicated. Curves are normally designated by the curve type
and the years of service such as an R2-40 year curve.
Assuming an R1-40 year service life, the remaining life of the new property at the end of the year when it is installed would be 39.5 years (at December 31, property installed at a given year is considered to have an age of 0.5 years). At 10.5 years, there would be 92 percent of the original property surviving and a remaining life of 32.5 years. Thus, the total life at that point is 43 years for the surviving property (10.5 plus 32.5 years). At age 50.5, there will be 32.6 percent of the original property surviving and 10 years remaining life for a total of 60.5 years. The utility survivor curves are like human mortality curves. When born, infants may have an expected life of 72 years on the average. At age 60, the remaining expectancy may be 20 years for a total of 80 years. At age 80, the expectancy may be 6 years for a total of 86 years. The humans who live longer than the average offset infant mortality and deaths of people prior to the age 72.

The Iowa Curves used in service life studies using both the retirement rate and simulated plant-record methods, are used to calculate depreciation reserves, and are used to estimate remaining service life. The availability of computers has greatly enhanced the use of the curves in such studies. The original tables developed at lowa State University in the 1930's required several man-years of mechanical calculator computations. Similar tables can be generated by modern computers in a few minutes or less.

## SECTION 3 <br> SERVICE LIFE STUDIES AND DEPRECIATION COMPUTATION PROCEDURES

## Service Life Study Procedures

Several procedures were used to determine the service lives as the basis for computing the depreciation accrual rates in this study. The average service life was determined by individual account and was based primarily on three factors:

1. The specific history of additions and plant balances over a select period of years for group properties was studied through the use of actuarial methodologies (simulated plant-record analysis).
2. The depreciation rates used by other water utilities, various properties and the range of rates for several water utilities recommended by the NARUC were considered. The service lives presently used by the Company have also been considered.
3. Specific factors with respect to current and anticipated technological changes, obsolescence, physical condition and other elements unique to the property were evaluated. These included a review of present and prospective construction and replacement programs, consideration of terminal or replacement dates for certain types of property and the net salvage or cost of removal required to take equipment out of service.

## Simulated Plant-Record Method

The Simulated Plant-Record Method was applied to accounts where there was adequate retirement experience. The Simulated Plant-Record software allows making a
variety of studies looking at the retirement experience covering different spans of years. Original cost, retirement, transfer and adjustment data used in the depreciation study were obtained from the Company's continuing property records. Data used in the study extended through March 31, 2008. As discussed earlier, standard utility retirement curves known as the lowa Curves were used for the study.

Tabulations of simulated plant balance studies are included in Appendix A.

## Estimation of Net Salvage Percents

The estimates of net salvage were based primarily on judgment which considered a number of factors including a) data compiled for the years 1993 through 1998 and analyzed for a previous depreciation study in 1998, b) comparison of those findings to previous studies of other water companies, c) engineering and operational knowledge of retirement means and methods, and d) environmental regulatory requirements. Net salvage estimates are expressed as a percent of the original cost of plant retired. Recommended net salvage percentages for each plant account are included in Appendix B.

## Depreciation Computation Procedure

Proposed depreciation rates were computed after weighing all the facts with respect to the remaining service life, average service life, age and lowa curves based on historical data, comparison of typical industry rates, determination of net salvage, physical and functional aspects of the property and all other factors, including future expectations, which might also have a bearing on the remaining life of the property.

## Calculate Annual Depreciation Expense

Simulated Plant-Record studies and other service life analyses provide the
average years of service life and a representative retirement pattern by means of an lowa Curve selection. The first step in calculating the annual depreciation expense was to apply a straight line whole life approach. That is, assuming a uniform straight line depreciation percentage over the estimated average service life. After the average service life is determined, the annual depreciation rate can be computed by the following equation:

100\% / Average Service Life = Annual Accrual Rate (percent)
For example, assuming a 20 year average service life: 100\% / $20=5 \%$
This annual depreciation percentage was then applied to each vintage year plant balance and summed to arrive at a total for the plant account.

The Net Salvage Adjustment as then added to arrive at the Annual Depreciation for each plant account. This adjustment is calculated by multiplying the Net Salvage Factor expressed as a percent of the original cost times the plant account's calculated total annual depreciation amount.

The calculations of the annual depreciation expense by plant account are included in Appendix B.

## Calculated Accrued Depreciation

The Calculated Accrued Depreciation for each depreciable property group represents that portion of the depreciable cost of the group which will not be allocated to expense through future depreciation accruals, if current forecasts of life characteristics are used as a basis for straight line depreciation accounting.

The accrued depreciation calculation consists of applying an appropriate ratio taken from the lowa Curve table to the surviving original cost of each vintage of each
account, based upon the attained age and the estimated survivor curve of each vintage. The vintage year accrued depreciation was calculated as follows:

Vintage Year Accrued Depreciation = Ratio (based on vintage year percent of average age) x Vintage Year Surviving Balance The vintage year accruals are added and a net salavage adjustment is added to arrive at the total calculated accrued depreciation for the plant account. The calculations of the accrued depreciation by plant account are included in Appendix $B$.

# SECTION 4 <br> WATER SYSTEM REMAINING LIFE AND NET SALVAGE FACTORS 

## General

The annual depreciation accrual and the calculated accrued depreciation have been analyzed for each account. An analysis of the retirement history of the major accounts was conducted where there was adequate retirement activity and information available. Since the mathematical analyses are based only on historical data, which is sometimes limited, the results of the retirement analysis are not necessarily considered to be definitive. Judgments were applied considering other factors, including the present lives and lives used for other water systems.

The determination of the proposed depreciation expense is shown in Table 5-1. The annual depreciation expense proposed for the water system is $\$ 938,623$ as shown in Table 5-1. This amount represents a composite annual accrual rate of 2.61 percent on the total plant investment of $\$ 32,245,628$ plus an additional amortization of $\$ 97,396$ to correct the \$973,963 reserve variance.

Following is a brief discussion of the recommended average service and and the net salvage factors for each account.

## Source of Supply

## Account 303 - Miscellaneous Intangible Plant

There has been limited activity in this account and it is of relatively small dollar value. A 30 year amortization period is proposed for this account.

## Account 311 - Structures and Improvements

Data for all the various utility plant structures and improvement accounts (Accounts

311, 321, 331, and 341) were combined in order to accumulate adequate activity to support the use of statistical analysis. This was possible because the utility plant in these various accounts are very similar in age and general type of construction. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was also referenced for guidance. The lowa curve of best fit for Structures and Improvements per the statistical analysis is an R5-38 year curve. Figure 1 suggests an average service life of $35-40$ years. An R5-40 Iowa Curve was selected to fall within the suggested range. Net salvage of minus 10 percent is proposed for the account to provide for the removal costs for concrete and other structures and to be consistent with prior practices.

## Account 314-Wells and Springs

There has been limited activity in this account. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for Wells and Springs Plant is $25-35$ years. An R3-30 lowa Curve was selected to fall within the suggested range. Net salvage of minus 10 percent is proposed for the account to provide for the removal costs for properly sealing the retired wells and to be consistent with prior practices.

## Account 316 - Supply Mains

These lines convey the raw water from the raw water intake to the treatment facilities. The Simulated Plant-Record analysis did not produce meaningful results due to the limited activity in this account. Supply Mains are similar to transmission and
distribution mains so use of the R5-100 lowa Curve as indicated for transmission and distribution mains is proposed. A net salvage of minus 20 percent is proposed to also consistent with that proposed for transmission and distribution mains.

## Account 317-Other Water Source Plant

This account contains the costs of various master planning studies. Since such studies typically use a 20 year planning horizon we can expect their value and usefulness to diminish over that time period. Therefore, a 20 year amortization is proposed.

## Pumping Plant

## Account 321 - Structures and Improvements

Data for all the various utility plant structures and improvement accounts (Accounts 311, 321, 331, and 341) were combined in order to accumulate adequate activity to support the use of statistical analysis. This was possible because the utility plant in these various accounts are very similar in age and general type of construction. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was also referenced for guidance. The lowa curve of best fit for Structures and Improvements per the statistical analysis is an R5-38 year curve. Figure 1 suggests an average service life of $35-40$ years. An R5-40 Iowa Curve was selected to fall within the suggested range. Net salvage of minus 10 percent is proposed for the account to provide for the removal costs for concrete and other structures and to be consistent with prior practices.

## Account 325 - Electric Pumping Equipment

The Simulated Plant-Record analysis was inconclusive but seemed to indicate an average service life higher than the 20 year life suggested by FIGURE 1 of Depreciation

Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979. The R1-35 Iowa curve was selected for this account. A minus 20 percent net salvage factor is recommended for this account based on the complexity of removal of the various electrical apparatus, wiring, etc. which are associated with this type of equipment.

## Account 326 - Diesel Pumping Equipment

The Simulated Plant-Record analysis was inconclusive. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for Pumping Equipment is 20-25 years. Indications are, however, that the average life is somewhat longer at this utility. The R1-30 lowa curve was selected for this account. Net salvage of minus 10 percent is proposed for the account.

## Account 328-Other Pumping Equipment

The Simulated Plant-Record analysis was inconclusive. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for Other Pumping Equipment is 25 years. The R1-25 lowa curve was selected for this account. Net salvage of minus 10 percent is proposed for the account.

## Treatment Plant

## Account 331 - Structures and Improvements

Data for all the various utility plant structures and improvement accounts (Accounts 311, 321, 331, and 341) were combined in order to accumulate adequate activity to support the use of statistical analysis. This was possible because the utility plant in these
various accounts are very similar in age and general type of construction. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was also referenced for guidance. The lowa curve of best fit for Structures and Improvements per the statistical analysis is an R5-38 year curve. Figure 1 suggests an average service life of $35-40$ years. An R5-40 Iowa Curve was selected to fall within the suggested range. Net salvage of minus 10 percent is proposed for the account to provide for the removal costs for concrete and other structures and to be consistent with prior practices.

## Account 332 - Water Treatment Equipment

The retirement analysis indicates an average age of about 30 years. The Retirement Experience Index (REI) is 100\% which is excellent but the Index of Variation score is only in the fair range. Balancing this Index of Variation score is the consistency with which various Iowa Curves indicate an average service life in the 28 to 34 year range. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was also referenced for guidance. Figure 1 suggests a range of $20-35$ years as the average service life for water treatment equipment. The simulated plant record indicated 28 to 34 year average service life is therefore consistent. Such a range is also indicated because the typical design period used when engineers design water treatment plants is 20 years. The average service life is likely to be somewhat longer than 20 years because after the 20 year design period a WTP is typically upgraded or expanded rather than being completely replaced. In recognition of the above factors a 30 year life is proposed. The R5-30 year curve was selected to fall within the range. Net salvage of minus 10 percent is proposed for the
account.

## Transmission and Distribution Plant

## Account 341 - Structures and Improvements

Data for all the various utility plant structures and improvement accounts (Accounts 311, 321, 331, and 341) were combined in order to accumulate adequate activity to support the use of statistical analysis. This was possible because the utility plant in these various accounts are very similar in age and general type of construction. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was also referenced for guidance. The lowa curve of best fit for Structures and Improvements per the statistical analysis is an R5-38 year curve. Figure 1 suggests an average service life of $35-40$ years. An R5-40 Iowa Curve was selected to fall within the suggested range. Net salvage of minus 10 percent is proposed for the account to provide for the removal costs for concrete and other structures and to be consistent with prior practices.

## Account 342 - Distribution Reservoirs and Standpipes

The retirement analysis indicates the R5-61.4 Iowa Curve is the curve of best fit. The Retirement Experience Index (REI) is $100 \%$ which is excellent and the Index of Variation score of 11 is also excellent. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was also referenced for guidance. Figure 1 suggests a range of $30-60$ years as the average service life. Since Aquarion has a good track record of maintaining their water tanks a 60 year average service life is considered reasonable for the account. Therefore,
an R5-60 lowa Curve was selected. The net salvage is proposed at minus 20 percent based upon the cost of retirement caused by requirements for lead paint abatement.

## Account 343-Transmission and Distribution Mains

The Simulated Plant-Record analysis was inconclusive, but suggested an average service life in the range of 100 years. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for Transmission and Distribution Mains is $50-75$ years. We will use an R3-100 curve. A net salvage factor of minus 20 percent is proposed because many transmission and distribution mains are installed under streets and roads and while the bulk of the length of pipe is abandoned in place it is still necessary to excavate in several locations to disconnect the retired main from the rest of the mains, fire hydrants, and service lines. The bulk of the retirement costs are due to the costs of compacted backfill and pavement repairs at the point of the excavations. Also, due to the relative long life of transmission and distribution mains the cost basis of the retired main is very low in comparison to the current cost basis for the required excavations and pavement repairs.

## Account 345-Services

The Simulated Plant-Balance analysis was inconclusive due to an extremely high index of variation, but did indicate a higher than typical average service life. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was also referenced for guidance. Figure 1 suggests a range of $30-50$ years as the average service life. An R3-65 lowa Curve is proposed for this account to be consistent with prior practice and to recognize the indications of a fairly
long average service life. A net salvage factor of minus 20 percent is proposed because of the excavation, backfill and pavement repair costs typically associated with a service retirement as discussed under transmission and distribution mains.

## Accounts 346 and 347 - Meters and Meter Installations

Company records provided for this study were not segregated between Accounts 346 and 347 , therefore, the two accounts were treated as one for the purposes of this analysis. The Company has adopted a policy of replacing all $5 / 8$-inch, $3 / 4$-inch, 1 -inch and 2-inch meters every 10 years. The analysis of data shows an indicated composite average service life between 24 and 30 years. This is longer than the 10 year replacement policy might seem to indicate, but since this account also includes the larger, more expensive meters that are tested and repaired in place rather than being retired after 10 years, and since it also includes meter installations that are not replaced every 10 years it seems appropriate. An R1-25 year lowa Curve is proposed for use with both Account 346 and 347. Retired meters are sold for scrap metal and consequently there is a positive salvage value. Since the accounts were jointly analyzed, a net salvage factor of $5 \%$ is proposed to be applied to both Accounts 346 and 347 even though there is not likely to be a positive salvage value for meter installations.

## Account 348-Hydrants

The simulated plant record analysis indicated a range of 46 to 65 years with the curve of best fit being an S3-49 curve. The Index of Variation was consistent across various lowa Curves in the fair range. An S3-50 lowa curve is proposed. A minus 20 percent net salvage factor is proposed for the account since excavation and pavement repair is often required at current cost levels versus the lower cost basis of the original
asset given its relatively long life.

## Account 349-Other Transmission and Distribution Plant

This account contains the costs of various master planning studies. Since such studies typically use a 20 year planning horizon we can expect their value and usefulness to diminish over that time period. Therefore, a 20 year amortization is proposed.

## General Plant

## Account 390 - Structures and Improvements

There has not been adequate activity in this account to support the use of statistical analysis. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for General Plant Structures and Improvements is $35-40$ years. An R1-35 lowa Curve was selected to fall within the suggested range and to be consistent with the prior practices. A minus 10 percent net salvage is proposed for this account.

## Account 391 - Office Furniture and Equipment

The Simulated Plant Record Analysis showed a consistent estimated average service life of 13 years although the Index of Variation was very high. Therefore, caution is indicated. However, due to the extreme consistency of results pointing to a 13 year average service life it is proposed to be accepted. An R1-13 lowa Curve is proposed for this account.

## Account 391H/S - Computer Hardware \& Software

Retirements of computer hardware and software are mostly driven by rapid technology change which enables providing the company and its customers with more
and better information in a more timely fashion. As a part of this study data were collected on public utility commission approved computer hardware and software average service lives from five other states (Connecticut, Kentucky, Ohio, Tennessee, Pennsylvania, and Virginia). The approved hardware average service lives from this sample ranged from 4 to 8 years. The norm for non-regulated companies is to depreciate computer hardware and software using a 5 year average service life in accordance with Internal Revenue Service guidelines. A 5 year average service life for computer hardware and software is proposed. Zero net salvage is recommended since retired computers are of little value and there is no significant cost of retirement.

## Account 392 - Transportation Equipment

An lowa S6-8 curve is indicated as the curve of best fit by a Simulated PlantRecord analysis. Most other competing curves also indicate an 8 year average service life. Again there is a high Index of Variation, but consistency of results. An 8 year life seems reasonable given the mixture of vehicle types included in this account and the Company's vehicle replacement policies. An S6-8 lowa Curve is proposed for this account. A 10 percent net salvage is recommended for the account to reflect vehicle trade-in values.

## Account 393-Stores Equipment

There has not been adequate activity in this account to support the use of statistical analysis. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for Stores Equipment is 20 years. A 20 year straight line amortization was selected to fall within the suggested range and to be
consistent with the prior practices.

## Account 394 - Tools, Shop and Garage Equipment

There has not been adequate activity in this account to support the use of statistical analysis. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for Tools, Shop \& Garage Equipment is 20 years. A 20 year straight line amortization was selected to fall within the suggested range and to be consistent with the prior practices.

## Account 395 - Laboratory Equipment

The Simulated Plant-Record analysis was inconclusive. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average service life for Laboratory Equipment is $15-20$ years. A 15 year straight line amortization was selected to fall within the suggested range and to be consistent with the prior practices.

## Account 396 - Power Operated Equipment

Although the Simulated Plant-Record analysis results had poor index of variation scores, they consistently indicated an average service live in the 12 t0 14 year range. Based upon that consistency an R3-15 lowa Curve is proposed for this account.

## Account 397-Communication Equipment

The Simulated Plant-Record analysis was inconclusive. FIGURE 1 of Depreciation Practices for Small Water Utilities, National Association of Regulatory Utility Commissioners, August 15, 1979 was referenced for guidance. The suggested average
service life for Communication Equipment is 10 years. A 10 year straight line amortization was selected to fall within the suggested range and to be consistent with the prior practices.

Account 398 - Miscellaneous Equipment
The Simulated Plant-Record analysis was inconclusive. A 10 year straight line amortization was selected to be consistent with the prior practices.

## SECTION 5

## SUMMARY AND RECOMMENDATIONS

The goal of a depreciation study is to determine the annual depreciation expense that must be recognized in order to allow the utility to recover its original investment in a plant asset and any cost of retirement of that asset over the life of the asset. The process is fairly straightforward but it does involve a large amount of data and number crunching.

Fundamentally the process is to analyze the past history of a utility's plant additions and retirements to discern a pattern that can be used to predict the average life span that can be expected and the pattern of retirements as the assets reach the end of their used and useful lives.

The type of analysis that is typically used for water utilities is a curve fitting process. Back in the 1930s a series of life curves were developed by researchers at Iowa State. These curves predict what percentage of an asset will be retired in a given year of age. The process is to compare the actual past history of retirements to those predicted by the various lowa Curves. This is an iterative process facilitated by computer whereby the retirement pattern of each lowa Curve for every possible average service life is compared to the actual addition and retirement history of a given plant account or sub account. The validity of the Iowa Curve and average service life prediction is tested in essentially two mathematical ways and by engineering judgment. The mathematical tests include a measure of the closeness of the actual annual data points to the standardized curve. This is measured by a statistical test called the sum of the squared differences which can also be reduced to an index called the Index of

Variation.
The second mathematical test is called the Retirement Experience Index. This is a measure of the percent of the predicted total life cycle represented by the actual plant account data. The less of the predicted total life cycle covered by the actual plant account data, the less likely that the true pattern has emerged and been detected.

The final test is one of engineering judgment. Given the nature of the plant in question, what type of retirement pattern makes sense? Some things tend to have relatively high failure rates early on - like computer hard drives - then settle down to a more gradual retirement rate. Other assets tend to have few retirements until well into their life expectancy - like water mains. In other words the blind mathematical analysis must be seasoned with a good dose of engineering knowledge and experience.

Once the most appropriate Iowa Curve and average service life is determined and net salvage value is estimated, the next step is to calculate the annual depreciation accrual and calculated accrued depreciation of the assets in a plant account. This is done by applying the expected life ratios from the selected Iowa Curve and average service life to plant balance and attained ages by vintage years and summing them to arrive at a total.

That last statement introduced one other element of the process and that is the salvage value or retirement cost that is either recovered or incurred the time an asset is retired from service. If the utility can sell the retired asset it can recover part of its original investment - that is called salvage value. It is not necessary or appropriate to accrue depreciation expenses to cover that portion of the original cost. On the other hand, if additional costs are incurred at the time of retirement, public utility accounting
procedure is to recover that cost over the life of the asset so that those customers who have benefited from the asset pay the cost rather than future customers who will not benefit from the asset. Since the utility plant asset accounting process is based upon the original cost of the asset, the retirement costs or salvage values is expressed in terms of a percentage of the original cost. This can sometimes be confusing because, due to inflation, what appears to be a relatively small dollar amount in today's dollars can represent a significant percentage of the original cost - especially for long lived water utility assets.

The final step is to compare the calculated accrued depreciation to the book depreciation reserve of the account to determine the reserve variance that must be corrected. In accordance with the past policy of the New Hampshire Public Utility Commission, the variance between the book accumulated depreciation and the calculated accrued depreciation is proposed to be amortized over ten years for each plan account.

Revisions are proposed for the depreciation, service lives and net salvage factors for the Company. A schedule of depreciation rates is developed and shown in Table 5-1. The proposed annual depreciation expense, based on plant as of March 31, 2008, is $\$ 938,623$ with a composite rate of 2.61 percent of the total utility plant investment plus an additional 0.30 percent to amortize the Reserve Variance.

A comparison of the depreciation expense using the present and proposed rates is shown in Table 5-2.

The proposed rates are recommended as reasonable and necessary for the

Company to recover the costs associated with the investment in water system plant through depreciation expense.

## APPENDIX A

## SIMULATED PLANT RECORD ANALYSIS



```
Jun-26-08
    XXXXXXXXXXXXXX• (X) CURVE OVERLAP
95! X.
90! X.
85! X
80! .
75! X
70!
65! X
```



```
55!
50! *
45! X
40!
35! X
30! .
25!
20! X
15! •+
10! X+
5! X+++
```



```
00+10+ 20+ 30+ 40+ 50+ 60+ 70+ 80+ 90+ 100+110+120+130+140+ 150+
```



```
Jun-25-08
```

    XXXXXXXXXXXXXXXXXXXXX•• (X) CURVE OVERLAP
    $\begin{array}{lr}95! & \text { XXX } \cdot \\ 90! & X\end{array}$
(•) S6 28.7
$\begin{array}{lr}85! \\ 80! & X \\ 75!\end{array}$
$\begin{array}{lc}80! & X \\ 75!\end{array}$
$\begin{array}{ll}75! \\ 70! & X \\ 65!\end{array}$
70 ! •*
65! +
60! X
55! .
50! X
$45!$
40! X
$35!$
30 ! X
25! +



5! • ** ++++

$00+05+10+15+20+25+30+35+40+45+50+55+60+65+70+75+$


```
Jun-25-08
```

    XXXXXXXXXXXXXXXXXXXXXX...
    


```
Jun-25-08
    XXX•
95! *XXX..
90! XXXX
85! +XXX
80! ++XX*
75! ++XX*
70! +XX*
65! +XX*
60! XX*
55! XXX
50! •XX
45!
40!
35!
30!
25!
20!
15!
10!
    5!
    0!-----!-----!-----!---- !-----!---- ! ---- ! ---- !-----! *XXXX*----!----- !----- !-----!++++++
00+ 05+ 10+ 15+ 20+ 25+ 30+ 35+ 40+ 45+ 50+ 55+ 60+ 65+ 70+ 75+
```



Jun-25-08
95! *****XXX+
90! **XX
85! $X^{* *}$
X **
X *
X **
$\mathrm{XXX}+\quad * * * *$

$00+10+20+30+40+50+60+70+80+90+100+110+120+130+140+150+$




```
Jun-25-08
\begin{tabular}{rlllllll}
\(X\) & \(X\) & \(X\) & \(X\) & \(X\) & \(X\) & \(\cdot\) & \\
\(95!\) & & & & & & \(X\) & \\
\(90!\) & & & & & & \\
\(85!\) & & & & & & & \\
\(80!\) & & & & & & & \(X\)
\end{tabular}
75!
70!
65!
60!
55! *
50! X
45!
40!
35!
30!
25!
20! X
15! +
10! 5! . +
0!-----!-----!-----!-----!-----!----X--X-! !+--+! !-+-- !-----!-----!----- !----- !------------
00+ 05+ 10+ 20+ 15+ 25+
```



```
Jun-25-08
    X X X X X X X X X . . (X) CURVE OVERLAP
95! X (.) S6 12.4
90! *
85! + .
(+) L5 12.6
80! *
75! *
70! +
65!
60!
```





```
40!
35!
```



```
25!
20!
```



```
        5! +
        0!-----!---- !-----!---- !---- ! -- - -X-*-X!+-+-+-+-- !----- !---- !----- !----- !------------
```



## APPENDIX B

## CALCULATED ANNUAL AND ACCRUED DEPRECITATION

# Aquarion Water Company of New Hampshire 

Calculated Annual and Accrued Depreciation
Account Number:
Iowa Curve Type:
Avg. Service Life:
Net Salvage Percent:
303 Misc. Intangible Plant

Years

|  |  | Add | Ret | Adj/Trans | End Bal | Net Change |  | Percent of Avg. Age | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Beg Bal |  |  |  |  |  | Age |  | Rate | Amount | Ratio | Amt. |
| 2003 |  | 20,613 |  |  | 20,613 | 20,613 | 5.5 | 18.33 | 3.33\% | 687 | 0.1750 | 3607 |
| 2004 | 20,613 | 114 |  |  | 20,727 | 114 | 4.5 | 15.00 | 3.33\% | 4 | 0.1450 | 17 |
| 2005 | 20,727 |  |  |  | 20,727 | - | 3.5 | 11.67 | 3.33\% | - | 0.1050 | 0 |
| 2006 | 20,727 |  |  |  | 20,727 | - | 2.5 | 8.33 | 3.33\% | - | 0.0750 | 0 |
| 2007 | 20,727 |  |  |  | 20,727 | - | 1.5 | 5.00 | 3.33\% | - | 0.0450 | 0 |
| 2008 | 20,727 |  |  |  | 20,727 | - | 0.5 | 1.67 | 3.33\% | - | 0.0050 | 0 |
|  | - | 20,727 |  |  | 124,248 | 20,727 |  |  |  | 691 |  | 3,624 |

Net Salavage Adjustment:
Annual Depreciation $\qquad$
Accrued Depreciation: $\quad \mathbf{3 , 6 2 4}$

Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


314 R3
30
$-10 \%$

## -10\%

SOURCE OF SUPPLY WELLS \& SPRINGS

1915 Beg Bal

-
9,179
9,179
9,179
9,179
Add Ret Adj/Trans

| Account Number: | 316 | SOURCE OF SUPPLY SUPPLY MAINS |
| :--- | :---: | :--- |
| Iowa Curve Type: | R3 |  |
| Avg. Service Life: | 100 | Years |
| Net Salvage Percent: | $-20 \%$ |  |


|  | Beg Bal | Add | Ret | Adj/Trans | End Bal | Net Change | Age | Percent of Avg. Age | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  | Rate | Amount | Ratio | Amt. |
| 1915 |  | 2,528 |  |  | 2,528 | 2,528 | 93.5 | 93.50 | 1.00\% | 25 | 0.7630 | 1929 |
| 1916 | 2,528 |  |  |  | 2,528 | - | 92.5 | 92.50 | 1.00\% | - | 0.7576 | 0 |
| 1917 | 2,528 | 18,969 |  |  | 21,497 | 18,969 | 91.5 | 91.50 | 1.00\% | 190 | 0.7521 | 14267 |
| 1918 | 21,497 | 694 |  |  | 22,191 | 694 | 90.5 | 90.50 | 1.00\% | 7 | 0.7465 | 518 |
| 1919 | 22,191 | 3,903 |  |  | 26,094 | 3,903 | 89.5 | 89.50 | 1.00\% | 39 | 0.7409 | 2892 |
| 1920 | 26,094 | 5,451 |  |  | 31,545 | 5,451 | 88.5 | 88.50 | 1.00\% | 55 | 0.7351 | 4007 |
| 1921 | 31,545 |  |  |  | 31,545 | - | 87.5 | 87.50 | 1.00\% | - | 0.7292 | 0 |
| 1922 | 31,545 | 2,542 |  |  | 34,087 | 2,542 | 86.5 | 86.50 | 1.00\% | 25 | 0.7233 | 1839 |
| 1923 | 34,087 | 3,835 |  |  | 37,922 | 3,835 | 85.5 | 85.50 | 1.00\% | 38 | 0.7172 | 2750 |
| 1924 | 37,922 | 55,117 |  |  | 93,039 | 55,117 | 84.5 | 84.50 | 1.00\% | 551 | 0.7111 | 39193 |
| 1925 | 93,039 | 11,172 |  |  | 104,211 | 11,172 | 83.5 | 83.50 | 1.00\% | 112 | 0.7049 | 7875 |
| 1926 | 104,211 |  |  |  | 104,211 | - | 82.5 | 82.50 | 1.00\% |  | 0.6986 | 0 |
| 1927 | 104,211 | 3,587 |  |  | 107,798 | 3,587 | 81.5 | 81.50 | 1.00\% | 36 | 0.6923 | 2483 |
| 1928 | 107,798 | 1,014 |  |  | 108,812 | 1,014 | 80.5 | 80.50 | 1.00\% | 10 | 0.6858 | 695 |
| 1929 | 108,812 | 4,768 |  |  | 113,580 | 4,768 | 79.5 | 79.50 | 1.00\% | 48 | 0.6793 | 3239 |
| 1930 | 113,580 |  |  |  | 113,580 | - | 78.5 | 78.50 | 1.00\% | - | 0.6727 | 0 |
| 1931 | 113,580 |  |  |  | 113,580 | - | 77.5 | 77.50 | 1.00\% | - | 0.6660 | 0 |
| 1932 | 113,580 |  |  |  | 113,580 | - | 76.5 | 76.50 | 1.00\% | - | 0.6593 | 0 |
| 1933 | 113,580 |  |  |  | 113,580 | - | 75.5 | 75.50 | 1.00\% | - | 0.6525 | 0 |
| 1934 | 113,580 | $(113,580)$ |  |  | 0 | $(113,580)$ | 74.5 | 74.50 | 1.00\% | $(1,136)$ | 0.6456 | -73327 |
| 1935 | 0 |  |  |  | 0 | - | 73.5 | 73.50 | 1.00\% | - | 0.6387 | 0 |
| 1936 | 0 |  |  |  | 0 | - | 72.5 | 72.50 | 1.00\% | - | 0.6316 | 0 |
| 1937 | 0 |  |  |  | 0 | - | 71.5 | 71.50 | 1.00\% | - | 0.6245 | 0 |
| 1938 | 0 |  |  |  | 0 | - | 70.5 | 70.50 | 1.00\% | - | 0.6174 | 0 |
| 1939 | 0 |  |  |  | 0 | - | 69.5 | 69.50 | 1.00\% | - | 0.6102 | 0 |
| 1940 | 0 |  |  |  | 0 | - | 68.5 | 68.50 | 1.00\% | - | 0.6029 | 0 |
| 1941 | 0 |  |  |  | 0 | - | 67.5 | 67.50 | 1.00\% | - | 0.5956 | 0 |
| 1942 | 0 |  |  |  | 0 | - | 66.5 | 66.50 | 1.00\% | - | 0.5882 | 0 |
| 1943 | 0 |  |  |  | 0 | - | 65.5 | 65.50 | 1.00\% | - | 0.5807 | 0 |
| 1944 | 0 |  |  |  | 0 | - | 64.5 | 64.50 | 1.00\% | - | 0.5732 | 0 |
| 1945 | 0 |  |  |  | 0 | - | 63.5 | 63.50 | 1.00\% | - | 0.5656 | 0 |
| 1946 | 0 |  |  |  | 0 | - | 62.5 | 62.50 | 1.00\% |  | 0.5579 | 0 |
| 1947 | 0 | 7,476 |  |  | 7,476 | 7,476 | 61.5 | 61.50 | 1.00\% | 75 | 0.5579 | 4171 |
| 1948 | 7,476 | 3,156 |  |  | 10,633 | 3,156 | 60.5 | 60.50 | 1.00\% | 32 | 0.5425 | 1712 |
| 1949 | 10,633 |  |  |  | 10,633 |  | 59.5 | 59.50 | 1.00\% | - | 0.5347 | 0 |
| 1950 | 10,633 | 5,320 |  |  | 15,953 | 5,320 | 58.5 | 58.50 | 1.00\% | 53 | 0.5268 | 2803 |
| 1951 | 15,953 | 99 |  |  | 16,052 | 99 | 57.5 | 57.50 | 1.00\% | 1 | 0.5189 | 51 |
| 1952 | 16,052 |  |  |  | 16,052 | - | 56.5 | 56.50 | 1.00\% | - | 0.5110 | 0 |
| 1953 | 16,052 |  |  |  | 16,052 | - | 55.5 | 55.50 | 1.00\% | - | 0.5029 | 0 |
| 1954 | 16,052 |  |  |  | 16,052 | - | 54.5 | 54.50 | 1.00\% | - | 0.4949 | 0 |
| 1955 | 16,052 |  |  |  | 16,052 | - | 53.5 | 53.50 | 1.00\% | - | 0.4867 | 0 |
| 1956 | 16,052 |  |  |  | 16,052 | - | 52.5 | 52.50 | 1.00\% | - | 0.4786 | 0 |
| 1957 | 16,052 |  |  |  | 16,052 | - | 51.5 | 51.50 | 1.00\% | - | 0.4704 | 0 |
| 1958 | 16,052 | 3,612 | (238) |  | 19,425 | 3,373 | 50.5 | 50.50 | 1.00\% | 34 | 0.4621 | 1559 |
| 1959 | 19,425 |  |  |  | 19,425 | - | 49.5 | 49.50 | 1.00\% | - | 0.4538 | 0 |
| 1960 | 19,425 | (610) |  |  | 18,815 | (610) | 48.5 | 48.50 | 1.00\% | (6) | 0.4454 | -272 |
| 1961 | 18,815 |  | (40) |  | 18,775 | (40) | 47.5 | 47.50 | 1.00\% | (0) | 0.4370 | -17 |
| 1962 | 18,775 |  |  |  | 18,775 | - | 46.5 | 46.50 | 1.00\% | - | 0.4285 | 0 |
| 1963 | 18,775 |  |  |  | 18,775 | - | 45.5 | 45.50 | 1.00\% | - | 0.4200 | 0 |
| 1964 | 18,775 |  | 278 |  | 19,053 | 278 | 44.5 | 44.50 | 1.00\% | 3 | 0.4114 | 115 |
| 1965 | 19,053 |  |  |  | 19,053 | - | 43.5 | 43.50 | 1.00\% | - | 0.4028 | 0 |
| 1966 | 19,053 |  |  |  | 19,053 | - | 42.5 | 42.50 | 1.00\% | - | 0.3942 | 0 |
| 1967 | 19,053 | 61,226 |  |  | 80,279 | 61,226 | 41.5 | 41.50 | 1.00\% | 612 | 0.3855 | 23603 |
| 1968 | 80,279 |  |  |  | 80,279 | , | 40.5 | 40.50 | 1.00\% |  | 0.3767 | 0 |
| 1969 | 80,279 |  |  |  | 80,279 | - | 39.5 | 39.50 | 1.00\% | - | 0.3679 | 0 |
| 1970 | 80,279 |  |  |  | 80,279 | - | 38.5 | 38.50 | 1.00\% | - | 0.3591 | 0 |
| 1971 | 80,279 |  |  |  | 80,279 | - | 37.5 | 37.50 | 1.00\% | - | 0.3503 | 0 |
| 1972 | 80,279 |  |  |  | 80,279 | - | 36.5 | 36.50 | 1.00\% | - | 0.3413 | 0 |
| 1973 | 80,279 |  |  |  | 80,279 | - | 35.5 | 35.50 | 1.00\% | - | 0.3324 | 0 |
| 1974 | 80,279 |  |  |  | 80,279 | - | 34.5 | 34.50 | 1.00\% | - | 0.3234 | 0 |
| 1975 | 80,279 |  |  |  | 80,279 | - | 33.5 | 33.50 | 1.00\% | - | 0.3144 | 0 |
| 1976 | 80,279 |  |  |  | 80,279 | - | 32.5 | 32.50 | 1.00\% | - | 0.3053 | 0 |
| 1977 | 80,279 |  |  |  | 80,279 | - | 31.5 | 31.50 | 1.00\% | - | 0.2962 | 0 |
| 1978 | 80,279 |  | $(56,902)$ |  | 23,377 | $(56,902)$ | 30.5 | 30.50 | 1.00\% | (569) | 0.2871 | -16337 |
| 1979 | 23,377 |  |  |  | 23,377 | (66,02) | 29.5 | 29.50 | 1.00\% | ( | 0.2779 | 0 |
| 1980 | 23,377 |  |  |  | 23,377 | - | 28.5 | 28.50 | 1.00\% | - | 0.2687 | 0 |
| 1981 | 23,377 |  |  |  | 23,377 | - | 27.5 | 27.50 | 1.00\% |  | 0.2594 | 0 |
| 1982 | 23,377 | 28,778 |  |  | 52,155 | 28,778 | 26.5 | 26.50 | 1.00\% | 288 | 0.2501 | 7197 |
| 1983 | 52,155 | 6,841 | (536) |  | 58,460 | 6,305 | 25.5 | 25.50 | 1.00\% | 63 | 0.2408 | 1518 |
| 1984 | 58,460 | 57 | 536 |  | 59,053 | 593 | 24.5 | 24.50 | 1.00\% | 6 | 0.2315 | 137 |
| 1985 | 59,053 |  |  |  | 59,053 | - | 23.5 | 23.50 | 1.00\% | - | 0.2221 | 0 |
| 1986 | 59,053 |  |  |  | 59,053 | - | 22.5 | 22.50 | 1.00\% | - | 0.2127 | 0 |
| 1987 | 59,053 |  |  |  | 59,053 | - | 21.5 | 21.50 | 1.00\% | - | 0.2033 | 0 |
| 1988 | 59,053 |  |  |  | 59,053 | - | 20.5 | 20.50 | 1.00\% | - | 0.1938 | 0 |
| 1989 | 59,053 | 121,199 |  |  | 180,252 | 121,199 | 19.5 | 19.50 | 1.00\% | 1,212 | 0.1843 | 22337 |
| 1990 | 180,252 | 2,555 | (75) |  | 182,732 | 2,480 | 18.5 | 18.50 | 1.00\% | 25 | 0.1748 | 434 |
| 1991 | 182,732 |  | (97) |  | 182,635 | (97) | 17.5 | 17.50 | 1.00\% | (1) | 0.1653 | -16 |
| 1992 | 182,635 |  |  |  | 182,635 | (9) | 16.5 | 16.50 | 1.00\% | - | 0.1557 | 0 |
| 1993 | 182,635 | 1,634 | $(1,334)$ |  | 182,935 | 300 | 15.5 | 15.50 | 1.00\% | 3 | 0.1461 | 44 |
| 1994 | 182,935 |  |  |  | 182,935 | - | 14.5 | 14.50 | 1.00\% | - | 0.1365 | 0 |
| 1995 | 182,935 |  |  |  | 182,935 | - | 13.5 | 13.50 | 1.00\% | - | 0.1269 | 0 |
| 1996 | 182,935 |  |  |  | 182,935 | - | 12.5 | 12.50 | 1.00\% | - | 0.1172 | 0 |
| 1997 | 182,935 |  |  |  | 182,935 | - | 11.5 | 11.50 | 1.00\% | - | 0.1075 | 0 |
| 1998 | 182,935 |  |  |  | 182,935 | - | 10.5 | 10.50 | 1.00\% | - | 0.0978 | 0 |
| 1999 | 182,935 |  |  |  | 182,935 | - | 9.5 | 9.50 | 1.00\% | - | 0.0881 | 0 |
| 2000 | 182,935 |  |  |  | 182,935 | - | 8.5 | 8.50 | 1.00\% | - | 0.0784 | 0 |
| 2001 | 182,935 |  |  |  | 182,935 | - | 7.5 | 7.50 | 1.00\% | - | 0.0686 | 0 |
| 2002 | 182,935 |  |  |  | 182,935 | - | 6.5 | 6.50 | 1.00\% | - | 0.0589 | 0 |
| 2003 | 182,935 |  |  |  | 182,935 | - | 5.5 | 5.50 | 1.00\% | - | 0.0491 | 0 |
| 2004 | 182,935 |  |  |  | 182,935 | - | 4.5 | 4.50 | 1.00\% | - | 0.0393 | 0 |
| 2005 | 182,935 |  |  |  | 182,935 | - | 3.5 | 3.50 | 1.00\% | - | 0.0295 | 0 |
| 2006 | 182,935 |  |  |  | 182,935 | - | 2.5 | 2.50 | 1.00\% | - | 0.0197 | 0 |
| 2007 | 182,935 |  |  |  | 182,935 | - | 1.5 | 1.50 | 1.00\% | - | 0.0098 | 0 |
| 2008 | 182,935 |  |  |  | 182,935 | - | 0.5 | 0.50 | 1.00\% | - | 0.0000 | 0 |
|  | - | 241,343 | (58,408) |  | 6,661,786 | 182,935 |  |  |  | 1,829 |  | 57,399 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  | 366 |  | 11,480 |
|  |  |  |  |  |  |  |  | Annual Dep | preciation: | 2,195 |  |  |
|  |  |  |  |  |  |  |  |  |  | ccrued De | reciation: | 68,879 |
|  |  |  |  |  |  |  |  | te Annual Ac | crual | ercen | 1.20\% |  |

# Aquarion Water Company of New Hampshire 

Calculated Annual and Accrued Depreciation


R5
40
40
10\%

Years


Years

|  | Beg Bal | Add | Ret | Adj/Trans | End Bal | Net Change | Age | Percent of Avg. Age | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  | Rate | Amount | Ratio | Amt. |
| 1915 |  | 5,159 |  |  | 5,159 | 5,159 | 93.5 | 267.14 | 2.86\% | 147 | 1.0000 | 5159 |
| 1916 | 5,159 |  |  |  | 5,159 | - | 92.5 | 264.29 | 2.86\% | - | 1.0000 | 0 |
| 1917 | 5,159 |  |  |  | 5,159 | - | 91.5 | 261.43 | 2.86\% | - | 1.0000 | 0 |
| 1918 | 5,159 |  |  |  | 5,159 |  | 90.5 | 258.57 | 2.86\% | - | 1.0000 | 0 |
| 1919 | 5,159 |  |  |  | 5,159 | - | 89.5 | 255.71 | 2.86\% | - | 1.0000 | 0 |
| 1920 | 5,159 |  |  |  | 5,159 | - | 88.5 | 252.86 | 2.86\% | - | 1.0000 | 0 |
| 1921 | 5,159 |  |  |  | 5,159 | - | 87.5 | 250.00 | 2.86\% | - | 1.0000 | 0 |
| 1922 | 5,159 |  |  |  | 5,159 | - | 86.5 | 247.14 | 2.86\% | - | 1.0000 | 0 |
| 1923 | 5,159 |  |  |  | 5,159 |  | 85.5 | 244.29 | 2.86\% | - | 1.0000 | 0 |
| 1924 | 5,159 |  |  |  | 5,159 | - | 84.5 | 241.43 | 2.86\% | - | 1.0000 | 0 |
| 1925 | 5,159 |  |  |  | 5,159 |  | 83.5 | 238.57 | 2.86\% | - | 1.0000 | 0 |
| 1926 | 5,159 |  |  |  | 5,159 | - | 82.5 | 235.71 | 2.86\% | - | 1.0000 | 0 |
| 1927 | 5,159 |  |  |  | 5,159 | - | 81.5 | 232.86 | 2.86\% | - | 1.0000 | 0 |
| 1928 | 5,159 |  |  |  | 5,159 | - | 80.5 | 230.00 | 2.86\% | - | 1.0000 | 0 |
| 1929 | 5,159 |  |  |  | 5,159 | - | 79.5 | 227.14 | 2.86\% | - | 1.0000 | 0 |
| 1930 | 5,159 |  |  |  | 5,159 | - | 78.5 | 224.29 | 2.86\% | - | 1.0000 | 0 |
| 1931 | 5,159 |  |  |  | 5,159 | - | 77.5 | 221.43 | 2.86\% | - | 1.0000 | 0 |
| 1932 | 5,159 |  |  |  | 5,159 |  | 76.5 | 218.57 | 2.86\% | - | 1.0000 | 0 |
| 1933 | 5,159 |  |  |  | 5,159 | - | 75.5 | 215.71 | 2.86\% | - | 1.0000 | 0 |
| 1934 | 5,159 |  |  |  | 5,159 |  | 74.5 | 212.86 | 2.86\% | - | 1.0000 | 0 |
| 1935 | 5,159 |  |  |  | 5,159 | - | 73.5 | 210.00 | 2.86\% | - | 1.0000 | 0 |
| 1936 | 5,159 | 27 |  |  | 5,186 | 27 | 72.5 | 207.14 | 2.86\% | 1 | 1.0000 | 27 |
| 1937 | 5,186 | 768 |  |  | 5,953 | 768 | 71.5 | 204.29 | 2.86\% | 22 | 1.0000 | 768 |
| 1938 | 5,953 |  |  |  | 5,953 | - | 70.5 | 201.43 | 2.86\% | - | 1.0000 | 0 |
| 1939 | 5,953 | 2,590 |  |  | 8,543 | 2,590 | 69.5 | 198.57 | 2.86\% | 74 | 0.9896 | 2563 |
| 1940 | 8,543 | 1,770 |  |  | 10,313 | 1,770 | 68.5 | 195.71 | 2.86\% | 51 | 0.9801 | 1735 |
| 1941 | 10,313 |  |  |  | 10,313 |  | 67.5 | 192.86 | 2.86\% |  | 0.9701 | 0 |
| 1942 | 10,313 | 10 |  |  | 10,324 | 10 | 66.5 | 190.00 | 2.86\% | 0 | 0.9634 | 10 |
| 1943 | 10,324 |  |  |  | 10,324 |  | 65.5 | 187.14 | 2.86\% |  | 0.9533 | 0 |
| 1944 | 10,324 |  |  |  | 10,324 | - | 64.5 | 184.29 | 2.86\% | - | 0.9435 | 0 |
| 1945 | 10,324 |  | $(2,337)$ |  | 7,987 | $(2,337)$ | 63.5 | 181.43 | 2.86\% | (67) | 0.9342 | -2183 |
| 1946 | 7,987 |  |  |  | 7,987 | (1) | 62.5 | 178.57 | 2.86\% | ) | 0.9252 | 0 |
| 1947 | 7,987 |  |  |  | 7,987 | - | 61.5 | 175.71 | 2.86\% | - | 0.9163 | 0 |
| 1948 | 7,987 | 1,486 |  |  | 9,473 | 1,486 | 60.5 | 172.86 | 2.86\% | 42 | 0.9074 | 1349 |
| 1949 | 9,473 |  |  |  | 9,473 |  | 59.5 | 170.00 | 2.86\% | - | 0.9014 | 0 |
| 1950 | 9,473 | 7,407 |  |  | 16,880 | 7,407 | 58.5 | 167.14 | 2.86\% | 212 | 0.8924 | 6610 |
| 1951 | 16,880 | 183 |  |  | 17,064 | 183 | 57.5 | 164.29 | 2.86\% | 5 | 0.8831 | 162 |
| 1952 | 17,064 |  |  |  | 17,064 |  | 56.5 | 161.43 | 2.86\% | - | 0.8737 | 0 |
| 1953 | 17,064 | 5,167 | (900) |  | 21,330 | 4,267 | 55.5 | 158.57 | 2.86\% | 122 | 0.8641 | 3687 |
| 1954 | 21,330 | 1,831 |  |  | 23,161 | 1,831 | 54.5 | 155.71 | 2.86\% | 52 | 0.8543 | 1564 |
| 1955 | 23,161 | 112 |  |  | 23,273 | 112 | 53.5 | 152.86 | 2.86\% | 3 | 0.8443 | 95 |
| 1956 | 23,273 |  |  |  | 23,273 | - | 52.5 | 150.00 | 2.86\% | - | 0.8376 | 0 |
| 1957 | 23,273 |  |  |  | 23,273 | - | 51.5 | 147.14 | 2.86\% | - | 0.8272 | 0 |
| 1958 | 23,273 | 10,934 | $(2,526)$ |  | 31,681 | 8,408 | 50.5 | 144.29 | 2.86\% | 240 | 0.8166 | 6866 |
| 1959 | 31,681 | 246 |  |  | 31,927 | 246 | 49.5 | 141.43 | 2.86\% | 7 | 0.8058 | 198 |
| 1960 | 31,927 | 216 |  |  | 32,143 | 216 | 48.5 | 138.57 | 2.86\% | 6 | 0.7948 | 171 |
| 1961 | 32,143 |  | (38) |  | 32,105 | (38) | 47.5 | 135.71 | 2.86\% | (1) | 0.7835 | -30 |
| 1962 | 32,105 | 2,414 | $(1,183)$ |  | 33,336 | 1,231 | 46.5 | 132.86 | 2.86\% | 35 | 0.7720 | 951 |
| 1963 | 33,336 |  |  |  | 33,336 | , | 45.5 | 130.00 | 2.86\% | - | 0.7642 | 0 |
| 1964 | 33,336 | 4,273 | (264) |  | 37,345 | 4,009 | 44.5 | 127.14 | 2.86\% | 115 | 0.7523 | 3016 |
| 1965 | 37,345 | 738 |  |  | 38,084 | 738 | 43.5 | 124.29 | 2.86\% | 21 | 0.7401 | 546 |
| 1966 | 38,084 | 1,480 | (815) |  | 38,749 | 665 | 42.5 | 121.43 | 2.86\% | 19 | 0.7276 | 484 |
| 1967 | 38,749 | 14,057 | (325) |  | 52,480 | 13,732 | 41.5 | 118.57 | 2.86\% | 392 | 0.7149 | 9817 |
| 1968 | 52,480 | 1,165 |  |  | 53,645 | 1,165 | 40.5 | 115.71 | 2.86\% | 33 | 0.7019 | 818 |
| 1969 | 53,645 | 75 | $(2,048)$ |  | 51,672 | $(1,973)$ | 39.5 | 112.86 | 2.86\% | (56) | 0.6887 | -1359 |
| 1970 | 51,672 |  | (75) |  | 51,597 | (75) | 38.5 | 110.00 | 2.86\% | (2) | 0.6797 | -51 |
| 1971 | 51,597 | 264 | (36) |  | 51,826 | 229 | 37.5 | 107.14 | 2.86\% | 7 | 0.6659 | 152 |
| 1972 | 51,826 |  |  |  | 51,826 | - | 36.5 | 104.29 | 2.86\% | - | 0.6519 | 0 |
| 1973 | 51,826 |  |  |  | 51,826 | - | 35.5 | 101.43 | 2.86\% | - | 0.6376 | 0 |
| 1974 | 51,826 | 293 |  |  | 52,119 | 293 | 34.5 | 98.57 | 2.86\% | 8 | 0.6230 | 183 |
| 1975 | 52,119 |  |  |  | 52,119 | - | 33.5 | 95.71 | 2.86\% | - | 0.6080 | 0 |
| 1976 | 52,119 |  |  |  | 52,119 |  | 32.5 | 92.86 | 2.86\% | - | 0.5928 | 0 |
| 1977 | 52,119 | 462 | (97) |  | 52,484 | 365 | 31.5 | 90.00 | 2.86\% | 10 | 0.5824 | 213 |
| 1978 | 52,484 | 38,941 | (292) |  | 91,133 | 38,649 | 30.5 | 87.14 | 2.86\% | 1,104 | 0.5667 | 21902 |
| 1979 | 91,133 | 17,568 | $(4,932)$ |  | 103,769 | 12,636 | 29.5 | 84.29 | 2.86\% | 361 | 0.5506 | 6957 |
| 1980 | 103,769 | 13,807 |  |  | 117,576 | 13,807 | 28.5 | 81.43 | 2.86\% | 394 | 0.5342 | 7376 |
| 1981 | 117,576 | 55,827 |  |  | 173,403 | 55,827 | 27.5 | 78.57 | 2.86\% | 1,595 | 0.5174 | 28885 |
| 1982 | 173,403 | 71,048 | $(4,050)$ |  | 240,401 | 66,998 | 26.5 | 75.71 | 2.86\% | 1,914 | 0.5004 | 33526 |
| 1983 | 240,401 | 22,856 |  |  | 263,257 | 22,856 | 25.5 | 72.86 | 2.86\% | 653 | 0.4831 | 11042 |
| 1984 | 263,257 | 1,551 | (536) |  | 264,272 | 1,015 | 24.5 | 70.00 | 2.86\% | 29 | 0.4714 | 478 |
| 1985 | 264,272 | 13,069 | (275) |  | 277,066 | 12,794 | 23.5 | 67.14 | 2.86\% | 366 | 0.4535 | 5802 |
| 1986 | 277,066 | 11,828 | $(7,248)$ |  | 281,646 | 4,580 | 22.5 | 64.29 | 2.86\% | 131 | 0.4354 | 1994 |
| 1987 | 281,646 | 15,295 |  |  | 296,941 | 15,295 | 21.5 | 61.43 | 2.86\% | 437 | 0.4170 | 6378 |
| 1988 | 296,941 |  |  |  | 296,941 |  | 20.5 | 58.57 | 2.86\% |  | 0.3983 | 0 |
| 1989 | 296,941 | 252,614 | $(2,844)$ |  | 546,711 | 249,770 | 19.5 | 55.71 | 2.86\% | 7,136 | 0.3794 | 94763 |
| 1990 | 546,711 | 12,410 | $(3,140)$ |  | 555,981 | 9,270 | 18.5 | 52.86 | 2.86\% | 265 | 0.3602 | 3339 |
| 1991 | 555,981 | 36,226 | $(22,329)$ |  | 569,878 | 13,897 | 17.5 | 50.00 | 2.86\% | 397 | 0.3473 | 4827 |
| 1992 | 569,878 | 4,419 | $(1,237)$ |  | 573,060 | 3,182 | 16.5 | 47.14 | 2.86\% | 91 | 0.3278 | 1043 |
| 1993 | 573,060 | 8,278 | $(18,734)$ |  | 562,604 | $(10,456)$ | 15.5 | 44.29 | 2.86\% | (299) | 0.3080 | -3220 |
| 1994 | 562,604 | 23,732 | (294) |  | 586,042 | 23,438 | 14.5 | 41.43 | 2.86\% | 670 | 0.2881 | 6752 |
| 1995 | 586,042 | 29,160 | $(4,535)$ |  | 610,667 | 24,625 | 13.5 | 38.57 | 2.86\% | 704 | 0.2680 | 6600 |
| 1996 | 610,667 | 8,982 | $(6,009)$ |  | 613,641 | 2,973 | 12.5 | 35.71 | 2.86\% | 85 | 0.2477 | 737 |
| 1997 | 613,641 | 70,023 | $(1,898)$ |  | 681,766 | 68,125 | 11.5 | 32.86 | 2.86\% | 1,946 | 0.2273 | 15485 |
| 1998 | 681,766 | 40,855 | $(4,495)$ |  | 718,126 | 36,360 | 10.5 | 30.00 | 2.86\% | 1,039 | 0.2136 | 7766 |
| 1999 | 718,126 | 42,936 |  |  | 761,062 | 42,936 | 9.5 | 27.14 | 2.86\% | 1,227 | 0.1930 | 8287 |
| 2000 | 761,062 | 1,276 | (319) | $(2,360)$ | 759,659 | $(1,403)$ | 8.5 | 24.29 | 2.86\% | (40) | 0.1722 | -242 |
| 2001 | 759,659 | 575 | (710) |  | 759,524 | (135) | 7.5 | 21.43 | 2.86\% | (4) | 0.1513 | -20 |
| 2002 | 759,524 | 12,140 |  |  | 771,664 | 12,140 | 6.5 | 18.57 | 2.86\% | 347 | 0.1302 | 1581 |
| 2003 | 771,664 | 71,425 |  |  | 843,089 | 71,425 | 5.5 | 15.71 | 2.86\% | 2,041 | 0.1090 | 7785 |
| 2004 | 843,089 |  | $(34,543)$ |  | 808,546 | $(34,543)$ | 4.5 | 12.86 | 2.86\% | (987) | 0.0876 | -3026 |
| 2005 | 808,546 | 45,892 |  | $(3,300)$ | 851,138 | 42,592 | 3.5 | 10.00 | 2.86\% | 1,217 | 0.0732 | 3118 |
| 2006 | 851,138 | 10,572 |  |  | 861,710 | 10,572 | 2.5 | 7.14 | 2.86\% | 302 | 0.0515 | 544 |
| 2007 | 861,710 | 21,587 |  |  | 883,297 | 21,587 | 1.5 | 4.29 | 2.86\% | 617 | 0.0295 | 63 |
| 2008 | 883,297 | 6,532 | $(9,157)$ | 24 | 880,695 | $(2,601)$ | 0.5 | 1.43 | 2.86\% | (74) | 0.0074 | -19 |
|  |  | 1,024,551 | $(138,219)$ |  | 17,881,465 | 880,695 |  |  |  | 25,163 |  | 324,595 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  | et Salavage Ad | djustment | 5,033 |  | 64,919 |
|  |  |  |  |  |  |  |  | Annual Dep | preciation | 30,195 |  |  |
|  |  |  |  |  |  |  |  |  |  | ccrued De | reciation: | 389,514 |

# Aquarion Water Company of New Hampshire 

Calculated Annual and Accrued Depreciation


Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation

| Account Number: | 328 | PUMPING PLANT OTHER PUMPING EQUIPMENT |
| :--- | :---: | :--- |
| lowa Curve Type: | R1 |  |
| Avg. Service Life: | 25 | Years |
| Net Salvage Percent: | $-10 \%$ |  |



Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


|  | Beg Bal | Add | Ret | Adj/Trans | End Bal | Net Change | Age | Percent of Avg. Age | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  | Rate | Amount | Ratio | Amt. |
| 1915 |  | 12,508 |  |  | 12,508 | 12,508 | 93.5 | 155.83 | 1.67\% | 208 | 1.0000 | 12508 |
| 1916 | 12,508 |  |  |  | 12,508 | - | 92.5 | 154.17 | 1.67\% | - | 1.0000 | 0 |
| 1917 | 12,508 |  |  |  | 12,508 | - | 91.5 | 152.50 | 1.67\% | - | 1.0000 | 0 |
| 1918 | 12,508 |  |  |  | 12,508 | - | 90.5 | 150.83 | 1.67\% |  | 1.0000 | 0 |
| 1919 | 12,508 |  |  |  | 12,508 | - | 89.5 | 149.17 | 1.67\% | - | 1.0000 | 0 |
| 1920 | 12,508 |  |  |  | 12,508 | - | 88.5 | 147.50 | 1.67\% | - | 1.0000 | 0 |
| 1921 | 12,508 |  |  |  | 12,508 | - | 87.5 | 145.83 | 1.67\% | - | 1.0000 | 0 |
| 1922 | 12,508 |  |  |  | 12,508 | - | 86.5 | 144.17 | 1.67\% | - | 1.0000 | 0 |
| 1923 | 12,508 |  |  |  | 12,508 | - | 85.5 | 142.50 | 1.67\% | - | 1.0000 | 0 |
| 1924 | 12,508 |  |  |  | 12,508 | - | 84.5 | 140.83 | 1.67\% |  | 1.0000 | 0 |
| 1925 | 12,508 |  |  |  | 12,508 | - | 83.5 | 139.17 | 1.67\% | - | 1.0000 | 0 |
| 1926 | 12,508 |  |  |  | 12,508 | - | 82.5 | 137.50 | 1.67\% | - | 1.0000 | 0 |
| 1927 | 12,508 |  |  |  | 12,508 | - | 81.5 | 135.83 | 1.67\% |  | 0.9937 | 0 |
| 1928 | 12,508 |  |  |  | 12,508 | - | 80.5 | 134.17 | 1.67\% | - | 0.9918 | 0 |
| 1929 | 12,508 |  |  |  | 12,508 | - | 79.5 | 132.50 | 1.67\% | - | 0.9876 | 0 |
| 1930 | 12,508 |  |  |  | 12,508 | - | 78.5 | 130.83 | 1.67\% | - | 0.9831 | 0 |
| 1931 | 12,508 | 537 |  |  | 13,045 | 537 | 77.5 | 129.17 | 1.67\% | 9 | 0.9807 | 527 |
| 1932 | 13,045 |  |  |  | 13,045 |  | 76.5 | 127.50 | 1.67\% |  | 0.9759 | 0 |
| 1933 | 13,045 |  |  |  | 13,045 | - | 75.5 | 125.83 | 1.67\% | - | 0.9709 | 0 |
| 1934 | 13,045 |  |  |  | 13,045 | - | 74.5 | 124.17 | 1.67\% |  | 0.9684 | 0 |
| 1935 | 13,045 |  |  |  | 13,045 | - | 73.5 | 122.50 | 1.67\% | - | 0.9638 | 0 |
| 1936 | 13,045 |  |  |  | 13,045 | - | 72.5 | 120.83 | 1.67\% | - | 0.9597 | 0 |
| 1937 | 13,045 |  | (537) |  | 12,508 | (537) | 71.5 | 119.17 | 1.67\% | (9) | 0.9577 | -515 |
| 1938 | 12,508 |  |  |  | 12,508 |  | 70.5 | 117.50 | 1.67\% |  | 0.9538 | 0 |
| 1939 | 12,508 | 8,357 |  |  | 20,865 | 8,357 | 69.5 | 115.83 | 1.67\% | 139 | 0.9497 | 7936 |
| 1940 | 20,865 |  |  |  | 20,865 |  | 68.5 | 114.17 | 1.67\% |  | 0.9475 | 0 |
| 1941 | 20,865 |  |  |  | 20,865 | - | 67.5 | 112.50 | 1.67\% | - | 0.9426 | 0 |
| 1942 | 20,865 |  |  |  | 20,865 | - | 66.5 | 110.83 | 1.67\% | - | 0.9372 | 0 |
| 1943 | 20,865 |  |  |  | 20,865 | - | 65.5 | 109.17 | 1.67\% | - | 0.9343 | 0 |
| 1944 | 20,865 |  |  |  | 20,865 | - | 64.5 | 107.50 | 1.67\% | - | 0.9279 | 0 |
| 1945 | 20,865 |  |  |  | 20,865 | - | 63.5 | 105.83 | 1.67\% | - | 0.9210 | 0 |
| 1946 | 20,865 |  |  |  | 20,865 | - | 62.5 | 104.17 | 1.67\% |  | 0.9173 | 0 |
| 1947 | 20,865 |  |  |  | 20,865 | - | 61.5 | 102.50 | 1.67\% | - | 0.9093 | 0 |
| 1948 | 20,865 |  |  |  | 20,865 | - | 60.5 | 100.83 | 1.67\% | - | 0.9007 | 0 |
| 1949 | 20,865 |  |  |  | 20,865 | - | 59.5 | 99.17 | 1.67\% | - | 0.8961 | 0 |
| 1950 | 20,865 |  |  |  | 20,865 | - | 58.5 | 97.50 | 1.67\% | - | 0.8865 | 0 |
| 1951 | 20,865 | 1,237 |  |  | 22,102 | 1,237 | 57.5 | 95.83 | 1.67\% | 21 | 0.8761 | 1084 |
| 1952 | 22,102 | 781 |  |  | 22,883 | 781 | 56.5 | 94.17 | 1.67\% | 13 | 0.8706 | 680 |
| 1953 | 22,883 | 99,066 |  |  | 121,949 | 99,066 | 55.5 | 92.50 | 1.67\% | 1,651 | 0.8591 | 85107 |
| 1954 | 121,949 |  |  |  | 121,949 | - | 54.5 | 90.83 | 1.67\% |  | 0.8469 | 0 |
| 1955 | 121,949 |  |  |  | 121,949 | - | 53.5 | 89.17 | 1.67\% | - | 0.8405 | 0 |
| 1956 | 121,949 |  |  |  | 121,949 | - | 52.5 | 87.50 | 1.67\% | - | 0.8273 | 0 |
| 1957 | 121,949 |  |  |  | 121,949 | - | 51.5 | 85.83 | 1.67\% | - | 0.8133 | 0 |
| 1958 | 121,949 |  |  |  | 121,949 | - | 50.5 | 84.17 | 1.67\% | - | 0.8060 | 0 |
| 1959 | 121,949 |  |  |  | 121,949 | - | 49.5 | 82.50 | 1.67\% | - | 0.7911 | 0 |
| 1960 | 121,949 |  |  |  | 121,949 |  | 48.5 | 80.83 | 1.67\% |  | 0.7756 | 0 |
| 1961 | 121,949 | 2,298 | (780) |  | 123,467 | 1,518 | 47.5 | 79.17 | 1.67\% | 25 | 0.7676 | 1166 |
| 1962 | 123,467 |  |  |  | 123,467 | - | 46.5 | 77.50 | 1.67\% | - | 0.7513 | 0 |
| 1963 | 123,467 |  |  |  | 123,467 | - | 45.5 | 75.83 | 1.67\% | - | 0.7345 | 0 |
| 1964 | 123,467 |  |  |  | 123,467 | - | 44.5 | 74.17 | 1.67\% | - | 0.7260 | 0 |
| 1965 | 123,467 |  |  |  | 123,467 | - | 43.5 | 72.50 | 1.67\% | - | 0.7086 | 0 |
| 1966 | 123,467 |  | $(13,967)$ |  | 109,500 | $(13,967)$ | 42.5 | 70.83 | 1.67\% | (233) | 0.6909 | -9650 |
| 1967 | 109,500 | 59,011 |  |  | 168,511 | 59,011 | 41.5 | 69.17 | 1.67\% | 984 | 0.6819 | 40240 |
| 1968 | 168,511 | 1,340 |  |  | 169,851 | 1,340 | 40.5 | 67.50 | 1.67\% | 22 | 0.6636 | 889 |
| 1969 | 169,851 | 2,270 | (138) |  | 171,982 | 2,131 | 39.5 | 65.83 | 1.67\% | 36 | 0.6451 | 1375 |
| 1970 | 171,982 | 79 |  |  | 172,062 | 79 | 38.5 | 64.17 | 1.67\% | 1 | 0.6358 | 50 |
| 1971 | 172,062 | 8,397 | (79) |  | 180,379 | 8,317 | 37.5 | 62.50 | 1.67\% | 139 | 0.6169 | 5131 |
| 1972 | 180,379 |  | 16 |  | 180,396 | 16 | 36.5 | 60.83 | 1.67\% | 0 | 0.5977 | 10 |
| 1973 | 180,396 | 2,080 |  |  | 182,476 | 2,080 | 35.5 | 59.17 | 1.67\% | 35 | 0.5881 | 1223 |
| 1974 | 182,476 |  |  |  | 182,476 | - | 34.5 | 57.50 | 1.67\% |  | 0.5687 | 0 |
| 1975 | 182,476 |  |  |  | 182,476 | - | 33.5 | 55.83 | 1.67\% | - | 0.5491 | 0 |
| 1976 | 182,476 |  |  |  | 182,476 | - | 32.5 | 54.17 | 1.67\% | - | 0.5393 | 0 |
| 1977 | 182,476 |  |  |  | 182,476 | - | 31.5 | 52.50 | 1.67\% | - | 0.5196 | 0 |
| 1978 | 182,476 |  |  |  | 182,476 | - | 30.5 | 50.83 | 1.67\% | - | 0.4997 | 0 |
| 1979 | 182,476 |  | (890) |  | 181,586 | (890) | 29.5 | 49.17 | 1.67\% | (15) | 0.4898 | -436 |
| 1980 | 181,586 |  |  |  | 181,586 |  | 28.5 | 47.50 | 1.67\% |  | 0.4699 | 0 |
| 1981 | 181,586 |  |  |  | 181,586 | - | 27.5 | 45.83 | 1.67\% |  | 0.4500 | 0 |
| 1982 | 181,586 | 1,515 | (276) |  | 182,825 | 1,239 | 26.5 | 44.17 | 1.67\% | 21 | 0.4400 | 545 |
| 1983 | 182,825 | 977,554 |  |  | 1,160,379 | 977,554 | 25.5 | 42.50 | 1.67\% | 16,293 | 0.4200 | 410573 |
| 1984 | 1,160,379 | 11,100 |  |  | 1,171,479 | 11,100 | 24.5 | 40.83 | 1.67\% | 185 | 0.4000 | 4440 |
| 1985 | 1,171,479 |  | $(2,789)$ |  | 1,168,690 | $(2,789)$ | 23.5 | 39.17 | 1.67\% | (46) | 0.3900 | -1088 |
| 1986 | 1,168,690 | 1,192 |  |  | 1,169,882 | 1,192 | 22.5 | 37.50 | 1.67\% | 20 | 0.3700 | 441 |
| 1987 | 1,169,882 | 62,537 |  |  | 1,232,419 | 62,537 | 21.5 | 35.83 | 1.67\% | 1,042 | 0.3500 | 21888 |
| 1988 | 1,232,419 |  | $(2,700)$ |  | 1,229,719 | $(2,700)$ | 20.5 | 34.17 | 1.67\% | (45) | 0.3400 | -918 |
| 1989 | 1,229,719 |  |  |  | 1,229,719 | - | 19.5 | 32.50 | 1.67\% | - | 0.3200 | 0 |
| 1990 | 1,229,719 | 3,010 | 2,530 |  | 1,235,259 | 5,540 | 18.5 | 30.83 | 1.67\% | 92 | 0.3000 | 1662 |
| 1991 | 1,235,259 |  |  |  | 1,235,259 | 5, | 17.5 | 29.17 | 1.67\% | - | 0.2900 | 0 |
| 1992 | 1,235,259 |  |  |  | 1,235,259 | - | 16.5 | 27.50 | 1.67\% | - | 0.2700 | 0 |
| 1993 | 1,235,259 |  | (97) | 5,804 | 1,240,966 | 5,707 | 15.5 | 25.83 | 1.67\% | 95 | 0.2500 | 1427 |
| 1994 | 1,240,966 |  |  |  | 1,240,966 |  | 14.5 | 24.17 | 1.67\% |  | 0.2400 | 0 |
| 1995 | 1,240,966 |  |  |  | 1,240,966 |  | 13.5 | 22.50 | 1.67\% | - | 0.2200 | 0 |
| 1996 | 1,240,966 |  |  |  | 1,240,966 | - | 12.5 | 20.83 | 1.67\% | - | 0.2000 | 0 |
| 1997 | 1,240,966 |  |  |  | 1,240,966 | - | 11.5 | 19.17 | 1.67\% | - | 0.1900 | 0 |
| 1998 | 1,240,966 |  |  |  | 1,240,966 | - | 10.5 | 17.50 | 1.67\% | - | 0.1700 | 0 |
| 1999 | 1,240,966 |  |  |  | 1,240,966 | - | 9.5 | 15.83 | 1.67\% | - | 0.1500 | 0 |
| 2000 | 1,240,966 |  | $(3,516)$ | $(36,742)$ | 1,200,708 | $(40,258)$ | 8.5 | 14.17 | 1.67\% | (671) | 0.1400 | -5636 |
| 2001 | 1,200,708 |  |  |  | 1,200,708 |  | 7.5 | 12.50 | 1.67\% |  | 0.1200 | 0 |
| 2002 | 1,200,708 |  |  |  | 1,200,708 |  | 6.5 | 10.83 | 1.67\% |  | 0.1000 | 0 |
| 2003 | 1,200,708 | 41,051 |  |  | 1,241,759 | 41,051 | 5.5 | 9.17 | 1.67\% | 684 | 0.0900 | 3695 |
| 2004 | 1,241,759 |  |  |  | 1,241,759 | , | 4.5 | 7.50 | 1.67\% |  | 0.0700 | 0 |
| 2005 | 1,241,759 |  |  |  | 1,241,759 | - | 3.5 | 5.83 | 1.67\% | - | 0.0500 | 0 |
| 2006 | 1,241,759 |  |  |  | 1,241,759 | - | 2.5 | 4.17 | 1.67\% | - | 0.0400 | 0 |
| 2007 | 1,241,759 |  |  |  | 1,241,759 | - | 1.5 | 2.50 | 1.67\% | - | 0.0200 | 0 |
| 2008 | 1,241,759 | 31167.42 |  |  | 1,272,926 | 31,167 | 0.5 | 0.83 | 1.67\% | 519 | 0.0000 | 0 |
|  | - | 1,327,088 | $(23,224)$ | $(30,938)$ | 37,005,477 | 1,272,926 |  |  |  | 21,215 |  | 584,354 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  | et Salavage Ad | djustment | 4,243 |  | 116,871 |
|  |  |  |  |  |  |  |  | Annual Dep | preciation | 25,459 |  |  |
|  |  |  |  |  |  |  |  |  |  | ccrued De | preciation: | 701,225 |
|  |  |  |  |  |  |  |  | te Annual | crual R | Percent: | 2.00\% |  |

Account Number:
owa Curve Type: Avg. Service Life:
Net Salvage Percent:

Calculated Annual and Accrued Depreciation

|  | Beg Bal | Add | Ret | Adj/Trans | End Bal | Net Change | Age | Percent of Avg. Age | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  | Rate | Amount | Ratio | Amt. |
| 1915 |  | 126,843 |  |  | 126,843 | 126,843 | 93.5 | 93.50 | 1.00\% | 1,268 | 0.7630 | 96781 |
| 1916 | 126,843 |  |  |  | 126,843 | - | 92.5 | 92.50 | 1.00\% | - | 0.7576 | 0 |
| 1917 | 126,843 |  |  |  | 126,843 | - | 91.5 | 91.50 | 1.00\% | - | 0.7521 | 0 |
| 1918 | 126,843 |  |  |  | 126,843 |  | 90.5 | 90.50 | 1.00\% | - | 0.7465 | 0 |
| 1919 | 126,843 |  |  |  | 126,843 | - | 89.5 | 89.50 | 1.00\% | - | 0.7409 | 0 |
| 1920 | 126,843 |  |  |  | 126,843 |  | 88.5 | 88.50 | 1.00\% | - | 0.7351 | 0 |
| 1921 | 126,843 | 1,448 |  |  | 128,291 | 1,448 | 87.5 | 87.50 | 1.00\% | 14 | 0.7292 | 1056 |
| 1922 | 128,291 |  |  |  | 128,291 |  | 86.5 | 86.50 | 1.00\% |  | 0.7233 | 0 |
| 1923 | 128,291 |  |  |  | 128,291 | - | 85.5 | 85.50 | 1.00\% | - | 0.7172 | 0 |
| 1924 | 128,291 |  |  |  | 128,291 |  | 84.5 | 84.50 | 1.00\% | - | 0.7111 | 0 |
| 1925 | 128,291 |  |  |  | 128,291 | - | 83.5 | 83.50 | 1.00\% | - | 0.7049 | 0 |
| 1926 | 128,291 | 2,314 |  |  | 130,605 | 2,314 | 82.5 | 82.50 | 1.00\% | 23 | 0.6986 | 1617 |
| 1927 | 130,605 |  |  |  | 130,605 |  | 81.5 | 81.50 | 1.00\% |  | 0.6923 | 0 |
| 1928 | 130,605 |  |  |  | 130,605 |  | 80.5 | 80.50 | 1.00\% |  | 0.6858 | 0 |
| 1929 | 130,605 |  |  |  | 130,605 |  | 79.5 | 79.50 | 1.00\% | - | 0.6793 | 0 |
| 1930 | 130,605 | 1,920 |  |  | 132,525 | 1,920 | 78.5 | 78.50 | 1.00\% | 19 | 0.6727 | 1291 |
| 1931 | 132,525 | 1,564 |  |  | 134,088 | 1,564 | 77.5 | 77.50 | 1.00\% | 16 | 0.6660 | 1041 |
| 1932 | 134,088 | 3,817 | (85) |  | 137,820 | 3,732 | 76.5 | 76.50 | 1.00\% | 37 | 0.6593 | 2460 |
| 1933 | 137,820 | 23,337 | (517) |  | 160,640 | 22,820 | 75.5 | 75.50 | 1.00\% | 228 | 0.6525 | 14890 |
| 1934 | 160,640 | 8,258 |  |  | 168,897 | 8,258 | 74.5 | 74.50 | 1.00\% | 83 | 0.6456 | 5331 |
| 1935 | 168,897 | 115,733 | (23) |  | 284,607 | 115,710 | 73.5 | 73.50 | 1.00\% | 1,157 | 0.6387 | 73904 |
| 1936 | 284,607 | 2,265 | $(1,080)$ |  | 285,793 | 1,185 | 72.5 | 72.50 | 1.00\% | 12 | 0.6316 | 749 |
| 1937 | 285,793 | 9,328 |  |  | 295,121 | 9,328 | 71.5 | 71.50 | 1.00\% | 93 | 0.6245 | 5826 |
| 1938 | 295,121 | 31,642 | $(6,833)$ |  | 319,930 | 24,809 | 70.5 | 70.50 | 1.00\% | 248 | 0.6174 | 15317 |
| 1939 | 319,930 | 156,584 | $(193,110)$ |  | 283,403 | $(36,527)$ | 69.5 | 69.50 | 1.00\% | (365) | 0.6102 | -22289 |
| 1940 | 283,403 | 9,002 |  |  | 292,406 | 9,002 | 68.5 | 68.50 | 1.00\% | 90 | 0.6029 | 5427 |
| 1941 | 292,406 | 4,884 | (81) |  | 297,209 | 4,803 | 67.5 | 67.50 | 1.00\% | 48 | 0.5956 | 2861 |
| 1942 | 297,209 | 261 | (55) |  | 297,414 | 205 | 66.5 | 66.50 | 1.00\% | 2 | 0.5882 | 121 |
| 1943 | 297,414 |  |  |  | 297,414 | - | 65.5 | 65.50 | 1.00\% | - | 0.5807 | 0 |
| 1944 | 297,414 |  | $(3,657)$ |  | 293,757 | $(3,657)$ | 64.5 | 64.50 | 1.00\% | (37) | 0.5732 | -2096 |
| 1945 | 293,757 | 102 | (74) |  | 293,785 | 28 | 63.5 | 63.50 | 1.00\% | 0 | 0.5656 | 16 |
| 1946 | 293,785 | 2,531 | (400) |  | 295,916 | 2,131 | 62.5 | 62.50 | 1.00\% | 21 | 0.5579 | 1189 |
| 1947 | 295,916 | 31,713 | $(1,244)$ |  | 326,385 | 30,469 | 61.5 | 61.50 | 1.00\% | 305 | 0.5579 | 16999 |
| 1948 | 326,385 | 3,834 |  |  | 330,219 | 3,834 | 60.5 | 60.50 | 1.00\% | 38 | 0.5425 | 2080 |
| 1949 | 330,219 | 8,652 | (595) |  | 338,276 | 8,058 | 59.5 | 59.50 | 1.00\% | 81 | 0.5347 | 4308 |
| 1950 | 338,276 | 30,364 | $(1,793)$ |  | 366,847 | 28,571 | 58.5 | 58.50 | 1.00\% | 286 | 0.5268 | 15051 |
| 1951 | 366,847 | 7,254 | (52) |  | 374,049 | 7,202 | 57.5 | 57.50 | 1.00\% | 72 | 0.5189 | 3737 |
| 1952 | 374,049 | 22,396 | (7) |  | 396,438 | 22,389 | 56.5 | 56.50 | 1.00\% | 224 | 0.5110 | 11441 |
| 1953 | 396,438 | 30,317 | $(1,117)$ |  | 425,638 | 29,200 | 55.5 | 55.50 | 1.00\% | 292 | 0.5029 | 14685 |
| 1954 | 425,638 | 41,591 | (428) |  | 466,801 | 41,163 | 54.5 | 54.50 | 1.00\% | 412 | 0.4949 | 20372 |
| 1955 | 466,801 | 51,664 | (537) |  | 517,928 | 51,127 | 53.5 | 53.50 | 1.00\% | 511 | 0.4867 | 24884 |
| 1956 | 517,928 | 74,201 | (633) |  | 591,497 | 73,568 | 52.5 | 52.50 | 1.00\% | 736 | 0.4786 | 35210 |
| 1957 | 591,497 | 57,405 | (62) |  | 648,840 | 57,343 | 51.5 | 51.50 | 1.00\% | 573 | 0.4704 | 26974 |
| 1958 | 648,840 | 52,391 | (477) |  | 700,753 | 51,914 | 50.5 | 50.50 | 1.00\% | 519 | 0.4621 | 23989 |
| 1959 | 700,753 | 38,557 | (905) |  | 738,405 | 37,652 | 49.5 | 49.50 | 1.00\% | 377 | 0.4538 | 17086 |
| 1960 | 738,405 | 45,937 | $(2,183)$ |  | 782,159 | 43,754 | 48.5 | 48.50 | 1.00\% | 438 | 0.4454 | 19488 |
| 1961 | 782,159 | 47,555 | $(5,077)$ |  | 824,637 | 42,478 | 47.5 | 47.50 | 1.00\% | 425 | 0.4370 | 18563 |
| 1962 | 824,637 | 47,632 | (391) |  | 871,879 | 47,241 | 46.5 | 46.50 | 1.00\% | 472 | 0.4285 | 20243 |
| 1963 | 871,879 | 62,243 | (638) |  | 933,484 | 61,605 | 45.5 | 45.50 | 1.00\% | 616 | 0.4200 | 25874 |
| 1964 | 933,484 | 126,494 | $(3,402)$ |  | 1,056,576 | 123,092 | 44.5 | 44.50 | 1.00\% | 1,231 | 0.4114 | 50640 |
| 1965 | 1,056,576 | 89,150 | $(2,288)$ |  | 1,143,438 | 86,862 | 43.5 | 43.50 | 1.00\% | 869 | 0.4028 | 34988 |
| 1966 | 1,143,438 | 127,955 | $(3,352)$ |  | 1,268,041 | 124,603 | 42.5 | 42.50 | 1.00\% | 1,246 | 0.3942 | 49119 |
| 1967 | 1,268,041 | 76,957 | $(1,706)$ |  | 1,343,293 | 75,252 | 41.5 | 41.50 | 1.00\% | 753 | 0.3855 | 29010 |
| 1968 | 1,343,293 | 58,617 | $(1,432)$ |  | 1,400,478 | 57,185 | 40.5 | 40.50 | 1.00\% | 572 | 0.3767 | 21542 |
| 1969 | 1,400,478 | 171,428 | $(1,451)$ |  | 1,570,454 | 169,977 | 39.5 | 39.50 | 1.00\% | 1,700 | 0.3679 | 62534 |
| 1970 | 1,570,454 | 30,364 | (708) |  | 1,600,111 | 29,656 | 38.5 | 38.50 | 1.00\% | 297 | 0.3591 | 10650 |
| 1971 | 1,600,111 | 59,102 | (420) |  | 1,658,793 | 58,682 | 37.5 | 37.50 | 1.00\% | 587 | 0.3503 | 20556 |
| 1972 | 1,658,793 | 61,791 | (820) |  | 1,719,765 | 60,972 | 36.5 | 36.50 | 1.00\% | 610 | 0.3413 | 20810 |
| 1973 | 1,719,765 | 56,680 | $(5,578)$ |  | 1,770,867 | 51,102 | 35.5 | 35.50 | 1.00\% | 511 | 0.3324 | 16986 |
| 1974 | 1,770,867 | 63,403 | $(20,637)$ |  | 1,813,633 | 42,766 | 34.5 | 34.50 | 1.00\% | 428 | 0.3234 | 13831 |
| 1975 | 1,813,633 | 56,276 | (207) |  | 1,869,702 | 56,069 | 33.5 | 33.50 | 1.00\% | 561 | 0.3144 | 17628 |
| 1976 | 1,869,702 | 34,027 | (739) |  | 1,902,990 | 33,288 | 32.5 | 32.50 | 1.00\% | 333 | 0.3053 | 10163 |
| 1977 | 1,902,990 | 126,644 | (374) |  | 2,029,260 | 126,270 | 31.5 | 31.50 | 1.00\% | 1,263 | 0.2962 | 37401 |
| 1978 | 2,029,260 | 298,343 | $(8,037)$ |  | 2,319,566 | 290,306 | 30.5 | 30.50 | 1.00\% | 2,903 | 0.2871 | 83347 |
| 1979 | 2,319,566 | 98,058 | (109) |  | 2,417,515 | 97,949 | 29.5 | 29.50 | 1.00\% | 979 | 0.2779 | 27220 |
| 1980 | 2,417,515 | 76,011 | (471) |  | 2,493,055 | 75,540 | 28.5 | 28.50 | 1.00\% | 755 | 0.2687 | 20298 |
| 1981 | 2,493,055 | 130,266 | (361) |  | 2,622,960 | 129,905 | 27.5 | 27.50 | 1.00\% | 1,299 | 0.2594 | 33697 |
| 1982 | 2,622,960 | 279,835 | (280) |  | 2,902,515 | 279,555 | 26.5 | 26.50 | 1.00\% | 2,796 | 0.2501 | 69917 |
| 1983 | 2,902,515 | 318,101 | $(2,131)$ |  | 3,218,485 | 315,970 | 25.5 | 25.50 | 1.00\% | 3,160 | 0.2408 | 76086 |
| 1984 | 3,218,485 | 141,294 |  |  | 3,359,779 | 141,294 | 24.5 | 24.50 | 1.00\% | 1,413 | 0.2315 | 32710 |
| 1985 | 3,359,779 | 368,692 |  | 5,500 | 3,733,971 | 374,192 | 23.5 | 23.50 | 1.00\% | 3,742 | 0.2221 | 83108 |
| 1986 | 3,733,971 | 355,668 | $(1,702)$ |  | 4,087,937 | 353,966 | 22.5 | 22.50 | 1.00\% | 3,540 | 0.2127 | 75289 |
| 1987 | 4,087,937 | 521,400 | $(20,746)$ |  | 4,588,591 | 500,654 | 21.5 | 21.50 | 1.00\% | 5,007 | 0.2033 | 101783 |
| 1988 | 4,588,591 | 602,043 | $(21,806)$ |  | 5,168,828 | 580,237 | 20.5 | 20.50 | 1.00\% | 5,802 | 0.1938 | 112450 |
| 1989 | 5,168,828 | 415,583 | $(5,283)$ |  | 5,579,128 | 410,300 | 19.5 | 19.50 | 1.00\% | 4,103 | 0.1843 | 75618 |
| 1990 | 5,579,128 | 116,589 | $(7,836)$ |  | 5,687,881 | 108,753 | 18.5 | 18.50 | 1.00\% | 1,088 | 0.1748 | 19010 |
| 1991 | 5,687,881 | 61,029 | $(2,151)$ |  | 5,746,759 | 58,878 | 17.5 | 17.50 | 1.00\% | 589 | 0.1653 | 9733 |
| 1992 | 5,746,759 | 134,399 |  |  | 5,881,158 | 134,399 | 16.5 | 16.50 | 1.00\% | 1,344 | 0.1557 | 20926 |
| 1993 | 5,881,158 | 171,148 | $(16,563)$ |  | 6,035,743 | 154,585 | 15.5 | 15.50 | 1.00\% | 1,546 | 0.1461 | 22585 |
| 1994 | 6,035,743 | 356,801 | (119) |  | 6,392,425 | 356,682 | 14.5 | 14.50 | 1.00\% | 3,567 | 0.1365 | 48687 |
| 1995 | 6,392,425 | 144,334 |  | 71,061 | 6,607,820 | 215,395 | 13.5 | 13.50 | 1.00\% | 2,154 | 0.1269 | 27334 |
| 1996 | 6,607,820 | 162,608 | $(11,049)$ |  | 6,759,379 | 151,559 | 12.5 | 12.50 | 1.00\% | 1,516 | 0.1172 | 17763 |
| 1997 | 6,759,379 | 247,093 | (131) |  | 7,006,341 | 246,962 | 11.5 | 11.50 | 1.00\% | 2,470 | 0.1075 | 26548 |
| 1998 | 7,006,341 | 486,194 | (47) |  | 7,492,488 | 486,147 | 10.5 | 10.50 | 1.00\% | 4,861 | 0.0978 | 47545 |
| 1999 | 7,492,488 | 754,715 |  |  | 8,247,203 | 754,715 | 9.5 | 9.50 | 1.00\% | 7,547 | 0.0881 | 66490 |
| 2000 | 8,247,203 | 1,108,591 | $(22,816)$ | 312 | 9,333,290 | 1,086,087 | 8.5 | 8.50 | 1.00\% | 10,861 | 0.0784 | 85149 |
| 2001 | 9,333,290 | 272,696 | (897) |  | 9,605,089 | 271,799 | 7.5 | 7.50 | 1.00\% | 2,718 | 0.0686 | 18645 |
| 2002 | 9,605,089 | 275,152 |  |  | 9,880,241 | 275,152 | 6.5 | 6.50 | 1.00\% | 2,752 | 0.0589 | 16206 |
| 2003 | 9,880,241 | 560,621 |  |  | 10,440,862 | 560,621 | 5.5 | 5.50 | 1.00\% | 5,606 | 0.0491 | 27526 |
| 2004 | 10,440,862 | 556,745 | $(22,717)$ |  | 10,974,890 | 534,028 | 4.5 | 4.50 | 1.00\% | 5,340 | 0.0393 | 20987 |
| 2005 | 10,974,890 | 77,352 |  |  | 11,052,242 | 77,352 | 3.5 | 3.50 | 1.00\% | 774 | 0.0295 | 2282 |
| 2006 | 11,052,242 | 1,741,105 | $(96,002)$ |  | 12,697,345 | 1,645,103 | 2.5 | 2.50 | 1.00\% | 16,451 | 0.0197 | 32409 |
| 2007 | 12,697,345 | 451,978 | (478) |  | 13,148,845 | 451,500 | 1.5 | 1.50 | 1.00\% | 4,515 | 0.0098 | 4425 |
| 2008 | 13,148,845 | 797248.07 |  | (5) | 13,946,088 | 797,243 | 0.5 | 0.50 | 1.00\% | 7,972 | 0.0000 | 0 |
|  | - | 4,376,118 | 506,898 | 76,868 | 247,405,70 | 13,946,088 |  |  |  | 39,461 |  | 2,208,104 |

345 TRANSMISSION \& DISTRIBUTION PLANT SERVICES

|  | Beg Bal | Add | Ret | Adj/Trans | End Bal | Net Change |  | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  | Age | Rate | Amount | Ratio | Amt. |
| 1914 |  | 8,849 |  |  | 8,849 | 8,849 | 94.5 | 1.54\% | 136 | 0.9439 | 8352 |
| 1915 | 8,849 |  |  |  | 8,849 | - | 93.5 | 1.54\% |  | 0.9352 | 0 |
| 1916 | 8,849 |  |  |  | 8,849 | - | 92.5 | 1.54\% | - | 0.9336 | 0 |
| 1917 | 8,849 |  |  |  | 8,849 | - | 91.5 | 1.54\% | - | 0.9285 | 0 |
| 1918 | 8,849 |  |  |  | 8,849 | - | 90.5 | 1.54\% | - | 0.9259 | 0 |
| 1919 | 8,849 |  |  |  | 8,849 | - | 89.5 | 1.54\% |  | 0.9207 | 0 |
| 1920 | 8,849 |  |  |  | 8,849 | - | 88.5 | 1.54\% |  | 0.9182 | 0 |
| 1921 | 8,849 |  |  |  | 8,849 | - | 87.5 | 1.54\% | - | 0.9130 | 0 |
| 1922 | 8,849 |  |  |  | 8,849 | - | 86.5 | 1.54\% |  | 0.9104 | 0 |
| 1923 | 8,849 | 1,434 |  |  | 10,282 | 1,434 | 85.5 | 1.54\% | 22 | 0.9052 | 1298 |
| 1924 | 10,282 |  |  |  | 10,282 | - | 84.5 | 1.54\% |  | 0.9026 | 0 |
| 1925 | 10,282 |  |  |  | 10,282 | - | 83.5 | 1.54\% |  | 0.8972 | 0 |
| 1926 | 10,282 |  |  |  | 10,282 | - | 82.5 | 1.54\% |  | 0.8918 | 0 |
| 1927 | 10,282 |  |  |  | 10,282 | - | 81.5 | 1.54\% | - | 0.8918 | 0 |
| 1928 | 10,282 |  |  |  | 10,282 | - | 80.5 | 1.54\% |  | 0.8833 | 0 |
| 1929 | 10,282 |  |  |  | 10,282 | - | 79.5 | 1.54\% | - | 0.8804 | 0 |
| 1930 | 10,282 | 958 | (24) |  | 11,217 | 934 | 78.5 | 1.54\% | 14 | 0.8744 | 817 |
| 1931 | 11,217 | 924 | (30) |  | 12,110 | 894 | 77.5 | 1.54\% | 14 | 0.8714 | 779 |
| 1932 | 12,110 | 1,416 | (96) |  | 13,431 | 1,321 | 76.5 | 1.54\% | 20 | 0.8550 | 1129 |
| 1933 | 13,431 | 605 | (52) |  | 13,983 | 552 | 75.5 | 1.54\% | 8 | 0.8518 | 471 |
| 1934 | 13,983 | 473 |  |  | 14,456 | 473 | 74.5 | 1.54\% | 7 | 0.8550 | 404 |
| 1935 | 14,456 | 722 |  |  | 15,178 | 722 | 73.5 | 1.54\% | 11 | 0.8515 | 614 |
| 1936 | 15,178 | 1,156 |  |  | 16,333 | 1,156 | 72.5 | 1.54\% | 18 | 0.8443 | 976 |
| 1937 | 16,333 | 1,570 |  |  | 17,903 | 1,570 | 71.5 | 1.54\% | 24 | 0.8405 | 1320 |
| 1938 | 17,903 | 2,296 | (774) |  | 19,425 | 1,522 | 70.5 | 1.54\% | 23 | 0.8328 | 1267 |
| 1939 | 19,425 | 13,042 | (190) |  | 32,277 | 12,853 | 69.5 | 1.54\% | 198 | 0.8247 | 10600 |
| 1940 | 32,277 | 1,759 | (89) |  | 33,947 | 1,670 | 68.5 | 1.54\% | 26 | 0.8247 | 1377 |
| 1941 | 33,947 | 471 | (115) |  | 34,303 | 356 | 67.5 | 1.54\% | 5 | 0.8119 | 289 |
| 1942 | 34,303 | 887 | (138) |  | 35,052 | 749 | 66.5 | 1.54\% | 12 | 0.8075 | 605 |
| 1943 | 35,052 | 195 | (67) |  | 35,179 | 127 | 65.5 | 1.54\% | 2 | 0.7983 | 102 |
| 1944 | 35,179 | 515 |  |  | 35,694 | 515 | 64.5 | 1.54\% | 8 | 0.7935 | 408 |
| 1945 | 35,694 | 1,648 | (207) |  | 37,135 | 1,441 | 63.5 | 1.54\% | 22 | 0.7837 | 1129 |
| 1946 | 37,135 | 3,054 | (578) |  | 39,611 | 2,476 | 62.5 | 1.54\% | 38 | 0.7787 | 1928 |
| 1947 | 39,611 | 4,519 | (605) |  | 43,525 | 3,914 | 61.5 | 1.54\% | 60 | 0.7684 | 3008 |
| 1948 | 43,525 | 5,836 | (724) |  | 48,637 | 5,112 | 60.5 | 1.54\% | 79 | 0.7630 | 3900 |
| 1949 | 48,637 | 3,898 | (632) |  | 51,904 | 3,267 | 59.5 | 1.54\% | 50 | 0.7521 | 2457 |
| 1950 | 51,904 | 5,309 | (335) |  | 56,878 | 4,974 | 58.5 | 1.54\% | 77 | 0.7465 | 3713 |
| 1951 | 56,878 | 4,564 | (398) |  | 61,044 | 4,166 | 57.5 | 1.54\% | 64 | 0.7351 | 3062 |
| 1952 | 61,044 | 6,248 | (162) |  | 67,130 | 6,086 | 56.5 | 1.54\% | 94 | 0.7233 | 4402 |
| 1953 | 67,130 | 6,417 | (327) |  | 73,220 | 6,090 | 55.5 | 1.54\% | 94 | 0.7172 | 4368 |
| 1954 | 73,220 | 8,049 | (236) |  | 81,033 | 7,813 | 54.5 | 1.54\% | 120 | 0.7049 | 5508 |
| 1955 | 81,033 | 9,255 | (279) |  | 90,010 | 8,977 | 53.5 | 1.54\% | 138 | 0.6986 | 6271 |
| 1956 | 90,010 | 14,419 | (378) |  | 104,051 | 14,041 | 52.5 | 1.54\% | 216 | 0.6858 | 9629 |
| 1957 | 104,051 | 15,591 | (938) |  | 118,704 | 14,652 | 51.5 | 1.54\% | 225 | 0.6793 | 9953 |
| 1958 | 118,704 | 11,606 | $(1,257)$ |  | 129,052 | 10,348 | 50.5 | 1.54\% | 159 | 0.6660 | 6892 |
| 1959 | 129,052 | 15,273 | $(1,256)$ |  | 143,069 | 14,017 | 49.5 | 1.54\% | 216 | 0.6593 | 9241 |
| 1960 | 143,069 | 18,927 | $(2,091)$ |  | 159,905 | 16,836 | 48.5 | 1.54\% | 259 | 0.6456 | 10870 |
| 1961 | 159,905 | 15,569 | $(1,246)$ |  | 174,228 | 14,322 | 47.5 | 1.54\% | 220 | 0.6387 | 9148 |
| 1962 | 174,228 | 18,143 | $(1,098)$ |  | 191,273 | 17,045 | 46.5 | 1.54\% | 262 | 0.6245 | 10645 |
| 1963 | 191,273 | 16,533 | (826) |  | 206,980 | 15,707 | 45.5 | 1.54\% | 242 | 0.6174 | 9698 |
| 1964 | 206,980 | 21,983 | $(1,787)$ |  | 227,177 | 20,197 | 44.5 | 1.54\% | 311 | 0.6029 | 12177 |
| 1965 | 227,177 | 20,340 | $(1,812)$ |  | 245,705 | 18,528 | 43.5 | 1.54\% | 285 | 0.5882 | 10898 |
| 1966 | 245,705 | 22,118 | $(1,439)$ |  | 266,384 | 20,679 | 42.5 | 1.54\% | 318 | 0.5807 | 12008 |
| 1967 | 266,384 | 24,405 | (753) |  | 290,036 | 23,652 | 41.5 | 1.54\% | 364 | 0.5656 | 13378 |
| 1968 | 290,036 | 17,627 | (492) |  | 307,170 | 17,135 | 40.5 | 1.54\% | 264 | 0.5579 | 9559 |
| 1969 | 307,170 | 25,376 | (681) |  | 331,866 | 24,695 | 39.5 | 1.54\% | 380 | 0.5425 | 13397 |
| 1970 | 331,866 | 19,984 | (292) |  | 351,558 | 19,692 | 38.5 | 1.54\% | 303 | 0.5347 | 10529 |
| 1971 | 351,558 | 38,674 | (665) |  | 389,567 | 38,009 | 37.5 | 1.54\% | 585 | 0.5189 | 19723 |
| 1972 | 389,567 | 40,267 | $(1,044)$ |  | 428,789 | 39,223 | 36.5 | 1.54\% | 603 | 0.5110 | 20043 |
| 1973 | 428,789 | 39,087 | $(1,854)$ |  | 466,022 | 37,233 | 35.5 | 1.54\% | 573 | 0.4949 | 18427 |
| 1974 | 466,022 | 10,811 |  |  | 476,833 | 10,811 | 34.5 | 1.54\% | 166 | 0.4867 | 5262 |
| 1975 | 476,833 | 15,959 | (186) |  | 492,606 | 15,773 | 33.5 | 1.54\% | 243 | 0.4704 | 7420 |
| 1976 | 492,606 | 38,675 | (322) |  | 530,959 | 38,353 | 32.5 | 1.54\% | 590 | 0.4621 | 17723 |
| 1977 | 530,959 | 34,995 | (282) |  | 565,672 | 34,713 | 31.5 | 1.54\% | 534 | 0.4454 | 15461 |
| 1978 | 565,672 | 51,878 | (246) |  | 617,304 | 51,632 | 30.5 | 1.54\% | 794 | 0.4285 | 22124 |
| 1979 | 617,304 | 62,551 | (910) |  | 678,945 | 61,641 | 29.5 | 1.54\% | 948 | 0.4200 | 25889 |
| 1980 | 678,945 | 35,115 | (381) |  | 713,679 | 34,734 | 28.5 | 1.54\% | 534 | 0.4028 | 13991 |
| 1981 | 713,679 | 33,089 | (573) |  | 746,195 | 32,516 | 27.5 | 1.54\% | 500 | 0.3942 | 12818 |
| 1982 | 746,195 | 44,688 | (35) |  | 790,848 | 44,653 | 26.5 | 1.54\% | 687 | 0.3767 | 16821 |
| 1983 | 790,848 | 87,488 |  |  | 878,336 | 87,488 | 25.5 | 1.54\% | 1,346 | 0.3679 | 32187 |
| 1984 | 878,336 | 84,937 | (15) |  | 963,258 | 84,922 | 24.5 | 1.54\% | 1,306 | 0.3503 | 29748 |
| 1985 | 963,258 | 154,647 |  |  | 1,117,905 | 154,647 | 23.5 | 1.54\% | 2,379 | 0.3413 | 52781 |
| 1986 | 1,117,905 | 126,609 | (119) |  | 1,244,395 | 126,490 | 22.5 | 1.54\% | 1,946 | 0.3234 | 40907 |
| 1987 | 1,244,395 | 157,070 | (616) |  | 1,400,849 | 156,454 | 21.5 | 1.54\% | 2,407 | 0.3144 | 49189 |
| 1988 | 1,400,849 | 156,496 | (372) |  | 1,556,973 | 156,124 | 20.5 | 1.54\% | 2,402 | 0.2962 | 46244 |
| 1989 | 1,556,973 | 128,905 |  |  | 1,685,878 | 128,905 | 19.5 | 1.54\% | 1,983 | 0.2871 | 37009 |
| 1990 | 1,685,878 | 126,251 | (662) |  | 1,811,467 | 125,589 | 18.5 | 1.54\% | 1,932 | 0.2687 | 33746 |
| 1991 | 1,811,467 | 78,273 | $(4,740)$ |  | 1,885,000 | 73,533 | 17.5 | 1.54\% | 1,131 | 0.2501 | 18391 |
| 1992 | 1,885,000 | 77,542 | $(2,680)$ |  | 1,959,862 | 74,862 | 16.5 | 1.54\% | 1,152 | 0.2408 | 18027 |
| 1993 | 1,959,862 | 68,572 | $(13,777)$ |  | 2,014,657 | 54,795 | 15.5 | 1.54\% | 843 | 0.2221 | 12170 |
| 1994 | 2,014,657 | 116,717 | $(11,949)$ |  | 2,119,425 | 104,768 | 14.5 | 1.54\% | 1,612 | 0.2127 | 22284 |
| 1995 | 2,119,425 | 150,595 | $(3,670)$ |  | 2,266,350 | 146,925 | 13.5 | 1.54\% | 2,260 | 0.1938 | 28474 |
| 1996 | 2,266,350 | 135,578 | $(3,562)$ |  | 2,398,366 | 132,016 | 12.5 | 1.54\% | 2,031 | 0.1843 | 24331 |
| 1997 | 2,398,366 | 162,795 | $(3,392)$ |  | 2,557,769 | 159,403 | 11.5 | 1.54\% | 2,452 | 0.1653 | 26349 |
| 1998 | 2,557,769 | 213,490 | $(2,882)$ |  | 2,768,377 | 210,608 | 10.5 | 1.54\% | 3,240 | 0.1557 | 32792 |
| 1999 | 2,768,377 | 222,641 | $(13,144)$ |  | 2,977,874 | 209,497 | 9.5 | 1.54\% | 3,223 | 0.1365 | 28596 |
| 2000 | 2,977,874 | 243,375 | $(32,132)$ | (755) | 3,188,362 | 210,488 | 8.5 | 1.54\% | 3,238 | 0.1269 | 26711 |
| 2001 | 3,188,362 | 167,459 | $(10,785)$ |  | 3,345,036 | 156,674 | 7.5 | 1.54\% | 2,410 | 0.1075 | 16842 |
| 2002 | 3,345,036 | 101,725 |  |  | 3,446,761 | 101,725 | 6.5 | 1.54\% | 1,565 | 0.0978 | 9949 |
| 2003 | 3,446,761 | 67,451 |  |  | 3,514,212 | 67,451 | 5.5 | 1.54\% | 1,038 | 0.0784 | 5288 |
| 2004 | 3,514,212 | 157,058 |  |  | 3,671,270 | 157,058 | 4.5 | 1.54\% | 2,416 | 0.0589 | 9251 |
| 2005 | 3,671,270 | 193,351 |  |  | 3,864,621 | 193,351 | 3.5 | 1.54\% | 2,975 | 0.0491 | 9494 |
| 2006 | 3,864,621 | 417,800 |  |  | 4,282,421 | 417,800 | 2.5 | 1.54\% | 6,428 | 0.0295 | 12325 |
| 2007 | 4,282,421 | 172,212 | $(13,446)$ |  | 4,441,187 | 158,766 | 1.5 | 1.54\% | 2,443 | 0.0197 | 3128 |
| 2008 | 4,441,187 | 44 |  |  | 4,441,231 |  | 0.5 |  |  |  |  |
|  |  |  |  |  |  | 4,441,187 |  |  | 68,326 |  | 1,050,487 |
|  | - | 4,588,831 | (146,845) | (755) | $\underline{77,088,660}$ |  |  |  |  |  |  |




# Aquarion Water Company of New Hampshire 

 Calculated Annual and Accrued Depreciation| Account Number: | 349 | TRANSMISSION \& DISTRIBUTION PLANT OTHER T \& D PLANT |
| :--- | :---: | :--- |
| Iowa Curve Type: | SQ |  |
| Avg. Service Life: | 20 | Years |
| Net Salvage Percent: | $0 \%$ |  |


|  | Beg Bal | Add | Ret | Adj/Trans | End Bal | Net Change |  | Percent of Avg. Age | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  | Age |  | Rate | Amount | Ratio | Amt. |
| 2002 | - | 5,777 |  |  | 5,777 | 5,777 | 6.5 | 32.50 | 5.00\% | 289 | 0.3150 | 1820 |
| 2003 | 5,777 | 30,293 |  |  | 36,070 | 30,293 | 5.5 | 27.50 | 5.00\% | 1,515 | 0.2650 | 8028 |
| 2004 | 36,070 | 333 |  |  | 36,403 | 333 | 4.5 | 22.50 | 5.00\% | 17 | 0.2150 | 72 |
| 2005 | 36,403 | 14,983 |  |  | 51,386 | 14,983 | 3.5 | 17.50 | 5.00\% | 749 | 0.1650 | 2472 |
| 2006 | 51,386 | 21,299 |  |  | 72,685 | 21,299 | 2.5 | 12.50 | 5.00\% | 1,065 | 0.1150 | 2449 |
| 2007 | 72,685 | 26,019 |  |  | 98,704 | 26,019 | 1.5 | 7.50 | 5.00\% | 1,301 | 0.0650 | 1691 |
| 2008 | 98,704 |  |  |  | 98,704 | - | 0.5 | 2.50 | 5.00\% | - | 0.0150 | 0 |
|  | - | 98,704 |  |  | 399,729 | 98,704 |  |  |  | 4,935 |  | 16,532 |


|  | Beg Bal | Add | Ret | Adj/Trans | End Bal | Net Change | Age | Percent of Avg. Age | Annual Depreciation |  | Accrued Depreciation |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  | Rate | Amount | Ratio | Amt. |
| 1915 |  | 200 |  |  | 200 | 200 | 93.5 | 267.14 | 2.86\% | 6 | 1.0000 | 200 |
| 1916 | 200 |  |  |  | 200 |  | 92.5 | 264.29 | 2.86\% |  | 1.0000 | 0 |
| 1917 | 200 |  |  |  | 200 | - | 91.5 | 261.43 | 2.86\% | - | 1.0000 | 0 |
| 1918 | 200 |  |  |  | 200 | - | 90.5 | 258.57 | 2.86\% | - | 1.0000 | 0 |
| 1919 | 200 |  |  |  | 200 | - | 89.5 | 255.71 | 2.86\% | - | 1.0000 | 0 |
| 1920 | 200 |  |  |  | 200 | - | 88.5 | 252.86 | 2.86\% | - | 1.0000 | 0 |
| 1921 | 200 |  |  |  | 200 | - | 87.5 | 250.00 | 2.86\% | - | 1.0000 | 0 |
| 1922 | 200 |  |  |  | 200 | - | 86.5 | 247.14 | 2.86\% | - | 1.0000 | 0 |
| 1923 | 200 |  |  |  | 200 | - | 85.5 | 244.29 | 2.86\% |  | 1.0000 | 0 |
| 1924 | 200 |  |  |  | 200 | - | 84.5 | 241.43 | 2.86\% | - | 1.0000 | 0 |
| 1925 | 200 |  |  |  | 200 | - | 83.5 | 238.57 | 2.86\% | - | 1.0000 | 0 |
| 1926 | 200 |  |  |  | 200 | - | 82.5 | 235.71 | 2.86\% | - | 1.0000 | 0 |
| 1927 | 200 |  |  |  | 200 | - | 81.5 | 232.86 | 2.86\% | - | 1.0000 | 0 |
| 1928 | 200 |  |  |  | 200 | - | 80.5 | 230.00 | 2.86\% | - | 1.0000 | 0 |
| 1929 | 200 |  |  |  | 200 | - | 79.5 | 227.14 | 2.86\% | - | 1.0000 | 0 |
| 1930 | 200 |  |  |  | 200 | - | 78.5 | 224.29 | 2.86\% |  | 1.0000 | 0 |
| 1931 | 200 |  |  |  | 200 |  | 77.5 | 221.43 | 2.86\% |  | 1.0000 | 0 |
| 1932 | 200 |  |  |  | 200 | - | 76.5 | 218.57 | 2.86\% |  | 1.0000 | 0 |
| 1933 | 200 |  |  |  | 200 | - | 75.5 | 215.71 | 2.86\% | - | 1.0000 | 0 |
| 1934 | 200 |  |  |  | 200 | - | 74.5 | 212.86 | 2.86\% | - | 1.0000 | 0 |
| 1935 | 200 |  |  |  | 200 | - | 73.5 | 210.00 | 2.86\% | - | 1.0000 | 0 |
| 1936 | 200 |  |  |  | 200 | - | 72.5 | 207.14 | 2.86\% | - | 1.0000 | 0 |
| 1937 | 200 |  |  |  | 200 | - | 71.5 | 204.29 | 2.86\% |  | 1.0000 | 0 |
| 1938 | 200 |  |  |  | 200 | - | 70.5 | 201.43 | 2.86\% | - | 1.0000 | 0 |
| 1939 | 200 |  |  |  | 200 | - | 69.5 | 198.57 | 2.86\% |  | 0.9896 | 0 |
| 1940 | 200 |  |  |  | 200 |  | 68.5 | 195.71 | 2.86\% |  | 0.9801 | 0 |
| 1941 | 200 |  |  |  | 200 | - | 67.5 | 192.86 | 2.86\% | - | 0.9701 | 0 |
| 1942 | 200 |  |  |  | 200 | - | 66.5 | 190.00 | 2.86\% | - | 0.9634 | 0 |
| 1943 | 200 |  |  |  | 200 | - | 65.5 | 187.14 | 2.86\% | - | 0.9533 | 0 |
| 1944 | 200 |  |  |  | 200 | - | 64.5 | 184.29 | 2.86\% |  | 0.9435 | 0 |
| 1945 | 200 |  |  |  | 200 | - | 63.5 | 181.43 | 2.86\% | - | 0.9342 | 0 |
| 1946 | 200 |  |  |  | 200 | - | 62.5 | 178.57 | 2.86\% |  | 0.9252 | 0 |
| 1947 | 200 |  |  |  | 200 | - | 61.5 | 175.71 | 2.86\% |  | 0.9163 | 0 |
| 1948 | 200 |  |  |  | 200 | - | 60.5 | 172.86 | 2.86\% | - | 0.9074 | 0 |
| 1949 | 200 |  |  |  | 200 | - | 59.5 | 170.00 | 2.86\% | - | 0.9014 | 0 |
| 1950 | 200 |  |  |  | 200 | - | 58.5 | 167.14 | 2.86\% | - | 0.8924 | 0 |
| 1951 | 200 |  |  |  | 200 | - | 57.5 | 164.29 | 2.86\% |  | 0.8831 | 0 |
| 1952 | 200 | 170 |  |  | 370 | 170 | 56.5 | 161.43 | 2.86\% | 5 | 0.8737 | 149 |
| 1953 | 370 | 385 |  |  | 755 | 385 | 55.5 | 158.57 | 2.86\% | 11 | 0.8641 | 333 |
| 1954 | 755 |  |  |  | 755 |  | 54.5 | 155.71 | 2.86\% |  | 0.8543 | 0 |
| 1955 | 755 |  |  |  | 755 | - | 53.5 | 152.86 | 2.86\% | - | 0.8443 | 0 |
| 1956 | 755 |  |  |  | 755 | - | 52.5 | 150.00 | 2.86\% | - | 0.8376 | 0 |
| 1957 | 755 |  | (385) |  | 370 | (385) | 51.5 | 147.14 | 2.86\% | (11) | 0.8272 | -318 |
| 1958 | 370 |  |  |  | 370 | - | 50.5 | 144.29 | 2.86\% | - | 0.8166 | 0 |
| 1959 | 370 |  |  |  | 370 | - | 49.5 | 141.43 | 2.86\% | - | 0.8058 | 0 |
| 1960 | 370 |  |  |  | 370 |  | 48.5 | 138.57 | 2.86\% |  | 0.7948 | 0 |
| 1961 | 370 | 11,214 |  |  | 11,584 | 11,214 | 47.5 | 135.71 | 2.86\% | 320 | 0.7835 | 8786 |
| 1962 | 11,584 | 3,007 |  |  | 14,590 | 3,007 | 46.5 | 132.86 | 2.86\% | 86 | 0.7720 | 2321 |
| 1963 | 14,590 | 4,438 | (50) |  | 18,979 | 4,388 | 45.5 | 130.00 | 2.86\% | 125 | 0.7642 | 3354 |
| 1964 | 18,979 | 170 | 26 |  | 19,174 | 195 | 44.5 | 127.14 | 2.86\% | 6 | 0.7523 | 147 |
| 1965 | 19,174 | 126 |  |  | 19,301 | 126 | 43.5 | 124.29 | 2.86\% | 4 | 0.7401 | 94 |
| 1966 | 19,301 |  |  |  | 19,301 | - | 42.5 | 121.43 | 2.86\% | - | 0.7276 | 0 |
| 1967 | 19,301 |  |  |  | 19,301 |  | 41.5 | 118.57 | 2.86\% |  | 0.7149 | 0 |
| 1968 | 19,301 | 7,234 | (385) |  | 26,150 | 6,849 | 40.5 | 115.71 | 2.86\% | 196 | 0.7019 | 4807 |
| 1969 | 26,150 | 309 | (329) |  | 26,130 | (20) | 39.5 | 112.86 | 2.86\% | (1) | 0.6887 | -14 |
| 1970 | 26,130 |  |  |  | 26,130 |  | 38.5 | 110.00 | 2.86\% |  | 0.6797 | 0 |
| 1971 | 26,130 |  |  |  | 26,130 | - | 37.5 | 107.14 | 2.86\% | - | 0.6659 | 0 |
| 1972 | 26,130 |  |  |  | 26,130 | - | 36.5 | 104.29 | 2.86\% | - | 0.6519 | 0 |
| 1973 | 26,130 | 110 |  |  | 26,240 | 110 | 35.5 | 101.43 | 2.86\% | 3 | 0.6376 | 70 |
| 1974 | 26,240 |  |  |  | 26,240 |  | 34.5 | 98.57 | 2.86\% |  | 0.6230 | 0 |
| 1975 | 26,240 |  |  |  | 26,240 | - | 33.5 | 95.71 | 2.86\% | - | 0.6080 | 0 |
| 1976 | 26,240 |  |  |  | 26,240 | - | 32.5 | 92.86 | 2.86\% | - | 0.5928 | 0 |
| 1977 | 26,240 |  |  |  | 26,240 |  | 31.5 | 90.00 | 2.86\% | - | 0.5824 | 0 |
| 1978 | 26,240 |  |  |  | 26,240 | - | 30.5 | 87.14 | 2.86\% |  | 0.5667 | 0 |
| 1979 | 26,240 | 935 | (167) |  | 27,008 | 768 | 29.5 | 84.29 | 2.86\% | 22 | 0.5506 | 423 |
| 1980 | 27,008 | 24,180 |  |  | 51,188 | 24,180 | 28.5 | 81.43 | 2.86\% | 691 | 0.5342 | 12917 |
| 1981 | 51,188 |  |  |  | 51,188 |  | 27.5 | 78.57 | 2.86\% |  | 0.5174 | 0 |
| 1982 | 51,188 |  |  |  | 51,188 |  | 26.5 | 75.71 | 2.86\% |  | 0.5004 | 0 |
| 1983 | 51,188 | 9,087 |  |  | 60,275 | 9,087 | 25.5 | 72.86 | 2.86\% | 260 | 0.4831 | 4390 |
| 1984 | 60,275 | 27,584 | (935) |  | 86,924 | 26,649 | 24.5 | 70.00 | 2.86\% | 761 | 0.4714 | 12562 |
| 1985 | 86,924 | 780 |  |  | 87,704 | 780 | 23.5 | 67.14 | 2.86\% | 22 | 0.4535 | 354 |
| 1986 | 87,704 | 36,934 | $(1,103)$ |  | 123,535 | 35,831 | 22.5 | 64.29 | 2.86\% | 1,024 | 0.4354 | 15601 |
| 1987 | 123,535 | 111,347 | 37 |  | 234,919 | 111,384 | 21.5 | 61.43 | 2.86\% | 3,182 | 0.4170 | 46447 |
| 1988 | 234,919 | 34,415 | 5,754 |  | 275,088 | 40,169 | 20.5 | 58.57 | 2.86\% | 1,148 | 0.3983 | 15999 |
| 1989 | 275,088 |  |  |  | 275,088 |  | 19.5 | 55.71 | 2.86\% |  | 0.3794 | 0 |
| 1990 | 275,088 |  | 23,820 |  | 298,908 | 23,820 | 18.5 | 52.86 | 2.86\% | 681 | 0.3602 | 8580 |
| 1991 | 298,908 |  | (780) |  | 298,128 | (780) | 17.5 | 50.00 | 2.86\% | (22) | 0.3473 | -271 |
| 1992 | 298,128 | 12,595 | (51,613) |  | 259,110 | $(39,018)$ | 16.5 | 47.14 | 2.86\% | $(1,115)$ | 0.3278 | -12790 |
| 1993 | 259,110 |  | (803) |  | 258,307 | (803) | 15.5 | 44.29 | 2.86\% | (23) | 0.3080 | -247 |
| 1994 | 258,307 |  |  |  | 258,307 | - | 14.5 | 41.43 | 2.86\% | - | 0.2881 | 0 |
| 1995 | 258,307 |  |  |  | 258,307 | - | 13.5 | 38.57 | 2.86\% | - | 0.2680 | 0 |
| 1996 | 258,307 | 4,000 |  |  | 262,307 | 4,000 | 12.5 | 35.71 | 2.86\% | 114 | 0.2477 | 991 |
| 1997 | 262,307 |  |  | 780 | 263,087 | 780 | 11.5 | 32.86 | 2.86\% | 22 | 0.2273 | 177 |
| 1998 | 263,087 |  |  |  | 263,087 |  | 10.5 | 30.00 | 2.86\% |  | 0.2136 | 0 |
| 1999 | 263,087 |  |  |  | 263,087 | - | 9.5 | 27.14 | 2.86\% | - | 0.1930 | 0 |
| 2000 | 263,087 | 93,097 | (991) | $(25,351)$ | 329,842 | 66,755 | 8.5 | 24.29 | 2.86\% | 1,907 | 0.1722 | 11495 |
| 2001 | 329,842 | 6,863 |  |  | 336,705 | 6,863 | 7.5 | 21.43 | 2.86\% | 196 | 0.1513 | 1038 |
| 2002 | 336,705 | 99,386 |  |  | 436,091 | 99,386 | 6.5 | 18.57 | 2.86\% | 2,840 | 0.1302 | 12940 |
| 2003 | 436,091 | 32,290 |  |  | 468,381 | 32,290 | 5.5 | 15.71 | 2.86\% | 923 | 0.1090 | 3520 |
| 2004 | 468,381 | 5,316 |  |  | 473,697 | 5,316 | 4.5 | 12.86 | 2.86\% | 152 | 0.0876 | 466 |
| 2005 | 473,697 | 109,284 |  |  | 582,981 | 109,284 | 3.5 | 10.00 | 2.86\% | 3,122 | 0.0732 | 8000 |
| 2006 | 582,981 | 7,827 |  |  | 590,808 | 7,827 | 2.5 | 7.14 | 2.86\% | 224 | 0.0515 | 403 |
| 2007 | 590,808 |  |  |  | 590,808 |  | 1.5 | 4.29 | 2.86\% | - | 0.0295 | 0 |
| 2008 | 590,808 |  |  |  | 590,808 | - | 0.5 | 1.43 | 2.86\% | - | 0.0074 | 0 |
|  |  | 643,283 | $(27,904)$ |  | 8,829,460 | 590,808 |  |  |  | 16,880 |  | 162,922 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  | et Salavage Ad |  |  |  | 16,292 |
|  |  |  |  |  |  |  |  | Annual Dep | preciation | 18,568 |  |  |
|  |  |  |  |  |  |  |  |  |  | ccrued D | preciation: | 179,214 |
|  |  |  |  |  |  |  |  | e Annual | rual | erce | 3.14 |  |

Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation



Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation

Account Number:
Iowa Curve Type:
Avg. Service Life:
Net Salvage Percent:

| 392 | GENERAL PLANT TRANSPORTATION EQUIPMENT |
| :---: | :--- |
| S6 |  |
| 8 | Years |
| $10 \%$ |  |



| Net Salavage Adjustment | $(3,660)$ | $(19,483)$ |
| :---: | :---: | :---: |
| Annual Depreciation | 32,938 |  |
|  | Accrued D | 175,349 |
| Composite Annual Accrual Rat | e, Percent: |  |

# Aquarion Water Company of New Hampshire 

Calculated Annual and Accrued Depreciation


Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


| Account Number: | 396 | GENERAL PLANT POWER OPERATED EQUIPMENT |
| :--- | :---: | :--- |
| lowa Curve Type: | R3 |  |
| Avg. Service Life: | 15 | Years |
| Net Salvage Percent: | $0 \%$ |  |



Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


Aquarion Water Company of New Hampshire
Calculated Annual and Accrued Depreciation


## PUC 1604.01- Section 13

- Copies of any audits or studies referred to in (12) which the utility has not submitted to the commission.


## Not Applicable.

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 14

- List of officers and director of the utility and their compensation for last 2 years.


## Attached.

A-4 LIST OF OFFICERS 2011

| $\begin{array}{\|c\|} \hline \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Title of Officer | Name | Residence | Compensation |
| :---: | :---: | :---: | :---: | :---: |
| 1 | President and Chief Executive Officer | Charles V. Firlotte | 1182 Prospect Dr. Stratford, CT 06615 | \$726,295 |
| 2 | Vice President, Operations | Harry C. Hibbard | 85 Bay St., Hull, MA 02045 | \$161,902 |
| 3 | Vice President, Treasurer and Secretary | Donald J. Morrissey | 16 Merlins Ln. Newtown, CT 06470 | \$406,698 |
| 4 | Vice President | Howard J. Dunn | 215 Carrington Road, Bethany, CT 06524 | \$318,370 |
| 5 | Vice President, Corporate Communications | Bruce Silverstone | 121 Whitney Ave., Trumbull, CT 06611 | \$162,200 |

LIST OF DIRECTORS 2011

| Line No. | Name | Residence | Length of Term | Term Expires | No. of Meetings Attended | Annual Fees |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 6 | Charles V. Firlotte | 1182 Prospect Dr. Stratford, CT 06615 | 1 yr | 07/12 | 3 | \$0 |
| 7 | Donald J. Morrissey | 16 Merlins Ln. Newtown, CT 06470 | 1 yr | 07/12 | 3 | \$0 |
| 8 | Howard J. Dunn | 121 Whitney Ave., Trumbull, CT 06611 | 1 yr | 07/12 | 3 | \$0 |

A-4 LIST OF OFFICERS 2010

| Line <br> No. | Title of <br> Officer | * | Residence | Compensation |
| :---: | :--- | :--- | :--- | :---: |
| 1 | Chairman of the Board \& President | Charles V. Firlotte | 1182 Prospect Dr. Stratford, CT 06615 | $\$ 693,805$ |
| 2 | Vice President and Secretary | Harry C. Hibbard | 85 Bay St., Hull, MA 02045 |  |
| 3 | Vice President and Treasurer | Donald J. Morrissey | 16 Merlins Ln. Newtown, CT 06470 | $\$ 157,297$ |
| 4 | Vice President | Howard J. Dunn | 215 Carrington Road, Bethany, CT 06524 | $\$ 377,008$ |
| 5 | Vice President, Corporate Communications | Bruce Silverstone | 121 Whitney Ave., Trumbull, CT 06611 | $\$ 308,854$ |

LIST OF DIRECTORS 2010

| Line No. | Name | Residence | Length of Term | Term Expires | No. of Meetings Attended | Annual Fees |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 6 | Charles V. Firlotte | 1182 Prospect Dr. Stratford, CT 06615 | 1 yr | 07/11 | 3 | \$0 |
| 7 | Donald J. Morrissey | 16 Merlins Ln. Newtown, CT 06470 | 1 yr | 07/11 | 3 | \$0 |
| 8 | Howard Dunn | 121 Whitney Ave., Trumbull, CT 06611 | 1 yr | 07/11 | 3 | \$0 |

*Compensation is charged/allocated between Aquarion Water Company of New Hampshire, Aquarion Water Company of Massachusetts, Aquarion Water Company of Connecticut, Aquarion Company and Homeowner Safety Valve.

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 15

- Lists of the amount of voting stock of the utility categorized as follows:
a) Owned by an officer or director individually;
b) Owned by the spouse or minor child of an officer or director; or
c) Controlled by the officer or director directly or indirectly.

None.

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 16

- A list of all payments to individuals or corporations for contractual services in the test year with a description of the purpose of the contractual services, as follows:
a) If the utility's annual gross revenue are less than $\$ 100,000$, all payments shall be reported;
b) If the utility's annual gross revenue's are $\mathbf{\$ 1 0 0 , 0 0 0}$ or are between $\$ 100,000$ and $\$ 10,000,000$, all payments of $\$ 1,000$ and more shall be reported;
c) If the utility's annual gross revenue's are $\$ 10,000,000$ or are between $\$ 10,000,000$ and $\$ 100,000,000$, all payments of $\$ 2,500$ and more shall be reported;
d) If the utility's annual gross revenue's are $\$ 100,000,000$ or are in excess of $\$ 100,000,000$, all payments of $\$ 5,000$ and more shall be reported
e) For utilities in categories b., c. and d. above, the reporting thresholds for a particular charity shall be on a cumulative basis, indicating the number of items comprising the total amount of expenditure.


## Attached.

| Vendor |  | Amount |
| :--- | :--- | :--- |
|  |  | Description |
|  |  |  |
| GENWORTH LIFE INSURANCE | Annual interest payment on long term debt issue | $366,390.00$ |
| RH WHITE CONSTRUCTION COMPANY | Construction Cost | $342,322.45$ |
| ROBERT PIKE CONSTRUCTION INC | Construction Cost | $292,035.86$ |
| TOWN OF HAMPTON | Tax, Police Detail \& Other Miscellaneous Payments | $266,879.19$ |
| FIRST COLONY LIFE INSURANCE | Annual interest payment on long term debt issue | $231,300.00$ |
| TUFTS ASSOCIATED HEALTH MAINTENANCE | Benefits Cost | $194,121.28$ |
| AQUARION | Annual interest payment on long term debt issue | $184,800.00$ |
| NEPTUNE TECHNOLOGY GROUP INC | Equipment Cost- Meters | $184,629.00$ |
| FERGUSON WATERWORKS | Construction Cost | $174,130.33$ |
| STATE OF NEW HAMPSHIRE | Tax Payments | $155,837.47$ |
| UNITIL EXETER \& HAMPTON ELECTRIC CO | Electricity Payments | $124,347.85$ |
| TOWN OF NORTH HAMPTON | Tax, Police Detail \& Other Miscellaneous Payments | $114,662.40$ |
| TATA \& HOWARD INC | Construction Cost | $110,288.81$ |
| PUBLIC SERVICE OF NEW HAMPSHIRE | Electricity Payments | $104,909.85$ |
| RELCO KOLHASE COMPANY, INC. | Electrical Services | $94,000.00$ |
| RESULTS ENGINEERING | SCADA Support | $87,470.83$ |
| THE TRAVELERS INDEMNITY COMPANY | Insurance Cost | $54,395.00$ |
| E.H. WACHS COMPANY | Equipment Supplier | $52,283.03$ |
| TCS COMMUNICATIONS CORP | Communication Support | $51,377.27$ |
| BORDEN \& REMINGTON CO | Chemical cost | $50,181.88$ |
| DENIS L. MAHER CO., LLC. | Well/Pump Maintenance | $48,715.60$ |
| DWORKEN,HILLMAN,LaMORTE \& STERCZALA | $47,100.00$ |  |
| GEOSPHERE ENVIRONMENTAL | Construction Cost | $40,143.24$ |
| FLEET SERVICES | $32,376.89$ |  |
| TOWLE OFFICE PARK PROPERTIES LLC | Purchased Fuel for Vehicles | $31,687.50$ |
| FISC SOLUTIONS | Lease Expense | $27,790.97$ |
| WILLIS OF NEW YORK INC | Billing Cost | $25,775.60$ |
| VELLANO BROTHERS | Insurance Cost | $21,604.54$ |
| TOWN OF STRATHAM | Construction Cost | $20,453.00$ |
| TOWN OF RYE | Tax, Police Detail \& Other Miscellaneous Payments | $20,449.09$ |
| HARVARD PILGRIM HEALTH CARE | Tax, Police Detail \& Other Miscellaneous Payments | $20,389.70$ |
| NEW HAMPSHIRE PUBLIC UTILITIES COMM | Penefits Cost | $19,407.00$ |
| MCLANE,GRAF,RAULERSON,\& MIDDLETON | Legal Servilices Assessment | $18,779.98$ |
| NORTHEAST DIRECTIONAL DRILLING, LLC | Construction Cost | $17,397.25$ |
| THE CENTER FOR RESEARCH, INC. | Customer Survey | $16,000.00$ |
| EASTERN ANALYTICAL, INC. | Water Quality Sampling | $15,670.50$ |
| WHITEWATER INC | Cross Connection Testing | $13,936.00$ |
| MB TRACTOR \& EQUIPMENT | Equipment Supplier | $11,845.00$ |
| Q-MATION | Software equipment | $10,285.77$ |
| MARJORIE MULCAHY | Rental payment | $10,174.09$ |
|  |  | 2 |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 17

- For non-utility operations, the amount of assets and costs allocated thereto and justification for such allocations.

None.

## PUC 1604.01- Section 18

- Balance sheets and income statements for the previous 3 years.


## Attached.

## Aquarion Water Company of New Hampshire <br> Balance Sheets <br> (Dollars in thousands, except per share amounts)



|  | $\underline{2011}$ | $\underline{2010}$ | $\underline{2009}$ |
| :---: | :---: | :---: | :---: |
| Operating Revenues: |  |  |  |
| Residential | 3,514,767 | 3,597,519 | 3,437,549 |
| Commercial | 1,164,835 | 1,135,330 | 1,072,322 |
| Industrial | 24,174 | 38,248 | 17,059 |
| Public Authorities | 102,600 | 117,459 | 85,905 |
| Public Fire | 704,273 | 694,412 | 649,121 |
| Private Fire | 299,808 | 286,360 | 271,803 |
| Other | 159,173 | 140,126 | 89,157 |
| Total Revenues | 5,969,630 | 6,009,454 | 5,622,916 |
| Operating Expenses: |  |  |  |
| Source of Supply | 127,522 | 89,815 | 52,630 |
| Pumping | 363,730 | 351,703 | 329,941 |
| Water Treatment | 142,293 | 162,731 | 186,487 |
| Transmission and Distribution | 584,817 | 510,645 | 529,702 |
| Customer Accounting | 133,783 | 137,022 | 129,272 |
| Information Technology | 229,970 | 232,907 | 242,853 |
| Administrative and General | 1,433,387 | 1,517,621 | 1,279,956 |
| Operating Expenses | 3,015,502 | 3,002,444 | 2,750,841 |
| Depreciation | 932,338 | 933,715 | 928,949 |
| Taxes Other than Income Taxes | 584,916 | 443,961 | 497,038 |
| Depreciation \& Other Taxes | 1,517,254 | 1,377,676 | 1,425,987 |
| Total Operating Expenses | 4,532,756 | 4,380,120 | 4,176,828 |
| Operating Income | 1,436,874 | 1,629,334 | 1,446,088 |
| Other Income and Expense | 59,087 | 52,082 | 89,045 |
| AFUDC | - | - | - |
| Interco Interest Income | 4,583 | 372 | - |
| Income Before Interest \& Taxes | 1,500,544 | 1,681,788 | 1,535,133 |
| Interest Expense, Outside | 791,661 | 756,027 | 606,370 |
| Interest Expense, Inside | 1,168 | 11,553 | 60,268 |
| Income before Income Taxes | 707,715 | 914,208 | 868,495 |
| State Income Tax - Current | 58,605 | 85,242 | 19,908 |
| Federal Income Tax - Current | 246,698 | 326,956 | 367,641 |
| State Income Tax - Deferred | 335 | $(10,440)$ | $(12,440)$ |
| Federal Income Tax - Deferred | 18,603 | $(23,122)$ | $(38,050)$ |
| Net Income | 383,474 | 535,572 | 531,436 |

## PUC 1604.01- Section 19

- Quarterly income statements for the previous 5 years.


## Attached.

## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> 2007 QUARTERLY FINANCIALS

## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> 2008 QUARTERLY FINANCIALS

| Three Months Ending: |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | 03/31/08 | 06/30/08 | 09/30/08 | 12/31/08 | Year-End |
| Residential | 558,537 | 853,951 | 827,740 | 639,196 | 2,879,424 |
| Commericial | 194,466 | 265,300 | 270,269 | 264,329 | 994,364 |
| Industrial | 4,220 | 5,974 | 4,592 | 4,355 | 19,141 |
| Public Authorities | 13,275 | 23,371 | 14,020 | 24,833 | 75,499 |
| Public Fire | 150,644 | 150,645 | 150,645 | 150,644 | 602,578 |
| Private Fire | 55,571 | 56,589 | 58,102 | 60,833 | 231,095 |
| Other Revenues | 13,036 | 12,074 | 26,764 | 22,294 | 74,168 |
| Operating Revenues | 989,749 | 1,367,904 | 1,352,132 | 1,166,484 | 4,876,269 |
| Operation | 533,798 | 514,766 | 546,123 | 530,791 | 2,125,478 |
| Maintenance | 93,909 | 116,686 | 112,142 | 105,235 | 427,972 |
| Deprecation | 211,132 | 217,251 | 217,251 | 185,486 | 831,120 |
| Taxes other Than Income Taxes | 88,219 | 90,463 | 89,235 | 135,012 | 402,929 |
| Current Income Taxes | $(38,000)$ | 92,000 | 79,000 | $(86,000)$ | 47,000 |
| Deferred Income Taxes | $(5,000)$ | 13,000 | 11,000 | 104,398 | 123,398 |
| Operating Expenses | 884,058 | 1,044,166 | 1,054,751 | 974,922 | 3,957,897 |
| Utility Operating Income | 105,691 | 323,738 | 297,381 | 191,562 | 918,372 |
| Merchandise, Jobbing and Contract Work | $(1,431)$ | 312 | $(10,834)$ | $(7,320)$ | $(19,273)$ |
| Interest | - | - | - | - | - |
| Other Income | $(1,431)$ | 312 | $(10,834)$ | $(7,320)$ | $(19,273)$ |
| Other Income Deductions | $(8,035)$ | $(7,975)$ | $(6,550)$ | $(8,900)$ | $(31,460)$ |
| Other Deductions | $(8,035)$ | $(7,975)$ | $(6,550)$ | $(8,900)$ | $(31,460)$ |
| Net Other Income | $(9,466)$ | $(7,663)$ | $(17,384)$ | $(16,220)$ | $(50,733)$ |
| Income Before Interest Charges | 115,157 | 331,401 | 314,765 | 207,782 | 969,105 |
| Interest on Long-term Debt | 149,423 | 149,422 | 149,423 | 149,422 | 597,690 |
| Amortization of Debt Discount and Expense | 2,135 | 2,135 | 2,135 | 2,135 | 8,540 |
| Interest on Debt to Affiliated Companies | 26,933 | 27,337 | 34,298 | 37,830 | 126,398 |
| Other Interest Charges | - | - | - | - | - |
| Interest Charges | 178,491 | 178,894 | 185,856 | 189,387 | 732,628 |
| Net Income (Loss) | $(63,334)$ | 152,507 | 128,909 | 18,395 | 236,477 |

## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> 2009 QUARTERLY FINANCIALS

## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> 2010 QUARTERLY FINANCIALS

|  | 03/31/10 | 06/30/10 | 09/30/10 | 12/31/10 | Year-End |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | 677,398 | 928,846 | 1,256,279 | 734,996 | 3,597,519 |
| Commericial | 221,984 | 311,405 | 381,836 | 220,105 | 1,135,330 |
| Industrial | 10,082 | 8,350 | 11,372 | 8,444 | 38,248 |
| Public Authorities | 13,034 | 29,709 | 62,094 | 12,622 | 117,459 |
| Public Fire | 170,852 | 171,698 | 175,931 | 175,931 | 694,412 |
| Private Fire | 70,775 | 71,800 | 72,114 | 71,671 | 286,360 |
| Other Revenues | 24,176 | 61,583 | 26,313 | 28,054 | 140,126 |
| Operating Revenues | 1,188,301 | 1,583,391 | 1,985,939 | 1,251,823 | 6,009,454 |
| Operation | 619,600 | 614,117 | 618,584 | 670,956 | 2,523,257 |
| Maintenance | 90,519 | 151,683 | 130,631 | 106,354 | 479,187 |
| Deprecation | 246,000 | 246,000 | 246,000 | 195,715 | 933,715 |
| Taxes other Than Income Taxes | 85,244 | 105,933 | 116,584 | 136,200 | 443,961 |
| Current Income Taxes | $(4,000)$ | 101,000 | 248,000 | 67,198 | 412,198 |
| Deferred Income Taxes | - | 14,000 | 34,000 | $(81,562)$ | $(33,562)$ |
| Operating Expenses | 1,037,363 | 1,232,733 | 1,393,799 | 1,094,861 | 4,758,756 |
| Utility Operating Income | 150,938 | 350,658 | 592,140 | 156,962 | 1,250,698 |
| Merchandise, Jobbing and Contract Work | $(9,427)$ | $(3,359)$ | $(8,569)$ | $(3,153)$ | $(24,508)$ |
| Interest | (1) | $(4,203)$ | (94) | (277) | $(4,575)$ |
| Other Income | $(9,428)$ | $(7,562)$ | $(8,663)$ | $(3,430)$ | $(29,083)$ |
| Other Income Deductions | $(8,355)$ | $(4,116)$ | $(7,227)$ | $(7,877)$ | $(27,575)$ |
| Other Deductions | $(8,355)$ | $(4,116)$ | $(7,227)$ | $(7,877)$ | $(27,575)$ |
| Net Other Income | $(17,783)$ | $(11,678)$ | $(15,890)$ | $(11,307)$ | $(56,658)$ |
| Income Before Interest Charges | 168,721 | 362,336 | 608,030 | 168,269 | 1,307,356 |
| Interest on Long-term Debt | 164,823 | 195,622 | 195,623 | 195,622 | 751,690 |
| Amortization of Debt Discount and Expense | 2,135 | 2,135 | 2,135 | 2,135 | 8,540 |
| Interest on Debt to Affiliated Companies | 8,794 | 913 | 999 | 847 | 11,553 |
| Other Interest Charges | - | - | - | - | - |
| Interest Charges | 175,752 | 198,670 | 198,757 | 198,604 | 771,783 |
| Net Income (Loss) | $(7,031)$ | 163,666 | 409,273 | $(30,335)$ | 535,573 |

## AQUARION WATER COMPANY of NEW HAMPSHIRE <br> STATEMENT OF INCOME <br> 2011 QUARTERLY FINANCIALS

|  | 03/31/11 | 06/30/11 | 09/30/11 | 12/31/11 | Year-End |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | 690,486 | 965,520 | 1,160,395 | 698,366 | 3,514,767 |
| Commericial | 216,281 | 302,558 | 386,859 | 259,137 | 1,164,835 |
| Industrial | 6,151 | 5,603 | 6,240 | 6,180 | 24,174 |
| Public Authorities | 13,417 | 28,943 | 37,887 | 22,353 | 102,600 |
| Public Fire | 177,094 | 171,698 | 177,741 | 177,740 | 704,273 |
| Private Fire | 75,171 | 73,653 | 75,234 | 75,750 | 299,808 |
| Other Revenues | 23,458 | 63,675 | 26,559 | 45,481 | 159,173 |
| Operating Revenues | 1,202,058 | 1,611,650 | 1,870,915 | 1,285,007 | 5,969,630 |
| Operation | 570,930 | 591,210 | 635,307 | 686,239 | 2,483,686 |
| Maintenance | 97,123 | 145,922 | 147,031 | 141,739 | 531,815 |
| Deprecation | 237,000 | 237,000 | 237,000 | 221,338 | 932,338 |
| Taxes other Than Income Taxes | 125,217 | 117,029 | 125,297 | 217,373 | 584,916 |
| Current Income Taxes | $(3,000)$ | 140,000 | 228,000 | $(59,697)$ | 305,303 |
| Deferred Income Taxes | - | $(10,000)$ | $(18,000)$ | 46,938 | 18,938 |
| Operating Expenses | 1,027,270 | 1,221,161 | 1,354,635 | 1,253,930 | 4,856,996 |
| Utility Operating Income | 174,788 | 390,489 | 516,280 | 31,077 | 1,112,634 |
| Merchandise, Jobbing and Contract Work | $(11,014)$ | $(5,451)$ | $(12,448)$ | (811) | $(29,724)$ |
| Interest | $(1,013)$ | $(1,411)$ | (836) | $(1,323)$ | $(4,583)$ |
| Misc Non-Operating Gain (Loss), Net | - | - | - | (95) | (95) |
| Other Income | $(12,027)$ | $(6,862)$ | $(13,284)$ | $(2,229)$ | $(34,402)$ |
| Other Income Deductions | $(7,616)$ | $(7,450)$ | $(7,826)$ | $(6,375)$ | $(29,267)$ |
| Other Deductions | $(7,616)$ | $(7,450)$ | $(7,826)$ | $(6,375)$ | $(29,267)$ |
| Net Other Income | $(19,643)$ | $(14,312)$ | $(21,110)$ | $(8,604)$ | $(63,669)$ |
| Income Before Interest Charges | 194,431 | 404,801 | 537,390 | 39,681 | 1,176,303 |
| Interest on Long-term Debt | 195,623 | 195,622 | 195,623 | 195,622 | 782,490 |
| Amortization of Debt Discount and Expense | 2,135 | 2,135 | 2,135 | 2,135 | 8,540 |
| Interest on Debt to Affiliated Companies | 651 | 434 | 83 | - | 1,168 |
| Other Interest Charges | - | 498 | - | 134 | 632 |
| Interest Charges | 198,409 | 198,689 | 197,841 | 197,891 | 792,830 |
| Net Income (Loss) | $(3,978)$ | 206,112 | 339,549 | $(158,210)$ | 383,473 |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 20

- Quarterly sales volumes for the previous 5 years, itemized for residential and other classifications of service.


## Attached.

## Aquarion Water Company of New Hampshire

5 Year Quarter Sales Volume by Customer Class
(In Thousand Gallons)
Quarterly Volume Ending:

| Quarterly Ending | Year | Residential | Commercial | Industrial | Public Authorities | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| March | 2007 | 84,661 | 35,906 | 676 | 1,446 | 122,689 |
| June | 2007 | 89,661 | 41,975 | 1,524 | 1,989 | 135,149 |
| September | 2007 | 159,620 | 58,151 | 1,331 | 2,000 | 221,102 |
| December | 2007 | 148,678 | 52,376 | 699 | 5,140 | 206,893 |
|  |  |  |  | 2007 Annual Sales Volume |  | 685,833 |
| March | 2008 | 81,965 | 37,905 | 939 | 2,031 | 122,840 |
| June | 2008 | 95,526 | 48,604 | 1,692 | 2,042 | 147,864 |
| September | 2008 | 137,912 | 52,198 | 1,014 | 2,047 | 193,171 |
| December | 2008 | 124,664 | 49,643 | 629 | 5,102 | 180,038 |
|  |  |  |  | 2008 Annual Sales Volume |  | 643,913 |
| March | 2009 | 84,261 | 34,950 | 907 | 1,320 | 121,438 |
| June | 2009 | 87,228 | 32,076 | 1,023 | 1,682 | 122,009 |
| September | 2009 | 117,442 | 53,935 | 939 | 2,945 | 175,261 |
| December | 2009 | 122,334 | 53,022 | 949 | 5,152 | 181,457 |
|  |  |  |  | 2009 Annual Sales Volume |  | 600,165 |
| March | 2010 | 78,341 | 31,753 | 1,089 | 1,501 | 112,684 |
| June | 2010 | 87,942 | 31,204 | 773 | 1,955 | 121,874 |
| September | 2010 | 155,676 | 66,892 | 1,741 | 6,236 | 230,545 |
| December | 2010 | 129,940 | 44,755 | 724 | 2,955 | 178,374 |
|  |  |  |  | 2010 Annual Sales Volume |  | 643,477 |
| March | 2011 | 79,011 | 38,568 | 1,452 | 1,907 | 120,938 |
| June | 2011 | 84,454 | 36,681 | 1,044 | 2,026 | 124,205 |
| September | 2011 | 150,335 | 55,283 | 1,166 | 2,940 | 209,724 |
| December | 2011 | 114,961 | 44,517 | 895 | 3,064 | 163,437 |
|  |  |  |  | 2011 | nnual Sales Volume | 618,304 |

## PUC 1604.01- Section 21

- A description of the utility's need for external capital for the $\mathbf{2}$ year period immediately following the test year.


## Attached.

## Summary of Need for External Capital

As shown in Standard Filing Requirement Response \#22, the Company can generally finance its capital improvement program through internally generated funds. At a very high level, net income plus depreciation less dividends will create enough source of funds for typical spending. Aquarion has filed an application with PUC, in docket DW 12-098, to issue $\$ 5$ million General Mortgage Bonds to refinance a $\$ 4$ million note and fund additional capital expenditures relating to WICA eligible projects and source development investments.

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 22

- The utility's capital budget with a statement of the source and uses of funds for the $\mathbf{2}$ years immediately subsequent to the test year.


## Attached.

## Aquarion Water Company of New Hampshire

Sources and Uses of Funds
Page 1
2012 ..... $\underline{2013}$
Sources of Funds
Net Income ${ }^{1}$ ..... 281 ..... 655
Depreciation ..... 956 ..... 979
Dividends ..... $-$ ..... -
Refinancing per DW 12-098 ${ }^{2}$ ..... 700 ..... 300
Total Sources of Funds ..... 1,937 ..... 1,934
Uses of Funds
Gross Construction ${ }^{3}$ ..... $(1,882)$ ..... $(1,869)$
Total Uses of Funds $(1,882)$ ..... $(1,869)$
Net Surplus(Deficit) ..... 55 ..... 65
Notes:1) Reflects the pro forma adjustments made during this case. Assumes temporary rates of 65\%for first quarter of 2013 and permanent rates for the remainder of 2013.
2) Additional debt required to fund WICA eligible projects and source development investmentssuch as White Lanes well in 2012 for \$342k.
3) Capital Budget attached

Aquarion Water Company of New Hampshire
Two Year Capital Expenditure Budget
Page 2

| DEPARTMENT | PUC ACCOUNT NO. | DESCRIPTION | CATEGORY | 2012 | 2013 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Admin \& Gen | 341 | Fleet Vehicles | A\&G | \$51,000 | \$51,000 |
| Admin \& Gen | 346 | Radio System Upgrade | A\&G | \$31,000 |  |
| Admin \& Gen | 345 | Purchase 5kw Generator | A\&G | \$5,000 |  |
| Admin \& Gen |  | Recurring General Plant | A\&G | \$0 | \$25,000 |
|  |  | Total General Plant |  | \$87,000 | \$76,000 |
| Information Technology | 346 | Recurring SCADA | IT | \$30,000 | \$40,000 |
| Information Technology | 346 | Upgrade /Replace SCADA Sensors | IT | \$51,000 |  |
|  |  | Total Information Technology |  | \$81,000 | \$40,000 |
| Trans \& Distr | 309 | Miscellaneous Main Renewals | Mains | \$26,000 | \$26,000 |
| Trans \& Distr | 309 | Towle Farm Road - Drakeside Road | Mains | \$2,000 | \$2,000 |
| Trans \& Distr | 309 | Atlantic Avenue - Mill Rd to Maple | Mains | \$732,000 |  |
| Trans \& Distr | 309 | Rt 101, Tide Mill Road to Church Street | Mains | \$10,000 | \$74,000 |
| Trans \& Distr | 309 | Ocean Blvd, Dumas Ave to Winnacunnet Rd | Mains | \$69,000 | \$626,000 |
|  |  | Total Mains |  | \$839,000 | \$728,000 |
| Customer Accounting | 334 | Periodic Meter Replacements | Meters | \$130,000 | \$80,000 |
| Customer Accounting | 334 | New Meters | Meters | \$70,000 | \$70,000 |
|  |  | Total Meters |  | \$200,000 | \$150,000 |
| Pumping | 311 | Recurring Pump | Pumping | \$14,000 | \$10,000 |
|  |  | Total Pumping |  | \$14,000 | \$10,000 |
| Source of Supply |  | Source of Supply (Source Exploration) | SOS |  |  |
| Source of Supply | 307 | Whites Lane Wells | SOS | \$342,000 | \$223,000 |
| Source of Supply | 307 | Purchase Shel-A Well | SOS |  | \$75,000 |
| Source of Supply | 307 | Purchase Foss Well | SOS |  | \$75,000 |
| Source of Supply | 307 | Redevelop Well 9 | SOS | \$20,000 |  |
| Source of Supply | 307 | Redevelop Well 21 | SOS |  | \$20,000 |
|  |  | Total Source of Supply |  | \$362,000 | \$393,000 |
| Trans \& Distr | 333 | Services - New | T\&D | \$85,600 | \$85,600 |
| Trans \& Distr | 333 | Services Replacements | T\&D | \$30,000 | \$30,000 |
| Trans \& Distr | 335 | Hydrants - New | T\&D | \$4,400 | \$4,400 |
| Trans \& Distr | 335 | Hydrants Replacements | T\&D | \$32,000 | \$32,000 |
| Trans \& Distr | 330 | Valves Replacements | T\&D | \$11,000 | \$11,000 |
| Trans \& Distr | 331 | Blowoffs - Replacements | T\&D | \$3,000 | \$3,000 |
| Trans \& Distr | 330 | Repairs to Exeter Rd Tank | T\&D | \$20,000 |  |
| Trans \& Distr | 330 | Repairs to Jenness Beach Tank | T\&D |  | \$6,000 |
|  |  | Total Transmission \& Distribution |  | \$186,000 | \$172,000 |
| Treatment | 320 | Well 7 Station Improvements | Treatment | \$62,000 |  |
| Treatment | 320 | Convert Mill Rd Garage to WTP | Treatment | \$51,000 | \$300,000 |
|  |  | Total Treatment |  | \$113,000 | \$300,000 |
|  |  | TOTAL: |  | \$1,882,000 | \$1,869,000 |

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 23

- The provisions of any sinking funds associated with senior capital and a description of the rate at which any respective issues of senior capital will be retired, consistent with such sinking fund(s).


## Not Applicable.

## PUC 1604.01- Section 24

- If the short-term debt component of total invested capital is volatile, the amount outstanding, on a monthly basis, during the test period, for each short-term indebtedness.


## Attached.

## AWC of New Hampshire

## Month in Test year

| January | 2011 | $\$$ | 100,000 |
| :--- | :--- | :--- | :--- |
| February | 2011 | $\$$ | 100,000 |
| March | 2011 | $\$$ | 100,000 |
| April | 2011 | $\$$ | 100,000 |
| May | 2011 | $\$$ | 100,000 |
| June | 2011 | $\$$ | 200,000 |
| July | 2011 | $\$$ | - |
| August | 2011 | $\$$ | - |
| September | 2011 | $\$$ | - |
| October | 2011 | $\$$ | - |
| November | 2011 | $\$$ | - |
| December | 2011 | $\$$ | - |

Outstanding Short term debt (Intercompany Notes Payable)

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 25

- If a utility is a subsidiary, duplicates of all items required by this section for the parent company except as provided in (26).


## Attached.

## Audited Financial Statements

Aquarion Company and Subsidiaries
Years ended December 31, 2011 and 2010
with Report of Independent Auditors

# Aquarion Company and Subsidiaries 

Audited Financial Statements

Years ended December 31, 2011 and 2010

## Contents

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Consolidated Statements of Comprehensive Income ..... 5
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## Report of Independent Auditors

## To Aquarion Company:

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of operations, comprehensive income, common stockholder's equity, and cash flows present fairly, in all material respects, the financial position of Aquarion Company and Subsidiaries at December 31, 2011 and 2010 and the results of their operations and their cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.


PricewaterhouseCoopers LLP
March 20, 2012

## Aquarion Company and Subsidiaries

Consolidated Balance Sheets
December 31, 2011 and 2010
(Dollars in thousands)

| Assets and Other Debits | bilities and Stockholder's Equity |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  | Stockholder's Equity | 2011 |  | 2010 |  |
| Property, Plant and Equipment |  |  |  |  |  |  |  |  |  |
| Utility Plant | \$ | 1,120,805 | \$ | 1,072,123 | Common stock - \$0.01 par value, 100 shares | \$ | - | \$ | - |
| Less: Accumulated depreciation |  | $(348,091)$ |  | $(325,841)$ | outstanding, 1,000 authorized |  |  |  |  |
| Net utility plant |  | 772,714 |  | 746,282 | Capital in excess of stated value |  | 220,568 |  | 220,568 |
|  |  |  |  |  | Accumulated other comprehensive loss |  | $(1,957)$ |  | $(1,041)$ |
| Non-utility prope rty and equipment |  | 40,780 |  | 40,611 | Retained earnings |  | 129,741 |  | 125,511 |
| Less: Accumulated depreciation |  | $(11,326)$ |  | $(10,619)$ | Noncontrolling interest |  | 2 |  | 2 |
| Net non-utility property and equipment |  | 29,454 |  | 29,992 | Total stockholder's equity |  | 348,354 |  | 345,040 |
| Current Assets |  |  |  |  | Long-Term Debt |  | 283,871 |  | 256,302 |
| Cash and cash equivalents |  | 789 |  | 2,665 |  |  |  |  |  |
| Restricted cash |  | 3,714 |  | 3,208 | Current and Accrued Liabilities |  |  |  |  |
| Accounts receivables, net of reserves of \$2,567 and |  |  |  |  | Accounts payable and accrued liabilities |  | 21,143 |  | 18,902 |
| \$2,387 as of December 31, 2011 and 2010, respectively |  | 12,807 |  | 13,667 | Current maturities of long-term debt |  | 20,710 |  | 671 |
| Other receivables |  | 2,733 |  | 2,878 | Amount due parent company |  | 18,104 |  | 58,657 |
| Accrued revenues |  | 19,731 |  | 19,342 | Accrued interest |  | 3,723 |  | 3,890 |
| Materials and supplies, at cost |  | 1,690 |  | 1,357 | Total |  | 63,680 |  | 82,120 |
| Prepayments |  | 1,915 |  | 2,679 |  |  |  |  |  |
| Other |  | 878 |  | 894 | Commitments and Contingencies |  |  |  |  |
| Total |  | 44,257 |  | 46,690 |  |  |  |  |  |
|  |  |  |  |  | Other Liabilities and Deferred Credits |  |  |  |  |
| Other Assets |  |  |  |  | Deferred taxes |  | 89,859 |  | 91,280 |
| Goodwill |  | 62,789 |  | 62,789 | Contributions in aid of and customers' |  |  |  |  |
| Unfunded deferred taxes |  | 31,861 |  | 34,378 | advances for construction |  | 143,182 |  | 137,069 |
| Deferred pension and OPEB |  | 72,948 |  | 46,263 | Deferred pension and OPEB |  | 94,815 |  | 64,961 |
| Unamortized debt discount and expense |  | 12,030 |  | 11,882 | Derivative liability |  | 319 |  | - |
| Other assets |  | 8,171 |  | 8,236 | Other long-term liabilities |  | 10,144 |  | 9,740 |
| Total |  | 187,799 |  | 163,548 | Total |  | 338,319 |  | 303,050 |
| Total Assets and Other Debits | \$ | 1,034,224 | \$ | 986,512 | Total Liabilities and Stockholder's Equity | \$ | 1,034,224 | \$ | 986,512 |

See accompanying notes.

Aquarion Company and Subsidiaries Consolidated Statements of Operations
Years Ended December 31, 2011 and 2010
(Dollars in thousands)

For the Year Ended December 31,
20112010

## Revenues

## Cos ts and expenses:

Operating
General and administrative
Depreciation
Taxes other than income
Total costs and expenses
Operating income
Interest expense
Allowance for funds used during construction
Income before income taxes
Income tax expense
Net income

34,670
33,037
31,222
12,795

|  | 12,795 |  | 12,550 |
| :---: | :---: | :---: | :---: |
|  | 111,724 |  | 109,623 |
|  | 60,882 |  | 57,963 |
|  | 18,411 |  | 17,034 |
|  | $(1,584)$ |  | $(1,121)$ |
|  | 44,055 |  | 42,050 |
|  | 18,459 |  | 18,523 |
| \$ | 25,596 | \$ | 23,527 |

See accompanying notes.

Aquarion Company and Subsidiaries
Consolidated Statements of Common Stockholder's Equity
Years ended December 31, 2011 and 2010
(Dollars in thousands)

|  | Common Stock |  |  | Capital in Excess of Stated Value |  | Accumulated |  |  |  | Noncontrolling Interest |  |  | $\begin{gathered} \text { Stockholder's } \\ \text { Equity } \\ \hline \end{gathered}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Earnings |  | $\qquad$ |  |  |  |  |  |  |
|  | Shares | Par Value |  |  |  | Shares | Par Value |  |  |  |  |  |  |
| Balance at December 31, 2009 | 100 | \$ | - | \$ | 220,568 |  |  | \$ | 124,721 | \$ | (840) | 28 | \$ | 3 | \$ | 344,452 |
| Net income | - |  | - |  | - |  | 23,527 |  | - | - |  |  |  | 23,527 |
| Common stock dividends | - |  | - |  | - |  | $(22,737)$ |  | - | - |  |  |  | $(22,737)$ |
| Other comprehensive loss | - |  | - |  | - |  | - |  | (201) | (5) |  | (1) |  | (202) |
| Balance at December 31, 2010 | 100 |  | - |  | 220,568 |  | 125,511 |  | $(1,041)$ | 23 |  | 2 |  | 345,040 |
| Net Income | - |  | - |  | - |  | 25,596 |  | - | - |  |  |  | 25,596 |
| Common stock dividends | - |  | - |  | - |  | $(21,366)$ |  | - | - |  | - |  | $(21,366)$ |
| Other comprehensive loss | - |  | - |  | - |  | - |  | (916) | - |  |  |  | (916) |
| Balance at December 31, 2011 | 100 | \$ | - | \$ | 220,568 | \$ | $\underline{\text { 129,741 }}$ | \$ | $(1,957)$ | 23 | \$ | 2 | \$ | 348,354 |

[^0]
## Aquarion Company and Subsidiaries <br> Consolidated Statements of Comprehensive Income <br> Years ended December 31, 2011 and 2010 <br> (Dollars in thousands)

|  | For the YearEnded December 31, |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  |
| Net income | \$ | 25,596 | \$ | 23,527 |
| Unrealized gain on investments |  | 5 |  | 10 |
| Unrealized (loss) on post-retirement benefits |  | (603) |  | (211) |
| Unrealized loss on swap agreement |  | (318) |  | - |
| Total comprehensive income | \$ | 24,680 | \$ | 23,326 |

See accompanying notes.

# Aquarion Company and Subsidiaries Consolidated Statements of Cash Flows <br> Years Ended December 31, 2011 and 2010 <br> (Dollars in thousands) 

|  | For the Year Ended December 31, |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  |
| Cash flows from ope rating activities: |  |  |  |  |
| Net income | \$ | 25,596 | \$ | 23,527 |
| Adjustments reconciling net loss to net cash provided by operating activities: |  |  |  |  |
| Depreciation and amortization |  | 36,712 |  | 31,689 |
| Allowance for funds used during construction (AFUDC) |  | (838) |  | (593) |
| Provision for losses on accounts receivable |  | 1,005 |  | 948 |
| Deferred income taxes |  | 1,498 |  | 2,628 |
| Gain on sale of property |  | - |  | (198) |
| Changes in assets and liabilities |  | 1,400 |  | 2,494 |
| Net cash provided by operating activities |  | 65,373 |  | 60,495 |
| Cash flows from investing activities: |  |  |  |  |
| Capital addi tions, excluding AFUDC |  | $(45,904)$ |  | $(39,248)$ |
| Acquisition of assets |  | $(2,747)$ |  | - |
| Proceeds from sale of property |  | - |  | 350 |
| AFUDC |  | (745) |  | (528) |
| (Increase) decrease in restricted cash |  | (506) |  | 443 |
| Other |  | 16 |  | 35 |
| Net cash used in investing activities |  | $(49,886)$ |  | $(38,948)$ |
| Cash flows from financing activities: |  |  |  |  |
| Proceeds from issuance of debt |  | 49,000 |  | - |
| Advances and contributions in aid of construction |  | 1,414 |  | 242 |
| Refunds on advances for construction |  | (197) |  | $(1,202)$ |
| Proceeds from note with parent, net of payments |  | $(40,553)$ |  | 3,011 |
| Principal payments on long-term debt |  | $(1,392)$ |  | $(1,498)$ |
| Common dividends paid |  | $(21,366)$ |  | $(22,737)$ |
| Bond financing charges |  | $(4,269)$ |  | - |
| Net cash used in financing activities |  | $(17,363)$ |  | $(22,184)$ |
| Net decrease in cash and cash equivalents |  | $(1,876)$ |  | (637) |
| Cash and cash equivalents at beginning of year |  | 2,665 |  | 3,302 |
| Cash and cash equivalents at end of year | \$ | 789 | \$ | 2,665 |

See accompanying notes.

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

## 1. Organization and Operation

Aquarion Company ("Aquarion" or the "Company") is a wholly owned subsidiary of Aquarion Holdings, LLC ("Holdings"), which is a wholly owned subsidiary of Macquarie Utilities Inc. ("MUI"). The Company owns all the outstanding stock of Aquarion Water Company ("AWC") which is an intermediate holding company of the Company and owns the regulated public water utility operating subsidiaries of the Company. Aquarion also owns a non-regulated warranty services business, Homeowner Safety Valve Company ("HSV") and a non-regulated subsidiary located in Massachusetts (Aquarion Water Capital of Massachusetts, Inc. ("AWC-MA Cap")).

## Utilities

The Company, through its wholly-owned subsidiary AWC, operates regulated water utilities in Connecticut ("AWC-CT"), Massachusetts ("AWC-MA") and New Hampshire ("AWC-NH"). These subsidiaries (collectively, the "Utilities") collect, treat and distribute water to residential, commercial and industrial customers, to other utilities for resale, and for private and municipal fire protection. The Utilities provide water to customers in forty-two cities and towns in Connecticut, five in Massachusetts and three in New Hampshire. The Utilities are regulated by several state agencies ("Regulatory Authorities"). As of December 31, 2011, the Utilities had approximately 212,000 customers.

During the year ended December 31, 2011, AWC-CT completed asset acquisitions of small water systems in the Fairfield County and Middlesex County areas of Connecticut. The total cost of these acquisitions was approximately $\$ 2,700$, which added approximately 1,900 customers.

During the fiscal years ended December 31, 2011 and 2010, the Utilities contributed approximately $98 \%$ Aquarion's revenues.

## Non-Regulated

The Company offers water service line and sewer line warranty protection programs through its HSV subsidiary. In addition, the Company owns a non-regulated subsidiary located in Massachusetts (AWC-MA Cap), which leases a water treatment plant to AWCMA. The transactions between AWC-MA Cap and AWC-MA are eliminated in consolidation.

## 2. Summary of Significant Accounting Policies

The Company's accounting policies conform to accounting principles generally accepted in the United States and, as applied in the case of rate-regulated public utilities,

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
include those policies contained in the Financial Accounting Standards Board ("FASB") Accounting Standard Codification ("ASC") Section 980, Regulated Operations ("ASC 980") and comply with the Uniform System of Accounts and ratemaking practices prescribed by the Regulatory Authorities. A description of the Company's principal accounting policies follows.

## Regulation

The Company's regulated subsidiaries have incurred various costs and recorded certain credits, which have been reflected as regulatory assets and liabilities on the Company's consolidated balance sheet. Accounting for such costs and credits as regulatory assets and liabilities is in accordance with ASC 980, which sets forth the application of generally accepted accounting principles for those companies whose rates are established by or are subject to approval by an independent third-party regulator. Under ASC 980, regulated companies defer costs and credits on the balance sheet as regulatory assets and liabilities when it is probable that those costs and credits will be recognized in the rate setting process in a period different from the period in which they would have been reflected in income by an unregulated company. These deferred regulatory assets and liabilities are then reflected in the statement of operations in the period in which the same amounts are reflected in rates charged for service.

Regulatory assets consist of the following at December 31:


| 2011 |  | 2010 |  |
| :---: | :---: | :---: | :---: |
| \$ | 72,948 | \$ | 46,263 |
|  | 31,861 |  | 34,378 |
|  | 3,802 |  | 3,800 |
|  | 1,335 |  | 1,652 |
|  | 2,976 |  | 2,645 |
| \$ | 112,922 | \$ | 88,738 |

The Company believes, based on current regulatory circumstances, that the regulatory assets recorded are likely to be recovered and that its use of regulatory accounting is appropriate. Material regulatory assets are earning a return.

## Principles of Consolidation

The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiaries. All material intercompany accounts and transactions have been eliminated.

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

## Property, Plant and Equipment

Property, plant and equipment is stated at cost. The cost of additions to and replacements of retired property are capitalized. Costs include charges for direct material, labor and services, and indirect charges related to construction, such as engineering, supervision, payroll taxes and employee benefits. The Utilities also capitalize an allowance for funds used during construction ("AFUDC") equivalent to the cost of funds devoted to plant under construction. Property modifications and improvements are capitalized. Expenditures for repairs and maintenance are charged to expense as incurred.

At the time depreciable utility property is retired or disposed of, the carrying amount together with the related costs of removal, less salvage, is charged to accumulated depreciation in accordance with the Uniform System of Accounts prescribed by the Regulatory Authorities. Upon disposal or retirement of depreciable non-utility property, the appropriate plant and equipment and accumulated depreciation are reduced, with any resulting gain or loss recognized in the consolidated statements of operations.

For financial reporting purposes, depreciation is provided for using the straight-line method over the estimated service lives of the respective assets.

The Company had no material asset retirement obligations at December 31, 2011 or 2010.

## Cash, Cash Equivalents and Restricted Cash

The Company considers all highly liquid investments that have a maturity of three months or less when purchased to be cash equivalents.

Certain cash balances within restricted cash are not available for general corporate purposes. See Note 5(i).

## Concentration of Credit Risk

The Company performs periodic credit evaluations of its customers' financial condition and generally does not require collateral. Credit losses consistently have been within management's expectations.

The Company maintains an estimated allowance for uncollectible trade receivables based on a percentage factor applied to each aging category of such receivables. The Company monitors the aging of receivables, sends a 30-day reminder notice and a 60-day shut-off notice on delinquent accounts. The Company is allowed to terminate water service to

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
non-paying single-family, commercial and industrial customers per regulation and commences shut-off at 75 days past due. The Company is allowed to pursue receivership action in the courts for multi-family accounts. Final billed and non-water accounts that cannot be collected after notice are placed with a collection agency. If the agency is unsuccessful, the account is written off against the reserve.

The Company limits its risk exposure for cash equivalents by investing in investment grade debt instruments and using multiple, highly rated financial institutions as trustees.

## Allowance for Funds Used During Construction ("AFUDC")

AFUDC, as defined in the Uniform System of Accounts and permitted by the Regulatory Authorities, represents the net cost of borrowed funds used for construction during the construction period and a reasonable rate of return on other funds when used. AFUDC represents a noncash addition to income and utility plant. AFUDC is recognized by applying the last approved rate of return on rate base to construction projects exceeding \$10 and requiring more than one month to complete.

Utility plant under construction is not recognized as part of the Company's rate base for ratemaking purposes until such facilities are placed in service. Accordingly, the utilities capitalize AFUDC as a portion of the construction cost of utility plant until it is completed. Capitalized AFUDC is recovered through water service rates over the service lives of the facilities.

## Revenue Recognition

The Utilities recognize revenue as customers are billed periodically for water consumed and accrue revenue for the estimated amount of water consumed but not billed at the end of each period. Such amount is included in accrued revenues in the consolidated balance sheet. HSV revenues are recognized ratably over the contract period.

## Material and Supplies

Utility materials and supplies inventories are valued at average cost.

## Other Assets

Other assets include rate case and other expenses to be amortized over periods allowed by the Regulatory Authorities, generally one to three years, and deferred financing charges to be amortized over the lives of the related debt issues, ranging from 5 to 40 years.

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

## Fair Value of Financial Instruments

Under the Disclosures topic of ASC 820, Fair Value Measurements and Disclosures, the Company is required to disclose: (i) how fair value is determined for certain assets and liabilities, and (ii) a hierarchy (for which these assets and liabilities must be grouped), based on significant levels of inputs, as follows:

Level 1 quoted prices in active markets for identical assets or liabilities;
Level 2 quoted prices in active markets for similar assets and liabilities and inputs that are observable for the asset or liabilities; or

Level 3 unobservable inputs for the asset or liability, such as discounted cash flow models or valuations.

The determination of where assets and liabilities fall within this hierarchy is based upon the lowest level of input that is significant to the fair value measurement.

The carrying amount of cash and cash equivalents, accounts receivable, accounts payable and short-term borrowings approximate their fair values due to their short-term nature (considered Level 1).

The fair value of long-term debt is based on the quoted market prices for the same or similar issues or on the current rates offered to the Company for debt of the same remaining maturities (considered Level 2).

The carrying amounts and fair value of the Company's Level 2 financial instruments as of December 31 are as follows:

|  | 2011 |  | 2010 |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Carrying Amount | Fair Value | Carrying Amount | Fair Value |
| Long-term debt | \$ 304,581 | \$ 374,732 | \$ 256,973 | \$ 232,549 |
| Interest rate swap - net loss | 319 | 319 | - | - |

## Long-Lived Assets

If facts and circumstances indicate that the carrying amounts of long-lived assets may be impaired, an evaluation of recoverability would be performed. If an evaluation is required, the estimated future undiscounted cash flows associated with the asset would be compared to the asset's carrying amount to determine if a write-down may be required. If this review indicates that the assets will not be recoverable, the carrying value of the Company's assets

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
would be reduced to their estimated realizable value. There were no impairments of longlived assets in 2011 or 2010.

## Goodwill

Pursuant to the provisions ASC Section 350, Intangibles - Goodwill and Other ("ASC 350 "), goodwill is not amortized and is subject to an annual impairment test, which the Company performs at the end of each year. ASC 350 requires the Company to perform a two-step impairment test. In the first step, the Company compares the fair value of each reporting unit to its carrying valve. The Company determines the fair value of its reporting units based on discounted cash flows. If the fair value of the reporting unit exceeds the carrying value of the net assets assigned to that unit, goodwill is not impaired. If the carrying value of the net assets assigned to the reporting unit exceeds the fair value of the reporting unit, then the second step of the impairment test is performed in order to determine the implied fair value of the reporting unit's goodwill. If the carrying value of a reporting unit's goodwill exceeds its implied fair value, then the Company records an impairment loss equal to the difference. There was no impairment of goodwill in 2011 or 2010. Goodwill is not deductible for tax purposes.

## Customer Advances for Construction/Contributions in Aid of Construction

The Utilities receive cash advances from developers and customers to finance construction of new water main extensions. These advances are partially refunded over a tenyear period as water revenues are earned from those new customers. Any remaining unrefunded balances are reclassified to contributions in aid of construction or as a reduction to utility plant in the consolidated balance sheet and are no longer refundable.

## Transactions with Affiliated Companies

MUI charged the Company management fees of \$781 and \$807 in 2011 and 2010, respectively. The Company also recorded dividends to its parent, Holdings, of $\$ 21,366$ and $\$ 22,737$ in 2011 and 2010, respectively. The Company has intercompany balances of $\$ 18,104$ and $\$ 58,657$ due to Holdings on the consolidated balance sheet under Amount Due Parent Company as of December 31, 2011 and 2010, respectively. The 2011 and 2010 amounts relate to draw-downs from Holdings’ credit facility, along with income taxes payable, partially offset by payments to MUI stockholders on behalf of Holdings. The Company recorded interest expense of $\$ 1,191$ and $\$ 1,511$ on inter company borrowings for the years ended December 31, 2011 and 2010, respectively.

## Income Taxes

The Company and its subsidiaries ("Consolidated Group") file a consolidated Federal income tax return. Federal income tax expense for financial reporting purposes is provided on

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
a separate return basis, except that the Federal income tax rate applicable to the Consolidated Group is applied to separate company taxable income and is recognized currently. The Company provides deferred taxes for all temporary book-tax differences using the liability method. The liability method requires that deferred tax balances be adjusted to reflect enacted future tax rates that are anticipated to be in effect when the temporary differences reverse. In accordance with accounting principles generally accepted in the United States for regulated industries, the Company reflects as income tax expense the amount of tax currently payable, except for accelerated depreciation since 1981 and the tax effect of post-1986 contributions in aid of construction, for which deferred income taxes have been provided on an annual basis. This method, known as the flow-through method of accounting, is consistent with ratemaking policies of the Regulatory Authorities in the states in which it operates. The Company has established assets and liabilities that reflect anticipated future ratemaking effects of deferred tax provisions arising from the implementation of the liability method. Deferred investment tax credits are amortized ratably over the book life of property.

## Estimates

The accompanying consolidated financial statements reflect judgments and estimates made in preparation of these statements and in the application of its accounting policies. Actual results may differ from these estimates.

## Employee Benefits

The Company and certain of its subsidiaries have certain noncontributory defined benefit pension plans and other post-employment medical plans. These plans are accounted for in accordance with ASC 715, Compensation Retirement Benefits ("ASC 715").

## Recent Accounting Pronouncements

During May 2011, the FASB issued ASU 2011-04, Fair Value Measurement (Topic 820): Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs ("ASU 2011-04"). ASU 2011-04 clarifies that the concept that the fair value of an asset is based on its highest and best use is only relevant when measuring the fair value of nonfinancial assets (and therefore would not apply to financial assets or any liabilities) since financial assets have no alternative use. The new guidance specifies that financial assets are measured based on the fair value of an individual security unless an entity manages its market risks and/or counterparty credit risk exposure within a group (portfolio) of financial instruments on a net basis. ASU 2011-04 requires the following ne disclosures related to the Company's assets and liabilities that are measured at and/or disclosed at fair value: (1) the categorization in the fair value hierarchy of all assets and liabilities that are not measured at fair value on the balance sheet but for which the fair value is required to be disclosed (such as the

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
disclosure of the fair value of long-term debt that is recorded at amortized cost on the balance sheet); (2) all, not just significant, transfers between Level 1 and Level 2 fair value measurements; (3) the reason(s), if applicable, why the current use of a nonfinancial asset, that is recorded or disclosed at fair value, differs from its highest and best use; and (4) certain quantitative and qualitative disclosures related to Level 3 fair value measurements. The new requirements are effective for the Company beginning on or after January 1, 2012 and will be required prospectively upon adoption. Assets and liabilities of the Company's defined pension plan (see Note 7) are not subject to any of these new disclosure requirements. Company does not expect the adoption of ASU 201104 will have a material effect on its financial position, results of operations or cash flows.

During June 2011, the FASB issued ASU 2011-05, Comprehensive Income (Topic 220): Presentation of Comprehensive Income" ("ASU 2011-05"). ASU 2011-05 requires the Company to present items of net income and other comprehensive income in a Statement of Comprehensive Income; either in one continuous statement or in two separate, but consecutive, statements of equal prominence. Presentation of components of comprehensive income in the Statement of Common Stockholders’ Equity will no longer be allowed. The Company will be required to present on the face of the financial statements reclassification adjustments for the items that are reclassified from other comprehensive income to net income in the statement where the components of net income and the components of other comprehensive income are presented. Components of other comprehensive income will be required to be presented either net of the related tax effects or before the related tax effects with one amount reported for the tax effects of all other comprehensive income items. The Company will also be required to present parenthetically on the face of the statement, or to disclosure in the footnotes, the tax allocated to each component of other comprehensive income. ASU 2011-12, Deferral of the Effective Date for Amendments to the Presentation of Reclassifications of Items Out of Accumulated Other Comprehensive Income in Accounting Standards Update No. 2011-05 (issued in January 2012), delayed the effective date of these ammendments for the Company until fiscal years ending after December 15, 2012, and interim and annual periods thereafter. Comparative financial statements of prior periods will be presented to conform to the new guidance. The Company does not expect the adoption of ASU 201105 to have an impact on the consolidated financial results as this guidance only relates to additional disclosures.

During September 2011, the FASB issued ASU 2011-08 (see Goodwill above). ASU 2011-08 is intended to reduce the cost and complexity of the annual goodwill impairment test by providing entities an option to first perform a "qualitative" assessment to determine whether further quantitative impairment testing is necessary. If an entity believes, as a result of its qualitative assessment, that it is more-likely-than-not (a likelihood of more than $50 \%$ ) that the fair value of a reporting unit is less than its carry amount, the quantitative impairment test is required. Otherwise, no further testing is required. An entity can choose to perform the qualitative assessment on none, some or all

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
of its reporting units. Moreover, an entity can bypass the qualitative assessment for any reporting unit in any period and proceed directly to step one of the impairment test, and then resume performing the qualitative assessment in any subsequent period. ASU 201108 is effective for interim and annual goodwill impairment tests performed for fiscal years beginning after December 15, 2011. The Company does not expect the adoption of ASU 2011-08 will have a material effect on its financial position, results of operations or cash flows.

## 3. Regulatory Matters

As necessary, the Utilities apply to their respective state regulator for changes in the rates charged for water service. Such rate requests are based on an historic test year, selected by the Company as the base period, adjusted for known changes, such as changes in customer base and/or consumption patterns; planned changes in operating and maintenance expenses; and planned changes in tax rates.

In connection with the AWC-NH 2008 rate case, the NH PUC approved a pilot program for water infrastructure and conservation adjustment ("WICA") similar to the CT WICA program. On December 22, 2010, the Company received approval to implement a surcharge of $1.5715 \%$ for all services rendered on or after January 1, 2011. On December 30, 2011, the Company received permission to increase the surcharge to $3.7269 \%$ for all services rendered on or after January 1, 2012. The surcharge will produce annual revenues of $\$ 222$ on $\$ 1,657$ of WICA-related capital investment.

On March 5, 2010, the Company filed its rate application with the Connecticut Public Utilities Regulatory Authority ("CT PURA") (formerly known as the Department of Public Utility Control ("DPUC")) for a $\$ 23,470$, or $17.6 \%$, increase in annual water service revenues. On September 8, 2010, AWC-CT received approval from the CT PURA for a $11.3 \%$ water service rate increase designed to provide a $\$ 15,246$ increase in water service revenues. On September 7, 2011, AWC-CT filed its reopener application with the CT PURA for an increase of approximately $\$ 3,300$ (2.2\%) to cover approximately $\$ 22,100$ in the Putnam Water Treatment facility capital investment. The Company received a decision on February 8, 2012 granting the application in its entirety.

On April 26, 2011, in compliance with the established requirements set forth by the CT WICA program, the Company received approval for a $\$ 395$, or $0.27 \%$, increase in water revenue. In addtion, the Company received approval for an additional $\$ 835$, or $0.58 \%$, increase in water revenue on December 28, 2011 in conjunction with the CT WICA program. The revised surcharge reflects $\$ 9,497$ of WICA approved capital investment.

On May 13, 2011, the Company filed its rate application with the Massacusetts Department of Public Utilities ("MA DPU") for a $\$ 2,800$, or $18.7 \%$, increase in annual

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
water service revenues. A final rate increase decision is expected to be rendered in April 2012.

## 4. Income Taxes

Income tax expense for the years ended December 31 consisted of the following:

|  | For the Year Ended December 31, |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  |
| Current |  |  |  |  |
| Federal | \$ | 15,733 | \$ | 14,915 |
| State |  | 1,230 |  | 980 |
| Total current |  | 16,963 |  | 15,895 |
| Deferred |  |  |  |  |
| Federal |  | 374 |  | 1,227 |
| State |  | 1,122 |  | 1,401 |
| Total deferred |  | 1,496 |  | 2,628 |
| Total income tax expense | \$ | 18,459 | \$ | 18,523 |

A reconciliation of income tax expense at the statutory federal income tax rate to the actual income tax expense for the years ended December 31, 2011 and 2010 is as follows:


Deferred tax liabilities (assets) at December 31 are comprised of the following:

Aquarion Company and Subsidiaries Notes to Audited Financial Statements (Dollars in thousands)

|  | For the Year Ended December 31, |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  |
| Utility tempor ary difference | \$ | 10,811 | \$ | 12,699 |
| Depreciation |  | 82,100 |  | 80,246 |
| Other |  | 1,758 |  | 3,109 |
| Total de ferred tax liabilities |  | 94,669 |  | 96,054 |
| Land donation credit |  | 24,536 |  | 24,536 |
| State tax credit |  | 898 |  | 1,555 |
| Prepaid taxes |  | 5,770 |  | 5,229 |
| Total deferred tax assets |  | 31,204 |  | 31,320 |
| Valuation allowance for deferred tax assets |  | $(24,536)$ |  | $(24,536)$ |
| Deferred tax assets, net of allowance |  | 6,668 |  | 6,784 |
| Net deferred tax liabilities |  | 88,001 |  | 89,270 |
| ITC |  | 1,858 |  | 2,010 |
| Total net deferred tax liabilities |  | 89,859 |  | 91,280 |
| Current portion (net deferred tax asset) |  | 863 |  | 780 |
| Net deferred tax liabilities (non-current) | \$ | 90,722 | \$ | 92,060 |

The Company elected to file its Connecticut Corporate Business tax return on a unitary basis effective with tax year 2007. As such, all prior year state credits are no longer available for carryforward on the Connecticut return. However, per the Tax Sharing Agreement in place these credits would be available on a stand alone basis for the Regulated entity.

Effective with the tax year 2009 the State of Connecticut Department of Revenue had imposed a $10 \%$ surtax which expires at the end of 2011 . A new $20 \%$ surcharge is effective for tax years 2012 and 2013. The Connecticut tax rate will increase from 8.25\% to 9\% beginning in 2012.

The Company has no positions for which it is reasonably possible that the total amounts of unrecognized tax benefits will materially increase or decrease within the next year.

The Company and its subsidiaries have no current IRS audits outstanding as of December 31, 2011. The IRS completed an audit of the tax year 2009 consolidated tax return in November 2011 which resulted in a "no change filing." Tax years 2008 and 2010 remain open as of December 31, 2011. Tax years 2008-2010 remain open with the Connecticut, Massachusetts and New Hampshire Departments of Revenue as of December 31, 2011.

Aquarion Company and Subsidiaries Notes to Audited Financial Statements (Dollars in thousands)

## 5. Long-Term Debt

Long-term debt as of December 31 consisted of the following:

|  | 2011 | 2010 |
| :---: | :---: | :---: |
| Notes payable - unsecured: |  |  |
| 6.58\% senior notes due August 15, 2012 (a) | 20,000 | 20,000 |
| 6.43\% senior notes due June 29, 2034 (a) | 8,500 | 8,500 |
| 5.00\% note due July 1, 2032 (b) | 6,765 | 6,845 |
| 4.50\% note due August 1, 2035 (c) (d) | 15,705 | 15,890 |
| 4.40\% note due August 1, 2029 (c) (d) | 21,205 | 21,456 |
| 4.55\% note due August 1, 2035 (c) (d) | 9,360 | 9,565 |
| 6.15\% note due April 1, 2035 (e) | 30,000 | 30,000 |
| 5.10\% note due September 1, 2037 (c) (f) | 29,415 | 29,415 |
| 5.00\% note due July 1, 2038 (c) (e) | 18,000 | 18,000 |
| 4.70\% note due September 1, 2036 (c) (g) | 25,000 | 25,000 |
| 5.50\% note due April 1, 2021 | 40,000 | - |
| 4.11\% State of Connecticut Revolving Fund | 193 | 214 |
| 0.00\% MWPAT Drinking Water Fund | 2,233 | 2,383 |
| Notes payable - secured: |  |  |
| 7.33\% series due December 1, 2027 (a) | 14,000 | 14,000 |
| 8.04\% series due February 1, 2030 (h) | 3,500 | 3,500 |
| 9.29\% series due April 1, 2031 (a) | 4,500 | 4,500 |
| 7.71\% series due June 1, 2023 (a) | 7,000 | 7,000 |
| 9.64\% series due September 1, 2021 (a) | 1,400 | 1,400 |
| 4.11\% series due November 1, 2021 (a) | 9,000 | - |
| 7.71\% series due June 1, 2023 (a) | 3,000 | 3,000 |
| 6.21\% series due August 1, 2035 (a) | 5,900 | 5,900 |
| 6.60\% series due December 1, 2015 (i) | 2,350 | 2,850 |
| 6.75\% series due December 1, 2020 (i) | 3,925 | 3,925 |
| 6.75\% series due December 1, 2025 (i) | 5,450 | 5,450 |
| 6.90\% series due December 1, 2029 (i) | 5,850 | 5,850 |
| 6.95\% series due December 1, 2035 (i) | 12,330 | 12,330 |
|  | 304,581 | 256,973 |
| Less: current maturities of long-term debt | 20,710 | 671 |
| Long-Term Debt | \$ 283,871 | \$ 256,302 |

## Aquarion Company and Subsidiaries

Notes to Audited Financial Statements
(Dollars in thousands)
(a) Callable on any interest payment date subject to make-whole premium.
(b) Callable at a redemption price ranging from $101 \%$ on July 1, 2010 to $100 \%$ on July 1, 2011 and thereafter. Insured as to the payment of principal and interest by the Ambac Financial Group, Inc.
(c) These financings are insured as to the payment of principal and interest by Syncora Guarantee Inc. (SGI, formerly XL Capital Assurance Inc.)
(d) Callable at a redemption price ranging from 102\% on August 1, 2012 to 100\% on August 1, 2014 and thereafter.
(e) Callable at a redemption price of $100 \%$. Paid off on February 21, 2012 in connection with the issuance of new debt.
(f) Callable at a redemption price of $100 \%$ on September 1, 2017 and thereafter.
(g) Callable at a redemption price of $100 \%$ on July 1, 2016 and thereafter.
(h) Callable at $100 \%$, if through condemnation or purchase of Company assets by a municipal or other governmental entity.
(i) Represents debt of AWC MA Cap. As of December 31, 2011 and 2010, approximately $\$ 3,501$ and $\$ 3,016$, respectively, of cash was held in various bank accounts for payment of interest and principal on those obligations. This cash is reflected as restricted cash in the accompanying balance sheets.

Aggregate maturities or sinking fund requirements on long-term debt for each of the five years succeeding December 31, 2011 is as follows:

| Year ended December 31 |  |  |
| :--- | ---: | ---: |
| 2012 |  | 20,710 |
| 2013 |  | 745 |
| 2014 |  | 796 |
| 2015 |  | 831 |
| 2016 |  | 881 |
| Thereafter |  | 280,618 |
|  | $\$ 804,581$ |  |

The Company's debt agreements contain certain covenants typical of such agreements, the most restrictive of which is under the $6.58 \%$ unsecured senior notes which require the maintenance of total funded debt to total capital, as defined, of no more than $66.67 \%$. The Company was in compliance with these covenants at December 31, 2011 and 2010.

## 6. Short-Term Borrowings

At December 31, 2011 and 2010, Aquarion had one letter of credit with Bank of America in the amount of $\$ 910$ and $\$ 960$, respectively. This letter of credit renews annually and is related to the Company's annual business insurance.

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

## 7. Employee Benefit Plans

Retirement Plan. The Company and certain of its subsidiaries has a noncontributory defined retirement pension plan ("Pension Plan") covering qualified employees. In general, the Company's policy is to fund accrued pension costs. The Pension Plan's assets are primarily invested in U.S. and foreign equities and debt securities issued by the U.S. government and corporations.

Postretirement Health Care Benefits. The Company and certain of its subsidiaries provide health benefits for substantially all retired employees ("Postretirement Plans") and life insurance for a small group of retired individuals. Postretirement health benefits are not provided to employees hired after July 1, 1996. Only those employees hired prior to July 1, 1996 who remain until retirement age are eligible. Both active and retired employees contribute a portion of the cost of medical benefits. The Company is funding its postretirement health care benefits through contributions to a Voluntary Employee Beneficiary Association Trust ("VEBA"). The Company's tax-deductible contribution to the VEBA for calendar year ended December 31, 2011 and 2010 was $\$ 1,910$ and $\$ 1,825$, respectively. The Postretirement Plans assets are primarily invested in short-term investments.

The Company follows the provisions of ASC 715, which requires the Company to recognize in its consolidated balance sheet the funded status of a benefit plan. For the Pension Plan, this is measured as the difference between plan assets at fair value and the projected benefit obligation. For the Postretirement Plans, this is measured as the difference between the plan assets at fair value and the accumulated benefit obligation. In addition, ASC 715 requires the Company to recognize the gains or losses and prior service costs or credits that arise during the period but are not recognized as components of net periodic benefit cost. Under ASC 980, the amounts associated with the Utilities are recorded as a regulatory asset of $\$ 72,948$ and $\$ 46,263$ at December 31, 2011 and 2010, respectively, as the Regulatory Authorities have provided for full recovery of these costs in rates. The amount recognized in Accumulated Other Comprehensive Income for the non-regulated entities was \$1,401 and \$740, net of taxes, as of December 31, 2011 and 2010.

## Pension Benefits

Based on an actuarial valuation as of December 31, the following table sets forth the funded status of the Company's qualified Pension Plan and Postretirement Plans as of December 31:

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

|  | Pension Plan |  |  |  | Postretirement Plans |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  | 2011 |  | 2010 |  |
| Change In Benefit Obligation |  |  |  |  |  |  |  |  |
| Benefit Obligation at Beginning of Year | \$ | 96,091 | \$ | 86,752 | \$ | 44,421 | \$ | 41,667 |
| Service Cost |  | 2,084 |  | 1,766 |  | 671 |  | 582 |
| Interest Cost |  | 4,984 |  | 5,016 |  | 2,362 |  | 2,294 |
| Actuarial Loss |  | 17,047 |  | 6,720 |  | 8,989 |  | 1,861 |
| Estimated Medicare Part D Subsidy |  | - |  | - |  | 162 |  | 162 |
| Benefits Paid |  | $(4,268)$ |  | $(4,163)$ |  | $(2,272)$ |  | $(2,145)$ |
| Benefit Obligation at End of Year | \$ | 115,938 | \$ | 96,091 | \$ | 54,333 | \$ | 44,421 |
| Change In Plan Assets |  |  |  |  |  |  |  |  |
| Fair Value Of Plan Assets At Beginning Of Year | \$ | 64,164 | \$ | 60,353 | \$ | 11,385 | \$ | 9,928 |
| Actual return on assets |  | 558 |  | 7,974 |  | 117 |  | 1,525 |
| Employer Contributions |  | 3,734 |  | - |  | 2,013 |  | 1,935 |
| Claims Adjustment |  | - |  | - |  | (57) |  | 57 |
| Tax Reimbursement |  | - |  | - |  | (80) |  | (77) |
| Estimated Medicare Part D Subsidy |  | - |  | - |  | 162 |  | 162 |
| Benefits Paid |  | $(4,268)$ |  | $(4,163)$ |  | $(2,272)$ |  | $(2,145)$ |
| Fair Value of Plan Assets at End of Year | \$ | 64,188 | \$ | 64,164 | \$ | 11,268 | \$ | 11,385 |
| Net Amount Recognized |  |  |  |  |  |  |  |  |
| Funded Status | \$ | $(51,750)$ | \$ | $(31,927)$ | \$ | $(43,065)$ | \$ | $(33,036)$ |
| Amounts recognized in Balance Sheet consist of: |  |  |  |  |  |  |  |  |
| Noncurrent Liabilities | \$ | 51,750 | \$ | 31,927 | \$ | 43,065 | \$ | 33,036 |

The accumulated benefit obligation for the Pension Plan was $\$ 100,399$ and $\$ 83,977$ at December 31, 2011 and 2010, respectively.

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

|  | Pension Plan |  |  |  | Postretirement Plans |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  | 2011 |  | 2010 |  |
| Amounts recognized in Regulatory Assets consist of: |  |  |  |  |  |  |  |  |
| Net Loss | \$ | 51,740 | \$ | 33,195 | \$ | 18,321 | \$ | 9,164 |
| Prior Service Cost |  | 1,974 |  | 2,292 |  | - |  | - |
| Transition Obligation |  | - |  | - |  | 790 |  | 1,505 |
| Amounts recognized in Accumulated Other Comprehensive Income consist of: |  |  |  |  |  |  |  |  |
| Net Loss | \$ | 1,639 | \$ | 945 | \$ | 253 | \$ | 151 |
| Prior Service Cost |  | 111 |  | 124 |  | - |  | - |
| Transition Obligation |  | - |  | - |  | 20 |  | 40 |


| Net (Gain)/Loss | \$ | 694 | \$ | (65) | \$ | 102 | \$ | 53 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Prior Service Cost |  | 5 |  | - |  | - |  | - |
| Amortization of Prior Service Cost |  | (19) |  | (20) |  | - |  | - |
| Amortization of Transition Obligation |  | - |  | - |  | (20) |  | (20) |
| Total recognized in other comprehensive income | \$ | 680 | \$ | (85) | \$ | 82 | \$ | 33 |
| Total recognized in net periodic benefit cost and other comprehensive income (loss) | \$ | 544 | \$ | (164) | \$ | 160 | \$ | 110 |


| Net Loss | \$ | 18,545 | \$ | 1,175 | \$ | 9,157 | \$ | 671 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Prior Service Cost |  | (5) |  | - |  | - |  | - |
| Amortization of Prior Service Cost |  | (313) |  | (317) |  | - |  | - |
| Amortization of Transition Obligation |  |  |  |  |  | (714) |  | (714) |
| Total recognized in regulatory asset | \$ | 18,227 | \$ | 858 | \$ | 8,443 | \$ | (43) |
| Total recognized in net periodic benefit cost and regulatory asset | \$ | 23,012 | \$ | 5,692 | \$ | 11,883 | \$ | 3,122 |

The components of the net periodic benefit cost and the weighted average assumptions for the Pension Plan for the years ended December 31 were as follows:

|  | Pension Plan |  |  |  | Postretirement Plans |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  | 2011 |  | 2010 |  |
| Components Of Net Periodic Benefit Cost |  |  |  |  |  |  |  |  |
| Service Cost | \$ | 2,084 | \$ | 1,766 | \$ | 671 | \$ | 582 |
| Interest Cost |  | 4,984 |  | 5,016 |  | 2,362 |  | 2,294 |
| Expected Return on Plan Assets |  | $(4,773)$ |  | $(4,370)$ |  | (742) |  | (534) |
| Amortizations |  |  |  |  |  |  |  |  |
| Transition Obligation |  | - |  | - |  | 735 |  | 735 |
| Prior Service Cost |  | 331 |  | 337 |  | - |  | - |
| Net Loss |  | 2,023 |  | 2,005 |  | 492 |  | 165 |
| Net Periodic Benefit Cost | \$ | 4,649 | \$ | 4,754 | \$ | 3,518 | \$ | 3,242 |

Aquarion Company and Subsidiaries
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(Dollars in thousands)

|  | Pension Plan |  | Postretirement Plans |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 2011 | 2010 | 2011 | 2010 |
| Weighted Average Assumptions: |  |  |  |  |
| Discount Rate for projected benefit obligation | 4.60\% | 5.40\% | 4.55\% | 5.40\% |
| Discount Rate for net periodic benefit cost | 5.40\% | 5.90\% | 5.40\% | 5.90\% |
| Expected Return on Plan Assets | 7.50\% | 7.50\% | 7.5\%/4.75\% | 7.50\%/4.75\% |
| Rate of Compensation Increase | 4.00\% | 4.00\% | 4.00\% | 4.00\% |

The fair values of Pension Plan assets at December 31 by asset category are as follows:

|  | As of December 31, 2011 |  |  |  |  |  |  |  | As of December 31, 2010 |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Level 1 |  | Level 2 |  | Level 3 |  | Total |  | Level 1 |  | Level 2 |  | Level 3 |  | Total |  |
| Asset Category |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| U.S. Equity Funds | \$ | 26,583 | \$ | - | \$ | - | \$ | 26,583 | \$ | 27,149 | \$ | - | \$ | - | \$ | 27,149 |
| International Equity Funds |  | 8,345 |  | - |  | - |  | 8,345 |  | 10,152 |  | - |  | - |  | 10,152 |
| Fixed Income Mutual Funds |  | 29,260 |  | - |  | - |  | 29,260 |  | 26,863 |  | - |  | - |  | 26,863 |
| Total | \$ | 64,188 | \$ | - | \$ | - | \$ | 64,188 | \$ | 64,164 | \$ | - | \$ | - | \$ | 64,164 |

The fair values of Postretirement Plan assets at December 31 by asset category are as follows:

|  | As of December 31, 2011 |  |  |  |  |  |  |  | As of December 31, 2010 |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Level 1 |  | Level 2 |  | Level 3 |  | Total |  | Level 1 |  | Level 2 |  | Level 3 |  | Total |  |
| Asset Category |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Money Market Funds | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 162 | \$ | - | \$ | - | \$ | 162 |
| U.S. Equity Funds |  | 4,672 |  | - |  | - |  | 4,672 |  | 4,754 |  | - |  | - |  | 4,754 |
| International Equity Funds |  | 1,353 |  | - |  | - |  | 1,353 |  | 1,552 |  | - |  | - |  | 1,552 |
| Fixed Income Mutual Funds |  | 5,243 |  | - |  | - |  | 5,243 |  | 4,917 |  | - |  | - |  | 4,917 |
| Total | \$ | 11,268 | \$ | - | \$ | - | \$ | 11,268 | \$ | 11,385 | \$ | - | \$ | - | \$ | 11,385 |

The components of equity funds consist of U.S. equity of large, medium, and small capitalization companies and international equity. The components of fixed income mutual funds consist of long-term fixed income investments in high yield instruments. The longterm objectives are to invest in vehicles that provide a return that both limits the risk of plan assets failing to meet associated liabilities and minimizes long-term expense.

The expected long-term rate of return is based on target allocations of investments. The target allocation for Pension Plan assets was $55 \%$ to equity securities and $45 \%$ to debt securities for the plan years of 2011 and 2010. The long-term rate of return is developed based on a capital markets model that was developed by investment consultants. This model considers expectations of future returns for investments and historical returns on comparable equity, debt and other investments.

Aquarion expects to contribute $\$ 6,256$ (including non-qualified pension plans) and \$2,059 to the Pension Plan and the Postretirement Plans, respectively, for 2012.

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Future benefit payments and subsidy receipts are expected to be (including the nonqualified plans):

|  | Pension Plans |  | Postretirement Plans |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Gross payment |  | Subsidy Receipt |  |
| 2012 | \$ | 4,666 | \$ | 2,059 | \$ | 240 |
| 2013 |  | 4,762 |  | 2,108 |  | 255 |
| 2014 |  | 4,932 |  | 2,210 |  | 268 |
| 2015 |  | 5,127 |  | 2,244 |  | 287 |
| 2016 |  | 5,406 |  | 2,340 |  | 298 |
| 2017-2021 |  | 32,980 |  | 13,651 |  | 1,659 |

For measurement purposes, the weighted average annual assumed rate of increase in the per capita cost of covered benefits (health care trend rate) related to the Postretirement Plans for December 31 is as follows:

| ealth care cost trend rate assumed next year: | $\mathbf{2 0 1 1}$ | $\mathbf{2 0 1 0}$ |
| :--- | ---: | ---: | ---: |
|  | $8.00 \%$ | $8.33 \%$ |
| Post-65 | $8.00 \%$ | $8.33 \%$ |

Rate at which the trend rate is assumed to decline
(the ultimate rate)
5.0\%
5.0\%
Year at which the trend rate reaches the ultimate rate 2017 2017

The estimated net loss and prior service cost for the Pension Plan that will be amortized from accumulated other comprehensive income and regulatory assets and into net periodic benefit cost over the next fiscal year are $\$ 3,662$ and $\$ 331$, respectively.

The estimated net loss, prior service cost, and initial transition obligation for the Postretirement Plans that will be amortized from regulatory assets into net periodic benefit cost over the next fiscal year are $\$ 1,224, \$ 0$ and $\$ 735$, respectively.

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

A one-percentage point change in assumed health care cost trend rates would have the following effects:


#### Abstract

Effect on total of service and interest cost components \$ 659 \$ (508)

Effect on health care component of the accumulated postretirement benefit obligation One Percentage Point Increase $\quad$| One Percentage |
| :---: |
| Point Decrease |

One Percentage One Percentage Point Increase Point Decrease \$ $659 \quad \$$ \$ 9,173 \$

In addition to the above qualified Pension Plan, the Company has unqualified plans for certain executives and former Board of Directors for a few individuals. Total expense under these plans was approximately $\$ 407$ and $\$ 380$ in 2011 and 2010, respectively. The plans were unfunded as of December 31, 2011 and 2010. As of December 31, 2011 and 2010, $\$ 4,932$ and $\$ 4,732$, respectively, was reflected in long term liabilities and $\$ 441$ and $\$ 435$, respectively, was reflected in accrued liabilities.


## Savings Plan for Employees

Aquarion sponsors a 401(k) Savings Plan for employees of the Company (the "Savings Plan"). All employees can make contributions that are invested at their discretion in one or more funds. The Company matches $75 \%$ of the first $6 \%$ of each employee's wage contributed to the Savings Plan for both union and non-union employees. The Company expensed matching contributions to the Savings Plan totaling $\$ 850$ and $\$ 936$ for 2011 and 2010, respectively. These amounts were recognized in the statements of operations as operating expense.

## 8. Property, Plant and Equipment

Net property, plant and equipment at December 31 consisted of the following components:

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

|  | 2011 |  | 2010 |  |
| :---: | :---: | :---: | :---: | :---: |
| Source of supply | \$ | 98,096 | \$ | 95,626 |
| Pumping |  | 61,654 |  | 57,760 |
| Water treatment |  | 229,822 |  | 212,332 |
| Transmission and di stribution |  | 630,564 |  | 607,106 |
| General structures and improvements |  | 81,207 |  | 78,419 |
| Construction work in progress |  | 18,425 |  | 20,261 |
| Non-utility plant |  | 40,780 |  | 40,611 |
| Other |  | 1,037 |  | 619 |
|  |  | 1,161,585 |  | 1,112,734 |
| Less: accumulated depreciation |  | 359,417 |  | 336,460 |
| Property, plant and equipment, net | \$ | 802,168 | \$ | 776,274 |

Non-utility property includes $\$ 37,400$ for a water treatment plant in Hingham, Massachusetts. This facility, which is owned by AWC-MA Cap, a non-regulated subsidiary, is leased to AWC-MA. All intercompany transactions associated with this lease are eliminated in consolidation.

## 9. Statement of Cash Flows

Changes in assets and liabilities and supplemental cash flow information for the years ended December 31 are set forth below:

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)

|  | For the Year Ended December 31, |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 2011 |  | 2010 |  |
| Increase in accounts receivable and accrued revenues | \$ | (389) | \$ | $(2,575)$ |
| (Increase) decrease in materials and supplies |  | (333) |  | 128 |
| Decrease in prepayments |  | 764 |  | 83 |
| Increase in accounts payable and accrued liabilities |  | 1,492 |  | 1,269 |
| (Decrease) increase in accrued interest |  | (167) |  | 44 |
| Change in other current accounts |  | (999) |  | (199) |
| Net changes in other noncurrent balance sheet items |  | 1,032 |  | 3,744 |
|  | \$ | 1,400 | \$ | 2,494 |
| Cash paid for: |  |  |  |  |
| Interest | \$ | 18,578 | \$ | 16,990 |
| Income taxes |  | 16,963 |  | 15,895 |
| Supplemental non-cash contributed property | \$ | 1,740 | \$ | 8,441 |
| Accounts payable for purchase of fixed assets | \$ | 749 | \$ | 4,285 |

## 10. Operating Leases

Rental expense was \$522 and \$423 for the year ended December 31, 2011 and 2010, respectively. The Company is party to operating leases involving certain land, facilities and equipment, which expire through 2062.

Future minimum lease payments under operating leases that have initial or remaining non-cancelable lease terms in excess of one year are as follows:

| 2012 | $\$$ | 299 |
| :--- | ---: | ---: |
| 2013 |  | 280 |
| 2014 |  | 277 |
| 2015 |  | 229 |
| 2016 | 133 |  |
| Thereafter |  | 700 |
|  | $\$$ | 1,918 |

## 11. Noncontrolling Interest

AWC-NH's shares of outstanding preferred stock have voting rights at the AWC - NH

Aquarion Company and Subsidiaries
Notes to Audited Financial Statements
(Dollars in thousands)
operating company level in the event that dividends are not paid for a period of one year, but no voting rights if all dividends in arrears have been fully paid. The preferred stock pays a dividend at a rate of $6 \%$ per share.

## 12. Contingencies

The Company is subject to various litigation in the normal course of business, none of which, in management's opinion, would be material to the Company's consolidated financial statements.

On May 6, 2009, the town of Oxford, Massachusetts voted to pursue taking over the Company's Oxford system. The town approved $\$ 6,700$ as a purchase price. A court proceeding is currently underway which will determine the value of the Oxford system as prescribed by the Town Charter. A court ruling determined that capital expenditures incurred after the town vote will not be included in the purchase price.

Since approximately 1950, in accordance with past accepted practices, AWC-CT's Southern Division (formerly known as Connecticut American Water Company ("CAWC")) discharged sedimentation basin residuals and spent filter backwash water from the Putnam Treatment Plant to the Putnam Reservoir. Prior to the acquisition of CAWC in 2002, CAWC entered into a Consent Order with the Department of Energy and Environmental Protection ("DEEP"), formerly known as the Department of Environmental Protection, that required these discharges cease and CAWC investigate the fate of the residuals that have accumulated in Putnam Lake and evaluate the need, if any, for remediation or removal of the residuals. CAWC stopped discharging sedimentation basin residuals in 1993 and untreated backwash water in December 1999. Extensive work has been done to investigate the impact of the residuals deposit in the reservoir and evaluate remediation alternatives. The Company currently disagrees with the DEEP regarding the most appropriate remediation alternative for the reservoir and is developing a plan for further investigation.

At December 31, 2011 and 2010, AWC-CT maintained a remediation reserve of approximately $\$ 4,000$ related to the Putnam Reservoir, which is reflected in other long-term liabilities in the accompanying, consolidated balance sheet. The amount was the Company's best estimate of the cost to fully remove the residuals via dredging of the reservoir, which corresponded to the DEEP's originally favored remediation option. AWC-CT continues to provide the DEEP monthly status reports on the matter and has not been required to execute on the dredge option.

## 13. Subsequent Events

Management has evaluated subsequent events through March 20, 2012, the date which the financial statements were available for issue.

## Aquarion Company and Subsidiaries

## Notes to Audited Financial Statements

(Dollars in thousands)

On February 23, 2012, AWC-CT announced it had entered into a definitive agreement to purchase United Water Connecticut, Inc., which serves customers in the Fairfield County and Litchfield County areas of Connecticut, for $\$ 38,000$. The transaction is subject to approval from CT PURA and is expected to take six months to complete.

## PUC 1604.01- Section 26

- As to a subsidiary as referred to in (25), in lieu of duplicate copies of documentation required by Puc 1604.02 (a)(5), (6), (11), and (17), a certificate of an appropriate official of the subsidiary detailing any expense of the parent company which was included in the subsidiary's cost of service.


## Corporate Allocation from Aquarion Inc., and Macquarie Utilities attached

## Put 1604.01(a)(26) Certification

I certify, based on my personal knowledge, information and belief that the following table reflects the annual operating costs included in Aquarion Water Company of New Hampshire's cost of service attributable to: Aquarion Water Company of Connecticut (AWC-CT), Aquarion Water Company of Massachusetts (AWC-MA) and Aquarion Company. The table includes the nature of the expenditure, service provider and test year and pro form amounts along with references to Schedules within the filing that provide additional information on the respective charge.



## STATE OF: Connecticut

COUNTY OF: Fairfield

Sworn to and subscribed before me this $10^{\text {th }}$ day of May, 2012.

$$
\begin{aligned}
& \text { Se nyse H. iota } \\
& \text { Justice of the Peace / Notary Public } \\
& \text { My Commission Expires: } 3 / 31 / 0016
\end{aligned}
$$

## AQUARION WATER COMPANY OF NEW HAMPSHIRE

## PUC 1604.01- Section 27

- For gas utilities, as defined in Puc 500, and for electric utilities, as defined in Puc 300, the uniform statistical report to the American Gas AssociationEdison Electric Institute for the last 2 years.


## Not Applicable.

## PUC 1604.01- Section 28

- Support for the figures appearing on written testimony and/or in accompanying exhibits.


## Attached.

- Lead/Lag Study to compute the cash working capital allowance percentage.
- Wages and Salaries taken to expense percentage computations.


## Aquarion Water Company of New Hampshire Working Capital Percentage Calculation

| Revenue Classification | (A) Revenue | $\begin{gathered} \text { (B) } \\ \text { Days } \\ \text { (Lead)/Lag } \end{gathered}$ | (C) $=(\mathrm{A})^{*}(\mathrm{~B})$ <br> (Lead)/Lag <br> Dollar-Days |
| :---: | :---: | :---: | :---: |
| Billed in Advance |  |  |  |
| Year Round Monthly |  |  |  |
| Residential | 2,285 | -15 | $(34,268)$ |
| Commercial | 110,652 | -15 | $(1,659,775)$ |
| Industrial | 1,195 | -15 | $(17,930)$ |
| Other Public Authority | 16,018 | -15 | $(240,275)$ |
|  | - |  |  |
| Year Round Quarterly | - |  |  |
| Residential | 1,185,468 | -45 | $(53,346,040)$ |
| Commercial | 127,637 | -45 | $(5,743,655)$ |
| Industrial | 159 | -45 | $(7,170)$ |
| Other Public Authority | 9,442 | -45 | $(424,889)$ |
| Seasonal |  |  |  |
| Residential | 163,707 | -60 | $(9,822,394)$ |
| Commercial | 24,997 | -60 | $(1,499,810)$ |
| Other Public Authority | 11,455 | -60 | $(687,274)$ |
| Private Fire | 305,420 | -45 | $(13,743,905)$ |
| Public Fire | 712,387 | -90 | $(64,114,835)$ |
| Subtotal Advance | 2,670,821 |  | $(151,342,218)$ |
| Billed in Arrears |  |  |  |
| Year Round Monthly |  |  |  |
| Residential | 17,299 | 15 | 259,486 |
| Commercial | 532,956 | 15 | 7,994,339 |
| Industrial | 23,478 | 15 | 352,176 |
| Other Public Authority | 31,777 | 15 | 476,651 |
| Year Round Quarterly |  |  | - |
| Residential | 2,097,920 | 45 | 94,406,410 |
| Commercial | 288,546 | 45 | 12,984,555 |
| Industrial | 31 | 45 | 1,389 |
| Other Public Authority | 10,120 | 45 | 455,403 |
| Seasonal |  |  |  |
| Residential | 120,224 | 15 | 1,803,364 |
| Commercial | 101,202 | 15 | 1,518,033 |
| Other Public Authority | 11,615 | 15 | 174,225 |
| Subtotal in Arrears | 3,235,168 |  | 120,426,033 |
|  | 5,905,989 |  | $(30,916,185)$ |
|  |  | Average Days | (5.43) |
|  | Aver | ge Days to Pay | 30 |
|  |  | Average Days | 24.57 |
|  |  | Total Days | 360 |
|  |  |  | 6.83\% |

## Aqurion Water Company of New Hampshire

## Payroll to Expense Percentage

Labor Charged to Capital ..... $83,606.55$
Labor Charged to General Overhead ..... 21,237.48
Labor Charged to Expense ..... 665,874.48
Total Wages 770,718.51
Percent of Labor Charged to Expense ..... 86.4\%


[^0]:    See accompanying notes.

